District I

1625 N French Dr., Hobbs, NM 88240

N. . . . . . II

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

Type of action:

State of New Mexico

Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

| < 7\          |               | 2             |
|---------------|---------------|---------------|
| $\mathcal{X}$ | $\mathcal{L}$ | $\mathcal{L}$ |

### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

| Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method           |
|---|
| X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method        |
| Modification to an existing permit  |
| Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, |
| below-grade tank, or proposed alternative method  |

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the prizonment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance

| environment Nor does approval relieve the operator of its responsibility to comply  | with any other applicable governmental authority's rules, regulations or ordinances    |
|---|--|
| ConocoPhillips Company  | OGRID#: 217817   |
| Address: P.O. Box 4289, Farmington, NM 87499  |  |
| Facility or well name: MIMS 36 STATE COM 1N   |  |
| API Number: 30-045-34806  | OCD Permit Number  |
| U/L or Qtr/Qtr: L(NW/SW) Section 36 Township: 30N   | Range. 11W County: San Juan  |
| Center of Proposed Design: Latitude: 36.76556 °N  | Longitude: <u>107.94892</u> °W NAD. 1927 X 1983  |
| Surface Owner: Federal X State Private  | Tribal Trust or Indian Allotment   |
| 2  X Pit: Subsection F or G of 19 15 17 11 NMAC  Temporary X Drilling Workover  Permanent Emergency Cavitation P&A  X Lined Unlined Liner type. Thickness 12 mi | I X LLDPE HDPE PVC Other   |
| X String-Reinforced   | A400 bbl Duranan I (5) a IV 451 a D 101  |
| Liner Seams. X Welded X Factory Other   | Volume 4400 bbl Dimensions L 65' x W 45' x D 10'                                       |
| 3  Closed-loop System: Subsection H of 19.15 17 11 NMAC  Type of Operation P&A Drilling a new well Workover notice of i   | or Drilling (Applies to activities which require prior approval of a permit or intent) |
| Drying Pad Above Ground Steel Tanks Haul-off Bins Lined Unlined Liner type Thickness mil Liner Seams Welded Factory Other                                       |  |
| Poloni and totals. Subscatton Left 10.15.17.11 NIMAC  | [3] IFEB 2010  |
| Below-grade tank: Subsection I of 19 15 17 11 NMAC  Volume. bbl Type of fluid   | \\2 OIL CONS. DIV. DIST. 3   |
| Tank Construction material  |  |
| Secondary containment with leak detection Visible sidewalls, li   | Iner, 6-inch lift and automatic overflow shut-off Other Other Other                    |
| 5 Alternative Method:   |  |
| Submittal of an exception request is required. Exceptions must be submitted   | to the Santa Fe Environmental Bureau office for consideration of approval              |



| Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate Please specify   | ution or churc  | :h)    |
|---|-----------------|--------|
| Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)  |                 |        |
| 8  Signs: Subsection C of 19 15 17 11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19 15 3 103 NMAC  |                 |        |
| Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval  Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval  | deration of app | proval |
| Siting Criteria (regarding permitting) 19 15.17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. |                 |        |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - tWATERS database search, USGS; Data obtained from nearby wells  | Yes             | No     |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site  | Yes             | □No    |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.   | Yes             | No     |
| (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site, Aerial photo; Satellite image  | NA              |        |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)   | Yes NA          | No     |
| <ul> <li>Visual inspection (certification) of the proposed site, Aerial photo, Satellite image</li> <li>Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> </ul>   | Yes             | □No .  |
| NM Office of the State Engineer - IWATERS database search, Visual Inspection (certification) of the proposed site   |                 | _      |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality  | Yes             | ∐No    |
| Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site   | Yes             | No     |
| Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division   | Yes             | No     |
| Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society; Topographic map   | Yes             | No     |
| Within a 100-year floodplain - FEMA map   | Yes             | No     |

