District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 87505 State of New Mexico
Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

 $\label{eq:July 21, 2008} July \ 21, \ 2008$  For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

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# Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

<del></del>	t Nor does approval relieve the operator	of its responsibility to compl	y with any other applicable	e governmental authority's	rules, regulations or ordinances
1 Operator: <b>Burling</b> t	ton Resources Oil & Gas Co	mpany, LP		OGRID#: <u>1453</u>	8
Address P.O. Bo	x 4289, Farmington, NM 87	499			
Facility or well nam	ne: SAN JUAN 27-5 UNIT	59N			f
API Number:	30-039-30360		OCD Permit Num	ber	
U/L or Qtr/Qtr:	C(NE/NW) Section: 6	Township: 27N	Range:	5W County	Rio Arriba
Center of Proposed	Design. Latitude: 3	6.364272 °N	Longitude:	107.24113	<u>°W</u> NAD ∏1927 X 1983
Surface Owner:	X Federal Stat	e Private	Trıbal Trust or Indi	an Allotment	
	Unlined Liner type	]P&A Thickness 12 n		HDPE PVC	Others L <u>65'</u> x W <u>45'</u> x D <u>10'</u>
Type of Operation  Drying Pad Lined Liner Seams	P&A Drilling a Drillin	well Workove notice of	intent)	to activities which req	Other
Volume Tank Construction Secondary cont Visible sidew	material	e of fluid  Visible sidewalls, e sidewalls only	Iner, 6-inch lift and a Other VC Other	utomatic overflow shu	T-off  THE 2010  THE 2010
Submittal of an exc	Method: ception request is required Exce	ptions must be submitted	to the Santa Fe Envi	ronmental Bureau offi	ł

Fencing: Subsection D of 19 15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tunks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify				
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)				
Signs: Subsection C of 19 15 17 11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19 15 3 103 NMAC				
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 NMAC for guidance  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for (Fencing/BGT Liner)  Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	consideration of approval			
Siting Criteria (regarding permitting) 19 15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby wells	Yes No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	□NA			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	Yes No			
<ul> <li>Visual inspection (certification) of the proposed site, Aerial photo, Satellite image</li> <li>Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> </ul>	rg Yes No			
- NM Office of the State Engineer - 1WATERS database search, Visual inspection (certification) of the proposed site				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes No			
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	Yes No			
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes No			
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map	Yes No			
Within a 100-year floodplain - FEMA map	Yes No			

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17 10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design)  API or Permit Number
Closed-loop Systems Permit Application Attachment Checklist:  Subsection B of 19 15 17 9 NMAC  Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17.10 NMAC  Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9  NMAC and 19 15 17.13 NMAC  Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19 15 17 9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC  Climatological Factors Assessmeni  Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC  Quality Control/Quality Assurance Construction and Installation Plar  Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
14 Proposed Closure: 19 15 17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Dnlling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method   Waste Excavation and Removal   Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench Burial
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17 13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only; (19 15 17 13 D NMAC) Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two fac	cilities				
are required					
Disposal Facility Name Disposal Facility Permit #					
Disposal Facility Name Disposal Facility Permit #					
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future services and Yes (If yes, please provide the information No	rice and operations?				
Required for impacted areas which will not be used for future service and operations					
Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC					
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC					
Instructions Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below.	Requests regarding changes to certain				
sting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Econsideration of approval Justifications and/or demonstrations of equivalency are required. Please refer to 1915 17 10 NMAC for guidance	nvironmenial Bureau office for				
Ground water is less than 50 feet below the bottom of the buried waste	Yes No				
- NM Office of the State Engineer - tWATERS database search, USGS Data obtained from nearby wells	N/A □				
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No				
- NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	N/A				
Ground water is more than 100 feet below the bottom of the buried waste	Yes No				
- NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	N/A				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Yes No				
- Topographic map, Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application	Yes No				
- Visual inspection (certification) of the proposed site, Aerial photo, satellite image					
	Yes No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application  - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes No				
- Written confirmation or verification from the municipality, Written approval obtained from the municipality	∏Yes ∏No				
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	Yes No				
Within the area overlying a subsurface mine	Yes No				
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division					
Within an unstable area	Yes No				
- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map					
Within a 100-year floodplain	Yes No				
- FEMA map					
18					
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the closure check mark in the box, that the documents are attached.	plan. Please indicate, by a				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC					
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19	15 17 11 NMAC				
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)					
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC					

