

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-30797

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit

8. Well Number 27B

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **B** : **660** feet from the **North** line and **1885** feet from the **East** line
Section **30** Township **32N** Range **6W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6401' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ TBG REPAIR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/20/2011 MIRU BES 1510. ND WH. NU BOPE. PT BOPE. Test - OK. POOH w/ tbg. Tag TOF @ 1860'. Fish & Mill for 6 days. Circ clean. C/O to PBTD @ 5975'. Discovered bad casing at 2485'. 9/30/2011 Notified OCD (Charlie Perrin) of damaged csg @ 2485' & 4 1/2" & 7" communication. Unable to run packer or plug past 2485'. Top MV Perf @ 4403'. TOC @ 4 1/2" @ 3024 per CBL. Requested permission to cut 4 1/2" @ 3015'; set plug above the perf @ 4353' & PT 7" csg. Verbal approval received. 10/3/11 RIH w/ 4 1/2" swage & cut csg at 3015'. RIH w/ 4 1/2" RBP set @ 4355'. Perform MIT. Chart attached. PT csg from 4355' to surface to 560#/30min. Test - OK. 10/5/11 POOH w/ 4 1/2" RBP @ 4355'. Circ clean. 10/6/11 RIH w/ 154jts, 2 3/8", 4.7#, J-55 tbg set @ 5870' w/ F-Nipple @ 5869'. ND BOPE. NU WH. RD RR @ 14:00hrs on 10/6/11.

RCVD OCT 27 '11
OIL CONS. DIV.
DIST. 3

Spud Date:

11/03/2002

Rig Released Date:

11/10/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 10/17/11

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocoPhillips.com PHONE: 505-326-9837

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Brand Bell TITLE Deputy Oil & Gas Inspector DATE 10/25/11
Conditions of Approval (if any): A

pc

PRINTED IN U.S.A.

30

20

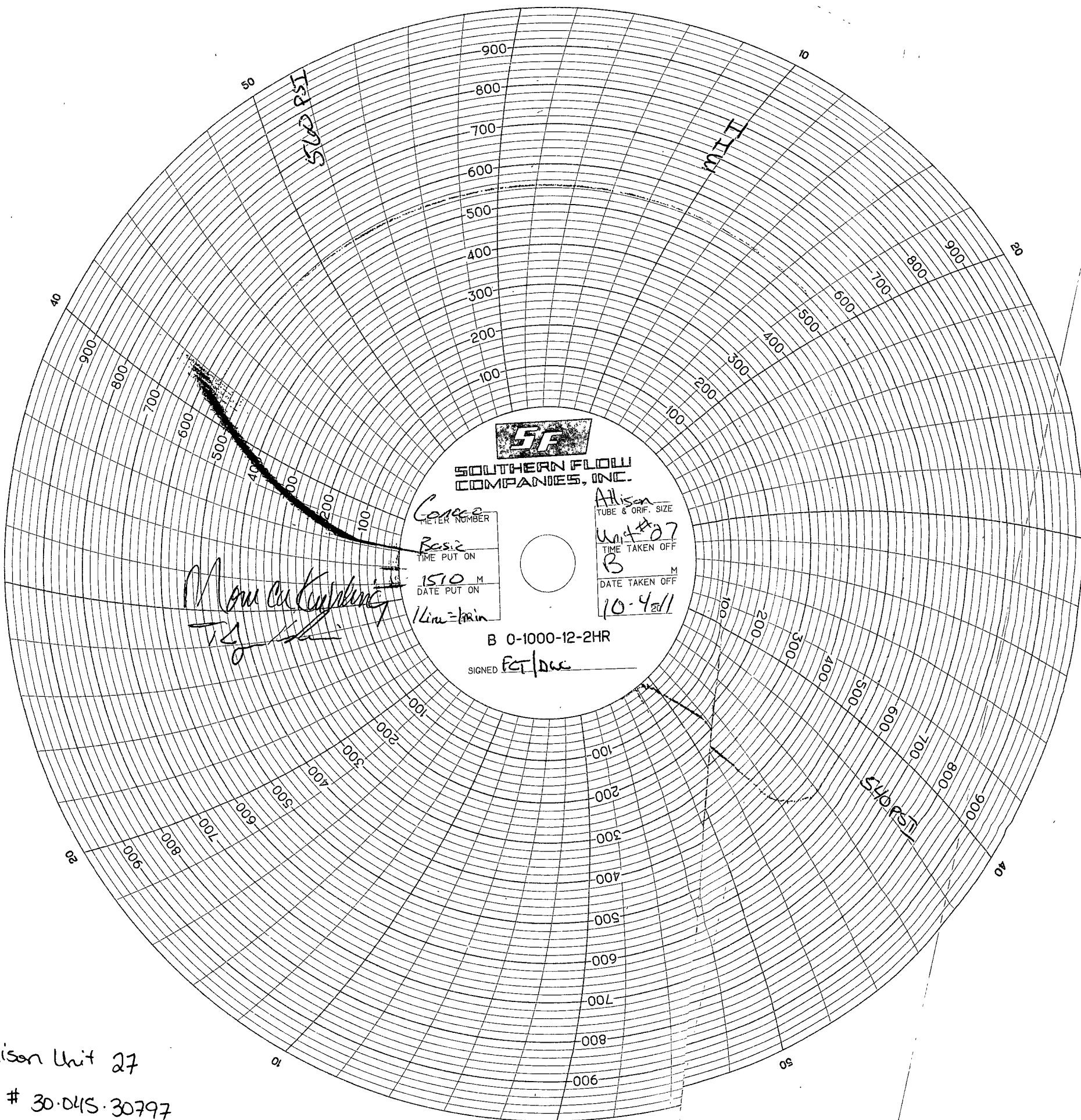
10

1

50

40

30



Allison Unit 27

API # 30-D4S-30797