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| Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC  |
|--|
| Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hideographical Percent (Pelcy and Torly), bearing a standard of the property of the standard of t |
| Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9   |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC  |
| Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC  |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17 12 NMAC   |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of   |
| 19 15 17 9 NMAC and 19 15 17 13 NMAC   |
| Previously Approved Design (attach copy of design)  API  |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9  |
| Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC   |
| Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC  |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC   |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17 9  NMAC and 19 15 17 13 NMAC   |
| Previously Approved Design (attach copy of design) API   |
| Previously Approved Operating and Maintenance Plan API   |
| 13   |
| Permanent Pits Permit Application Checklist: Subsection B of 19 15 17.9 NMAC   |
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.   |
| Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC   |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17.10 NMAC  |
| Climatological Factors Assessmen  Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC   |
| Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17 11 NMAC  |
| Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC  |
| Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC  |
| Quality Control/Quality Assurance Construction and Installation Plar   |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC   |
| Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17.11 NMAC  |
| Nuisance or Hazardous Odors, including H2S, Prevention Plan  |
| ☐ Emergency Response Plan ☐ Oil Field Waste Stream Characterization  |
| Monitoring and Inspection Plan   |
| Erosion Control Plan   |
| Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC   |
| 14   |
| Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.   |
| Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  |
| Alternative  |
| Proposed Closure Method Waste Excavation and Removal   |
| Waste Removal (Closed-loop systems only)   |
| On-site Closure Method (only for temporary pits and closed-loop systems)   |
| In-place Burial On-site Trench Burial  |
| Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)   |
| Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  |
| Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC  |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17 13 NMAC   |
| Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings  |
| Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC  |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17.13 NMAC   |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC  |

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| Waste Removal Closure For Closed-loop Systems That Utilize Above Instructions. Please identify the facility of facilities for the disposal of by  | : Ground Steel Tanks or Haul-off Bins Only: (1915 1713 D NMAC) unds, drilling fluids and drill cuttings. Use attachment if more than two fac  | plitas                         |
|---|---|--------------------------------|
| are required.   | unus, arming fluids and arm cumings. Use underment if more than two fac   | innes                          |
| Disposal Facility Name  | Disposal Facility Permit #  | · · · · · · · · ·              |
| Disposal Facility Name  | Disposal Facility Permit #  | <del></del>                    |
| Yes (If yes, please provide the information No  |   | rice and operations?           |
| Required for impacted areas which will not be used for future service and   | d operations he appropriate requirements of Subsection H of 19 15 17 13 NMAC  |                                |
| Re-vegetation Plan - based upon the appropriate requirement   | • • • •   |                                |
| Site Reclamation Plan - based upon the appropriate requirer   |   |                                |
|   | losure plan Recommendations of acceptable source material are provided below in fifting of the Santa Fe Eight | nvironmental Bureau office for |
| Ground water is less than 50 feet below the bottom of the buried w  |   | Yes No                         |
| - NM Office of the State Engineer - IWATERS database search, US   | GS Data obtained from nearby wells  | ∐N/A                           |
| Ground water is between 50 and 100 feet below the bottom of the b   |   | Yes No                         |
| - NM Office of the State Engineer - iWATERS database search, US   | GS, Data obtained from nearby wells   | ∐N/A                           |
| Ground water is more than 100 feet below the bottom of the buried   | waste.  | Yes No                         |
| - NM Office of the State Engineer - (WATERS database search, US   | GS, Data obtained from nearby wells   | N/A                            |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of an (measured from the ordinary high-water mark)   |   | Yes No                         |
| - Topographic map, Visual inspection (certification) of the proposed  | site  | i —, —,                        |
| Within 300 feet from a permanent residence, school, hospital, institution - Visual inspection (certification) of the proposed site, Aerial photo,   | •   | Yes No                         |
| - visual inspection (certification) of the proposed site, Aeriai photo,   | sateme mage   | Yes No                         |
| Within 500 horizontal feet of a private, domestic fresh water well or spri<br>purposes, or within 1000 horizontal fee of any other fresh water well or s<br>- NM Office of the State Engineer - iWATERS database, Visual insp<br>Within incorporated municipal boundaries or within a defined municipal | spring, in existence at the time of the initial application ection (certification) of the proposed site   | ☐Yes ☐No                       |
| pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written   | n approval obtained from the municipality   |                                |
| Within 500 feet of a wetland  |   | Yes No                         |
| - US Fish and Wildlife Wetland Identification map, Topographic ma   | ap, Visual inspection (certification) of the proposed site  |                                |
| Within the area overlying a subsurface mine  - Written confiramtion or verification or map from the NM EMNRD  | -Mining and Mineral Division  | Yes No                         |
| Within an unstable area   |   | Yes No                         |
| - Engineering measures incorporated into the design, NM Bureau of   | Geology & Mineral Resources, USGS, NM Geological Society,   |                                |
| Topographic map Within a 100-year floodplain - FEMA map   |   | Yes No                         |
| On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instruction Check mark in the box, that the documents are attached.  | tions: Each of the following items must bee attached to the closure   | plan. Please indicate, by a    |
| Siting Criteria Compliance Demonstrations - based upon the  | te appropriate requirements of 19 15 17 10 NMAC   |                                |
| Proof of Surface Owner Notice - based upon the appropriat   | ·   |                                |
|   | pased upon the appropriate requirements of 19.15 17 11 NMAC   |                                |
| =   | arral of a drying pad) - based upon the appropriate requirements of 19  | 15 17 11 NMAC                  |
| Protocols and Procedures - based upon the appropriate requ  | ·   | •                              |
|   | ne appropriate requirements of Subsection F of 19 15 17 13 NMAC   | ,                              |
| Waste Material Sampling Plan - based upon the appropriate   | e requirements of Subsection F of 1915 1713 NMAC  alling fluids and drill cuttings or in case on-site closure standards can   | not be achieved)               |
| Soil Cover Design - based upon the appropriate requirement  | -   | not oo uomorou,                |
| Re-vegetation Plan - based upon the appropriate requirement   |   |                                |
| Site Reclamation Plan - based upon the appropriate require  | ments of Subsection G of 19 15 17 13 NMAC   |                                |