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Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my	knowledge and belief
Name (Print) Title	Š
Signature Date	
e-mail address - Telephone	<del></del>
e-mail address	
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Representative Signature:  Title: OCD Permit Num	CD Conditions (see attachment)  Approval Date: 28/2011
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not closure plan has been obtained and the closure activities have been completed.  X Closure Comp	complete this section of the form until an approved
22	
Closure Method:  Waste Excavation and Removal X On-site Closure Method Alternative Closure Method  If different from approved plan, please explain	Waste Removal (Closed-loop systems only)
23	,
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Ste Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were d	
utilized.         Disposal Facility Name         Disposal Facility Permit Name	Number
Disposal Facility Name Disposal Facility Permit N	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used it	
Yes (If yes, please demonstrate compliant to the items below)  No	and the second open work
Required for impacted areas which will not be used for future service and operations	
Site Reclamation (Photo Documentation)	`
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the box, that the documents are attached.  X Proof of Closure Notice (surface owner and division)  X Proof of Deed Notice (required for on-site closure)  X Plot Plan (for on-site closures and temporary pits)  X Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (if applicable)  X Disposal Facility Name and Permit Number  X Soil Backfilling and Cover Installation  X Re-vegetation Application Rates and Seeding Technique  X Site Reclamation (Photo Documentation)	
On-site Closure Location Latitude 36.6072 °N Longitude 107.4024	444 °W NAD
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and comp	
the closure complies with all applicable closure requirements and conditions specified in the approved closure pla	
Name (Print) Crystal Tafoya Title	Regulatory Tech
Signature Signature Date:	2/1/2010
e-mail address <u>crystal.tafoya@conocophillips.com</u> Telephone	505-326-9837

# Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 27-5 UNIT 59N

API No.: 30-039-30360

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	5.0 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	81.9 ug/kG
TPH '	EPA SW-846 418.1	2500	319 mg/kg
GRO/DRO	EPA SW-846 8015M	500	13.9 mg/Kg
Chlorides	EPA 300.1	1000/ <del>500</del>	430 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with Forest seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with Forest seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 27-5 UNIT 59N, UL-C, Sec. 6, T 27N, R 5W, API # 30-039-30360

#### Tally, Ethel

From:

Tally, Ethel

Sent:

Friday, February 13, 2009 2:52 PM 'mark\_kelly@nm.blm.gov'
OCD PIT CLOSURE NOTIFICATION

To:

Subject:

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified.

East 17S San Juan 27-5 Unit 113F San Juan 27-5 Unit 59N

Please call if you have questions or concerns.

Thànk You,

Ethel Tally ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 (505)599-4027 Ethel.Tally@ConocoPhillips.com District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

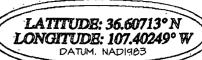
Form C-102 Aevised February 21. 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

