

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No  
NMSF078841A

6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7 If Unit or CA/Agreement, Name and/or No  
NMNM73777

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8 Well Name and No  
HAMPTON 22 Name of Operator  
XTO ENERGY INCContact BARBARA A. NICOL  
E-Mail: Barbara\_Nicol@xtoenergy.com9 API Well No  
30-045-32314-00-C13a Address  
382 ROAD 3100  
AZTEC, NM 874103b Phone No (include area code)  
Ph: 505-333-364210 Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T30N R11W NENE 805FNL 660FEL  
36.831390 N Lat, 107.971110 W Lon

11 County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. intends to plug & abandon the Dakota formation and move the rod pump uphole to the Mesaverde formation. Please see the attached procedure.



\* Bring plug top to 6596' to get 50' of coverage above the Graneros

14 Thereby certify that the foregoing is true and correct

Electronic Submission #115178 verified by the BLM Well Information System

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 08/16/2011 (11SXM0568SE)

Name (Printed/Typed) BARBARA A NICOL

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 08/15/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 08/16/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

**Hampton #2**  
**P&A DAKOTA PROCEDURE**  
**SEC 10, T30N, R11W**  
**SAN JUAN, NM**  
**API: 3004532314**

**SURF CSG:** 8-5/8", 24#, J-55 CSG @ 376'. CMT'D W/340 SX CMT. CIRC CMT TO SURF.

**PROD CSG:** 5-1/2", 15.5#, J-55 CSG @ 7,163'. CMT'D STAGE ONE W/425 SX. CIRC 20 BBLs CMT OFF DVT. CMT'D STAGE TWO W/575 SX. CIRC 59 BBLs CMT TO SURF. TOC @ SURF. CAPACITY = 0.0238 BPF.

**TUBING:** OEMA, SN, 6 JTS 2-3/8", 4.7#, J-55 TBG, TBG ANCHOR, 203 JTS 2-3/8", 4.7#, J-55, 8RD, EUE TBG. 3 TBG SUBS. SN @ 6803'. EOT @ 6,820'.

**RODS:** 2" X 1-1/4" X 13' RWAC-Z & 1" X 1' STNR NIP, SPIRAL ROD GUIDE, 1" X 1' LS, 1-1/4" SB, 21K SHEAR TL, 5 - 1-1/4" SBS, 148 - 3/4" RODS W/5 MOLDED GUIDES PER ROD, 23 - 3/4" RODS, 94 - 7/8" RODS, 3 - 7/8" ROD SUBS (8', 6' & 2') & 1-1/4" X 22' PR W/10' LNR

**PERFS:** MESAVERDE: 4,208'-4,541'  
DAKOTA: 6687'-6909' CIRC @ 6,838'  
BC DAKOTA: 6,842'-6,909' SQZD W/2.5 BBLs CMT.

**FORMATIONS:** MESAVERDE (WELL # 77836, AFE # 1105240 )  
DAKOTA (WELL # 77836, AFE # 1105238 )

**PROCEDURE:**

1. Submit NOI to abandon the Dakota formation.
2. MIRU PU.
3. TOH w/rods and pump. ND WH. NU BOP.
4. MIRU Tuboscope. TOH and Inspect tbg. Replace worn tubing with yellow band from yard.
5. TIH w/4-3/4" bit and scraper on 2-3/8" tubing and CO to +/- 6,670'. TOH and LD BHA.
6. RU WL. RIH w/ 5-1/2" CIBP and set plug @ 6,650' (collars @ 6,624' and 6,668'). Dump bail ~~24~~ sacks of cement on top of plug. New PBTD now @ +/- 6,625'. RDMO WL.
7. TIH with tubing and land SN @ 4,800'. TECH TAC @ 4,834'. EOT @ 4,834'.
8. Swab well until clean fluid is obtained.
9. ND BOP. NU WH.

10. Sheave pumping unit for 3.0 SPM. Set stroke length at 64". Reposition four 3CRO counterweights 37" from the long end of the crank arm.
11. TIH with rods and pump.
12. Space out pump. HWO.
13. Load tubing & check pump action.
14. RDMO PU.
15. Start well pumping at 3.0 SPM and 64" SL. This configuration will move an estimated 29 bwpd at 80% efficiency.

#### **Regulatory Requirements**

NOI to abandon the Dakota formation  
Subsequent reports

#### **Services**

- WL for setting CIBP and dump bailer for cement
- Tuboscope
- AFU if necessary

#### **Equipment List**

- 1 – 4-3/4" bit and casing scraper

#### **Rod Pumping Equipment List**

- 2" x 1-1/2" x 14' RWAC-Z (DV) pump with 1" x 1' strn nip
- Spiral rod guide
- 1" x 1' LS
- 21K shear tool
- 6 – 1-1/4" (150') grade "K" no neck sinker bars
- 24 – 3/4" (600') grade "D" rods w/5 guides per rod
- 162 – 3/4" (4,800') grade "D" rods
- 3/4" grade "D" pony rods to space out pump
- 1-1/4" x 22' PR w/10' lnr
- 5-1/2" x 2-3/8" TECH TAC
- 2-3/8" x 1 joint tbg sub
- 2-3/8" x 4' perforated tbg sub
- 2-3/8", 4.7#, J-55, EUE, 8rd tbg yellow band tubing as required