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| 19 .  |
|---|
| Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief  |
| Nama (Print)  |
| Signature Date  |
| e-mail address - Telephone  |
| e-man address   |
| OCD Approval: Permit Application (including closure plan) - Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature:  Title: OCD Permit Number:   |
| 21  |
| Closure Report (required within 60 days of closure completion):  Subsection K of 19 15 17 13 NMAC  Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed  X Closure Completion Date:  July 14, 2009   |
| A Closure Completion Date. 3my 14, 2007   |
| 22 Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.   |
| 23  |
| Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only;  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.  |
| Disposal Facility Name Disposal Facility Permit Number  |
| Disposal Facility Name Disposal Facility Permit Number  |
| Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  |
| Yes (If yes, please demonstrate compliane to the items below)   |
| Required for impacted areas which will not be used for future service and operations  |
| Site Reclamation (Photo Documentation)  |
| Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique  |
| C-vegetation Application Rates and Seeding Technique  |
| Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.  X Proof of Closure Notice (surface owner and division)  X Proof of Deed Notice (required for on-site closure)  X Plot Plan (for on-site closures and temporary pits)  X Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (if applicable)  X Disposal Facility Name and Permit Number  X Soil Backfilling and Cover Installation  X Re-vegetation Application Rates and Seeding Technique  X Site Reclamation (Photo Documentation)  On-site Closure Location Latitude 36.76563056 °N Longitude 107.9492167 °W NAD 1927 X 1983 |
| 25  |
| Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.   |
| Name (Print) Crystal Tafoya Title. Regulatory Tech  |
| Signature Signature Date. 2/1/2010  |
| Talanhara Talanhara   |

# ConocoPhillips Company San Juan Basin Closure Report

Lease Name: MIMS 36 STATE COM 1N

API No.: 30-045-34806

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via permit submittal. (See Attached)(Well located on State Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

| Components | Tests Method              | Limit (mg/Kg)         | Results    |
|------------|---------------------------|-----------------------|------------|
| Benzene    | EPA SW-846 8021B or 8260B | 0.2                   | ND ug/kg   |
| BTEX       | EPA SW-846 8021B or 8260B | 50                    | 191 ug/kG  |
| TPH        | EPA SW-846 418.1          | 2500                  | 302 mg/kg  |
| GRO/DRO    | EPA SW-846 8015M          | 500                   | 10.4 mg/Kg |
| Chlorides  | EPA 300.1                 | 1000/ <del>500-</del> | 35 mg/L    |

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished on 8/11/2009 with the following seeding regiment:

| Туре                     | Variety or<br>Cultivator | PLS/A |
|--------------------------|--------------------------|-------|
| Western wheatgrass       | Arriba                   | 3.0   |
| Indian ricegrass         | Paloma or<br>Rimrock     | , 3.0 |
| Slender wheatgrass       | San Luis                 | 2.0   |
| Crested wheatgrass       | Hy-crest                 | 3.0   |
| Bottlebrush Squirreltail | Unknown                  | 2.0   |
| Four-wing Saltbrush      | Delar                    | .25   |

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished on 8/11/2009 with the above seeding regiment. Seeing was accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, State, MIMS 36 STATE COM 1N, UL-L, Sec. 36, T 30N, R 11W, API # 30-045-34806

DISTRICT\_I 1625 N. French Dr., Hobbs, N.M. 86240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia; N.M. 88210