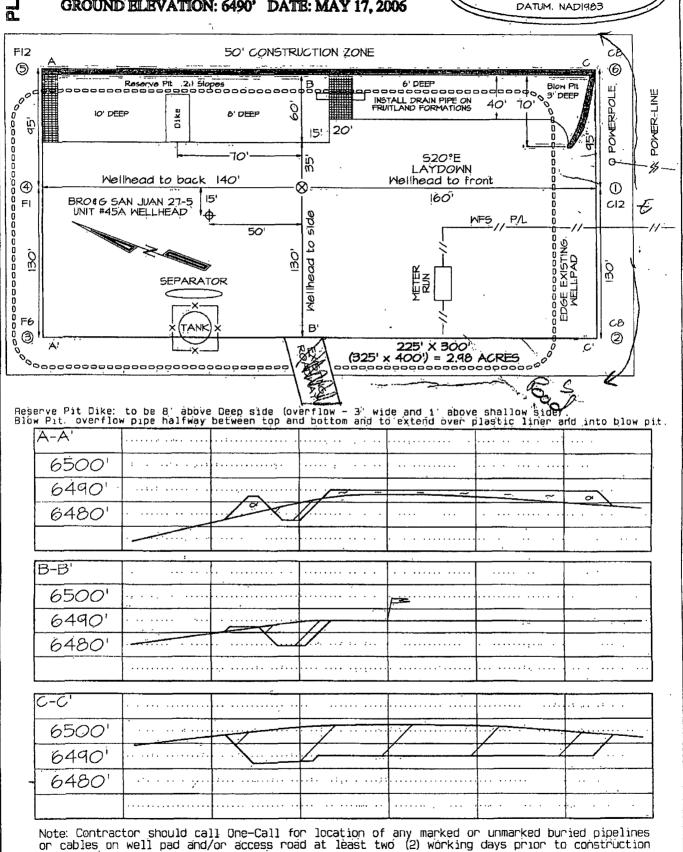
\_\_\_ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

_		WELL			HEAGE DEDI					
	API Numbe	er (	*Pool Cod	te			Pool Name			
	*Property Code			Property SAN JUAN 2	•					1 Number 59N
OGRID No. BURLING			NGTON F	Operator Name ON RESOURCES OIL & GAS COMPANY, LP					Elevation 6490	
L	1	I		<sup>10</sup> Surface	Location					
	UL or lot no. Section	Township Range 27N 5W	Lot Idn	Fact from the	NORTH	1 .	from the 055	Egat/West WES		County PIO ARRIBA
l		11 Bottom	Hole L	ocation I	f Different	Ero	m Surf	ace		ANNIUA
	B Section	Township Range 27N 5W	Lat Idn	Feat from the	North/South Tine NORTH		1000 the 1	EAS!		RIO ARRIBA
	12 Dedicated Acres			Soint or Infall	<sup>34</sup> Consolidation Code	<sub>ža</sub> Oudéu	No.			
- 1	NO ALLOWABLE W	VILL BE ASSIGNE OR A NON-S	D TO TH	IS COMPLETI UNIT HAS BE	ON UNTIL ALL EN APPROVED	INTE BY T	RESTS H	ÁVE BEE SION	N CON	SOLIDATED
1320.00	1458:60 LOT 9 SURFACE L LAT: 36:31 LONG: 107:	1448.0 LOT - 111 8 9 0: OCATION N. 15:	04 08		6.64   LOT   LOT   571 N 1	1322.54	17 OPER I hereby	ATOR Corcertify the determination is sept of my	at the i	FICATION  Information  Is complete  and belief
	2055' DATUM:	NAD27		) =	2295'	1	Dainted	Name	<del>-                                     </del>	·
.00	LAT: 36. LONG: 107 DATUM:	7.40249 °W NAD83				.24'	Printed Title		- <del></del>	
1320.00	LOT 10	LOT E				1329	Date 18 SURVI	EYOR C	ERTI	FICATION
			6				I hereby shown on notes of my superv and correct Date C	certify the this plat wasctual survision, and to the post of Surve	t the well as plotti eys made that the est of m  Y: MAY	ll location ed from field by me or under same is true y belief.  17, 2006
3.58	LOT 13	LOT 12			ASE 079393   	3.50	(	SPECH C	EDWA MEXICO	觀
2648.58	- LOT 14	LOT. 15				2623	- T	(15) AND FI	ESSIGNA	BUILDING
	1380.06	1358.94		-271	7.88		UAS	oN (		WARDS 15269

#### BURLINGTON RESOURCES OIL & GAS COMPANY, LP SAN JUAN 27-5 UNIT #59N, 1240' FNL & 2055' FWL SECTION 6, T27N, R5W, NMPM, RIO ARRIBA COUNTY, NM GROUND BLEVATION: 6490' DATE: MAY 17, 2006







## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 27-5 #59N	Date Reported:	12-05-08
Laboratory Number:	48332	Date Sampled:	11-25-08
Chain of Custody No:	5777	Date Received:	11-26-08
Sample Matrix	Soil	Date Extracted:	12-03-08
Preservative	Cool	Date Analyzed:	12-04-08
Condition:	Intact	Analysis Requested	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	13.9	0.1
Total Petroleum Hydrocarbons	13.9	0.2

ND - Parameter not detected at the stated detection limit

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

**Drilling Pit Sample.** 

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 27-5 #59N Background	Date Reported:	12-05-08
Laboratory Number:	48333	Date Sampled:	11-25-08
Chain of Custody No:	5777	Date Received:	11-26-08
Sample Matrix:	Soit	Date Extracted:	12-03-08
Preservative:	Cool	Date Analyzed:	12-04-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

**Drilling Pit Sample.** 

Analyst

5796 US Highway 64, Farmington, NM 87401

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

#### **Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	12-04-08 QA/QC	Date Reported:	12-05-08
Laboratory Number:	48324	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed	12-04-08
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	1.0082E+003	1.0086E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.9226E+002	9.9266E+002	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	-Sample	Duplicate	% Difference	Accept, Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	246	98.4%	75 - 125%
Diesel Range C10 - C28	ND	250	248	99.2%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 48324 - 48333.

Analyst

Review

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#### **EPA METHOD 8021 AROMATIC VOLATILE ORGANICS**

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 27-5 #59N	Date Reported:	12-05-08
Laboratory Number:	48332	Date Sampled	11-25-08
Chain of Custody:	5777	Date Received:	11-26-08
Sample Matrix:	Soil	Date Analyzed:	12-04-08
Preservative:	Cool	Date Extracted.	12-03-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	5.0	0.9	
Toluene	30.1	1.0	
Ethylbenzene	5.7	1.0	
p,m-Xylene	34.5	1.2	
o-Xylene	6.6	0.9	
Total BTEX	81.9		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter Percent Recovery	
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References<sup>-</sup>

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

**Drilling Pit Sample** 



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #.	96052-0026
Sample ID:	SJ 27-5 #59N Background	Date Reported.	12-05-08
Laboratory Number:	48333	Date Sampled:	11-25-08
Chain of Custody:	5777	Date Received:	11-26-08
Sample Matrix:	Soil	Date Analyzed:	12-04-08
Preservative.	Cool	Date Extracted:	12-03-08
Condition.	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

**Drilling Pit Sample** 

Analyst

Review



#### **EPA METHOD 8021 AROMATIC VOLATILE ORGANICS**

Client	N/A	Project #	N/A
Sample ID	12-04-BT QA/QC	Date Reported	12-05-08
Laboratory Number	48324	Date Sampled	N/A
Sample Matrix	Soil	Date Received	N/A
Preservative <sup>-</sup>	N/A	Date Analyzed.	12-04-08
Condition	N/A	Analysis	BTEX

Calibration and Detection Limits (ug/L)	I-CaliRF:	C-Cal-RF: Accept Rang	%Diff. je 0 - 15%	Blank Conc	DefectLimit
Benzene	1 3187E+006	1 3213E+006	0.2%	ND	0.1
Toluene	1 1811E+006	1 1835E+006	0.2%	ND	0.1
Ethylbenzene	1 1560E+006	1 1584E+006	0.2%	ND	0.1
p,m-Xylene	2 8483E+006	2 8540E+006	0.2%	ND	0.1
o-Xylene	1 2813E+006	1 2839E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Di	uplicate	%Diff.	Accept Range	Detect. Limit
Benzene	11.6	11.5	0.9%	0 - 30%	0.9
Toluene	23.4	23.2	0.9%	0 - 30%	1.0
Ethylbenzene	6.0	5.8	3.3%	0 - 30%	1.0
p,m-Xylene	33.9	33.4	1.5%	0 - 30%	1.2
o-Xylene	8.3	8.1	2.4%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spik	ed Sample	% Recovery	Accept Range
Benzene	11.6	50.0	59.6	96.8%	39 - 150
Toluene	23.4	50.0	72.1	98.2%	46 - 148
Ethylbenzene	6.0	50.0	54.0	96.4%	32 - 160
p,m-Xylene	33.9	100	129	96.1%	46 - 148
o-Xylene	8.3	50.0	60.3	103%	46 - 148

ND - Parameter not detected at the stated detection limit.

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/QC for Samples 48324 - 48333.

Review

#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 27-5 #59N	Date Reported:	12-05-08
Laboratory Number:	48332	Date Sampled:	11-25-08
Chain of Custody No:	5777	Date Received:	11-26-08
Sample Matrix:	Soil	Date Extracted:	12-03-08
Preservative:	Cool	Date Analyzed:	12-03-08
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

319

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551; 1978.

Comments:

**Drilling Pit Sample.** 

Analyst

Muster muchels Review

#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 27-5 #59N Background	Date Reported:	12-05-08
Laboratory Number:	48333	Date Sampled:	11-25-08
Chain of Custody No:	5777	Date Received:	11-26-08
Sample Matrix:	Soil	Date Extracted:	12 <b>-</b> 03-08
Preservative:	Cool	Date Analyzed:	12-03-08
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

57.4

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**Drilling Pit Sample.** 

Analyst

1 Muster Maeters Review



#### **EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT**

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

12-05-08

Laboratory Number:

12-03-TPH.QA/QC 48266

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed: Date Extracted: 12-03-08 12-03-08

Preservative: Condition:

N/A N/A

Analysis Needed:

**TPH** 

Calibration C-Cal Date C-Cal Date C-Cal RF: C-Cal RF: % Difference

Accept. Range

12-03-08

12-03-08

1,590

1,540

3.2%

+/- 10%

Blank Conc. (mg/Kg)

**TPH** 

Concentration ND

Detection Limit

14.0

Duplicate Conc. (mg/Kg)

**TPH** 

Sample 127

Duplicate

% Difference Accept Range

134

5.0%

+/- 30%

Spike Conc. (mg/Kg) **TPH** 

127

Sample Spike Added Spike Result % Recovery Accept Range 2,000

1,840

86.5%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 48324 - 48333, 48359, 48363 - 48365.

Analyst



#### Chloride

ConocoPhillips Project #: 96052-0026 Client: SJ 27-5 #59N Date Reported: 12-05-08 Sample ID: Lab ID#: 48332 Date Sampled: 11-25-08 Date Received: 11-26-08 Sample Matrix: Soil Preservative: Cool Date Analyzed: 12-04-08 Condition: Intact Chain of Custody: 5777

Parameter Concentration (mg/Kg)

**Total Chloride** 

430

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Drilling Pit Sample.

Analyst

/ Mustin m Wasters
Review



#### Chloride

Client: ConocoPhillips Project #: 96052-0026 Sample ID: SJ 27-5 #59N Background Date Reported: 12-05-08 Lab ID#: 48333 Date Sampled: 11-25-08 Sample Matrix: Soil Date Received: 11-26-08 Preservative: Cool Date Analyzed: 12-04-08 Condition: Intact Chain of Custody: 5777

Parameter	Concentration (mg/Kg)

**Total Chloride** 

5.0

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

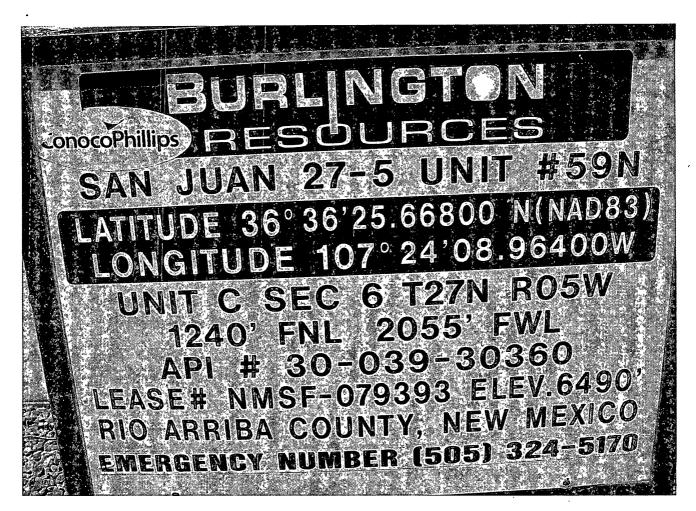
Comments:

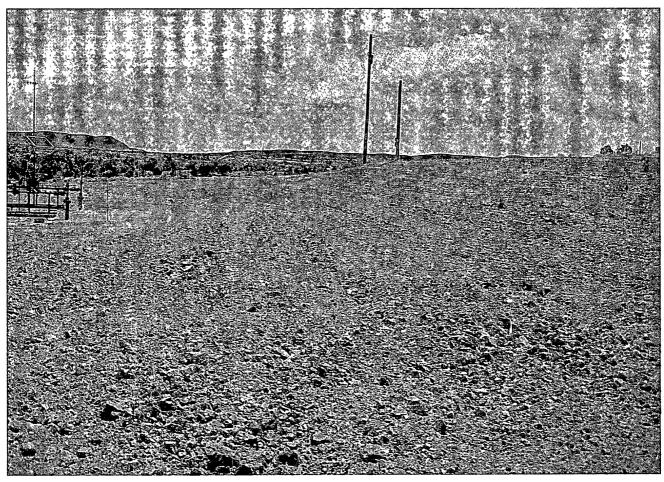
**Drilling Pit Sample.** 

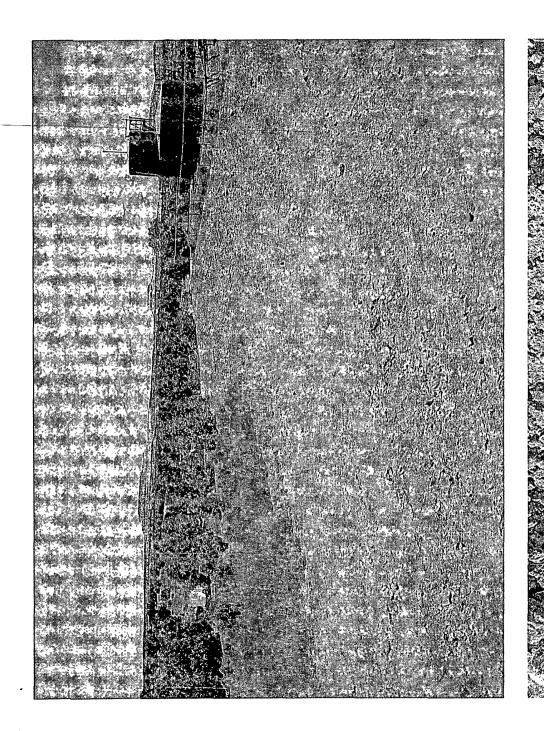
'Submit To 'Appropri Two Copies	ate District (	Office		State of New Mexico				Form C-105								
District I 1625 N French Dr.,	Hobbs, NM	88240	E	Energy, Minerals and Natural Resources					July 17, 2008							
District II 1301 W Grand Ave	•								1. WELL API NO. 30-039-30360							
District III				Oil Conservation Division				2 Type of Lease								
1000 Rio Brazos Rd District IV				12	20 South S				r.		STA		FEE		FED/IND	AN
1220 S St Francis I	Or , Santa Fe	e, NM 87505			Santa Fe, N	NIVI 8	8/30:	)			3 State Oil 8 SF-079393		Lease No	1		
		ETION C	R REC	OMPL	ETION RE	POF	AT AI	ΝD	LOG		1. 1.30	4	1		773	
4 Reason for filtr	ıg.										5. Lease Nam San Juan 2		_	ment N	ame	·
☐ COMPLETION	ON REPO	RT (Fill in b	oxes #1 thre	ough #31	for State and Fed	e wells	only)			ŀ	6 Well Numl		Ont			
C-144 CLOS	URE ATT	ACHMENT to the C-144	(Fill in bo	xes #1 thi	rough #9, #15 Da	ate Rig	Releas	sed a	and #32 and/	or	59N					
7 Type of Compl	etion				□PLUGBACI						OTHER					
8. Name of Operat	tor	WORKOVE	K LI DEE	ENING	PLUGBACI	<u>, LJ i</u>	DIFFE	KEN	II KESEK V	OIR	9. OGRID				•	
Burlington Re		Oil Gas	Company	, LP						_	14538	11	. 1.1 4		·· · · · · · · · · · · · · · · · · · ·	
PO Box 4298, Far	mington, N	NM 87499									11 Pool name	or w	/ildcat			į
12.Eccation	Unit Ltr	Section	Tow	nship	Range	Lot			Feet from th	ne	N/S Line	Fee	t from the	E/W	Line	County
Surface:																
BH:																
13 Date Spudded	14 Dat	e T.D. Reach		Date Rig <b>28/2008</b>	g Released		i	16.	Date Comple	eted	(Ready to Pro	duce)		7. Eleva T, GR,		and RKB,
18. Total Measure	d Depth of	f Well	19	Plug Ba	ck Measured Dep	pth		20	Was Directi	ona	l Survey Made	?				her Logs Run
22. Producing Inte	erval(s), of	this complet	on - Top, B	ottom, N	ame									<del></del>		
23			·	CAS	ING REC	ORI	D (Re	epc	ort all str	ing	gs set in w	ell)				
CASING SIZ	E	WEIGHT	LB /FT	-	DEPTH SET			НО	LE SIZE		CEMENTIN	IG RE	CORD	A	MOUNT	PULLED
				-												
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24.				LIN	ER RECORD				· · · · · · · · · · · · · · · · · · ·	25	1	CLIDI	NG DEC	OPD		
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														-		
26 Perforation	record (int	erval, size, ar	d number)	_			27 4	ACI	D SHOT	FR.	ACTURE, CI	MEI	NT SOL	FEZE.	ETC	
1 20 1 20000000000000000000000000000000	(	v. v, 0.20, u.							NTERVAL		AMOUNT A					
i					,											
28						PRO	DDU	C	ΓΙΟΝ		_L			·		
Date First Product	tion	Pr	oduction M	ethod (Fl	owing, gas lift, p						Well Statu	s (Pro	od or Shui	- <i>in</i> )		
Date of Test	Hours	Tested	Choke Si	ze	Prod'n For Test Period		Oil -	Bbl		Gas	s - MCF	"	/ater - Bbl		Gas - C	Dil Ratio
Flow Tubing	.Casing	Pressure	Calculate	d 24-	Oil - Bbl			Gas -	· MCF		Water - Bbl	L	Oil Gra	avity - A	PI - <i>(Cor</i>	r)
Press			Hour Rat	=												
29. Disposition of	Gas (Sold	, used for fue	, vented, et	c.)	<u> </u>							30	Test Witn	essed B	y	
31 List Attachme	nts			1								1				
32 If a temporary	pit was us	sed at the wel	, attach a p	at with th	ne location of the	tempo	orary pi	it.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial																
Latitude 36.6072°N Longitude 107.402444°W NAD 🗌 1927 🔯 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature	y inai ini	e injormali	lon snow	Pri	nted	-			_		y Tech	رر my Date:	: 2/1	uge al  201	ia veilej 10	
Signature Name Crystal Tafoya Title: Regulatory Tech Date: 2/1/2010  E-mail Address crystal.tafoya@conocophillips.com																

# CorocoPhilips

Reclamation Form:		
Date: 6/10/09		
Well Name: 27-5# 4	59N	•
Footages: 1240 f N	L 2055 & WL U	Init Letter:
Section: <u>6</u> , T- <u>27</u> -	N, R-5 -W, County: 80 Arr	ba State: n.n.
Reclamation Contractor:	Ace	
Reclamation Date:	6/11/09	
Road Completion Date:	6/17/09	
Seeding Date:	6/17/09	
Construction Inspector:	Eric Snit1	Date: 6117/09
Inspector Signature:	50	









### WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: San Juan 27-5 Unit #59N

API#: 30-039-30360

DATE	INSPECTOR	SAFETY	LOCATION CHECK	PICTURES TAKEN	COMMENTS
4/29/08	Art Sanchez	Х	Х	Х	Called MVCI to tighten fence
5/9/08	Art Sanchez	Х	Х	Х	Called Bennett Construction to fix fence and reline pit
5/16/08	Art Sanchez	Х	Х	Х	
6/3/08	Rodney Woody	Х	Х	Х	Pit and location look good, surface is set
6/9/08	Rodney Woody	Х	Х	Х	Called MVCI for fence repair
6/17/08	Rodney Woody	Х	Х	Х	Pit and location look good
6/24/08	Rodney Woody				AWS #730 on location
7/1/08	Rodney Woody	Х	Х	X	Called MVCI to repair liner, e-mailed OCD
7/7/08	Rodney Woody	Х	Х	Х	Fence tightened and deadman, called MVCI
7/11/08	Rodney Woody	Х	Х	Х	Pit and location look good
7/18/08	Rodney Woody	Х	Х	Х	MVCI to patch holes
7/28/08	Rodney Woody	X			Flow back on location
8/5/08	Rodney Woody	Х	Х	Х	Pit and location look good
8/8/08	Rodney Woody	Х	Х	Х	Pit and location look good
8/19/08	Rodney Woody	Х	Х	Х	Pit and location look good
8/22/08	Rodney Woody	X	Х	Х	Key on location. Pit and location look good
9/12/08	Rodney Woody	Х	Х	Х	Pit and location look good

10/7/08	Rodney Woody	Х	Х	Х	Pit and location look good
10/14/08	Rodney Woody	Х	Х	Х	Pit and location look good
10/20/08	Rodney Woody	Х	Х	Х	Pit and location look good
11/10/08	Rodney Woody	Х	X	Х	Crossfire to repair holes
11/24/08	Rodney Woody	Х	Х	Х	Crossfire to repair fence, Herbert's on location
1/16/09	Rodney Woody	Х	Х	Х	Crossfire to repair fence
1/27/09	Rodney Woody	Х	Х	X	Pit and location look good
2/2/09	Rodney Woody	Χ	Х	Х	Pit and location look good, well guard sitting the side of location
2/11/09	Rodney Woody	Х	Х	Х	Pit and location look good
2/13/09	Rodney Woody	Х	Х	X	Pit and location look good
3/3/09	Rodney Woody	Х	Х	Х	Pit and location look good
4/3/09	Rodney Woody	Х	X	X	Repair up-rooting of liner and clear trash from pit area, 4/03/09 JEG
4/24/09	Art Sanchez	Х	Х	Х	Dawn Trucking, dig and haul contents from pit
5/1/09	Art Sanchez	Х	Х	Х	Pit and liner contents of pit have been hauled off
5/7/09	E. Smith				Pit Closed

•