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| Pool Code               | Pool Name BASIN DAKOTA/BLANCO MES      |  |  |
|-------------------------|--|--|--|
|                         | ······································ | fell Number  |  |
| <sup>6</sup> Operator b | ame                                    | Elevation  |  |
| СОЙОСОБНІІ              | LIPS COMPANY                           | 5838'  |  |
|                         | ° Property No<br>MIMS 36 STA           | BASIN DAKOTA/BLANCO ME  Property Name  MIMS 36 STATE COM |  |

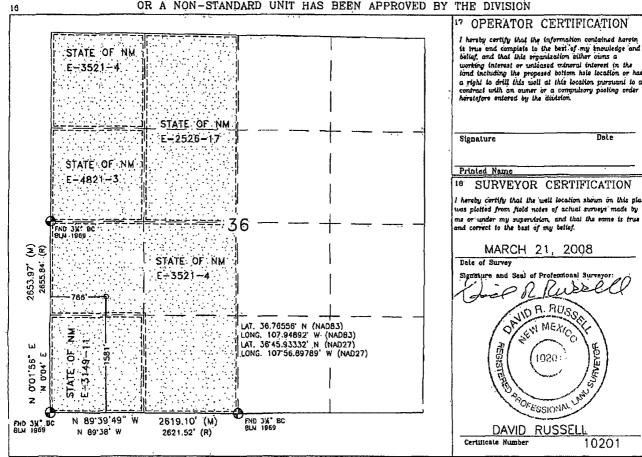
10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County   |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| L             | .36     | 30N      | 11W   |         | 1581'         | , HTUOS          | 786'          | WEST           | SAN JUAN |

11 Bottom Hole Location If Different From Surface

| UL or lat no.  | Section | Township | Range       | Lot Idn | Feet from the      | North/South line | Fest from the | East/West line | County  |
|----------------|---------|----------|-------------|---------|--------------------|------------------|---------------|----------------|---------|
| Dedicated Acre |         |          | 13 Joint or | lofill  | 14 Consolidation C | ode              | 18 Order No.  |                | <b></b> |
| 320.00 A       | Acres - | (W/2)    |             |         | l                  |                  |               |                |         |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained harvin is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed witnered interest in the tond including the proposed bottom hale location or has a right to drill this well at this location pursuant to a construct with an owner or a computary pooling order heretefore entered by the division.

| Signature | Date |
|-----------|------|
|           |      |

### 18 SURVEYOR CERTIFICATION

was plotted from field notes of actual surveys made by ms or under my supervision, and that the same is true and correct to the bast of my belief.

MARCH 21, 2008

OR WIN MEL EN MEXICO 1020: POFESSIONAL

DAVID RUSSEL

10201

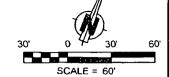
LATITUDE: 36 76556°N LONGITUDE: 107 94892°W DATUM: NAD 83

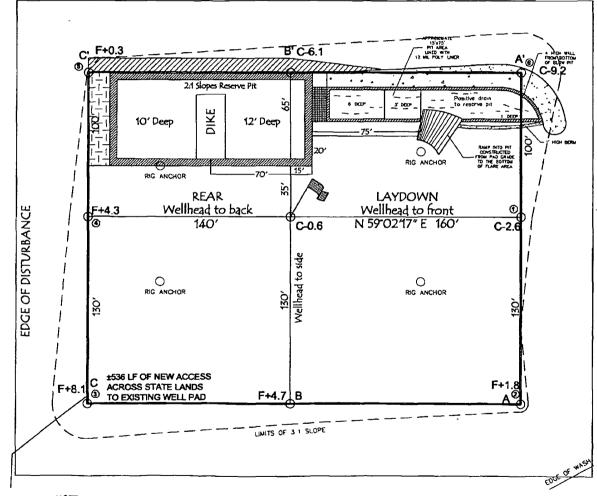
SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

### CONOCOPHILLIPS, CO

MIMS 36 STATE COM #1 N
1581' FSL & 786' FWL
LOCATED IN THE NW/4 SW/4 OF SECTION 36,
T30N, R11W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 5838', NAVD 88

FINISHED PAD ELEVATION: 5837.6', NAVD 88





330' x 400' = 3.03 ACRES OF DISTURBANCE

SCALE: 1" = 60' JOB No.: COPC168 DATE: 04/08/08 - TWT NOTE:

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' MIDE AND 1' ABOVE SHALLOW SIDE).

RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR

CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR

TO CONSTRUCTION.

Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client.              | ConocoPhillips       | Project #:          | 96052-0026 |
|----------------------|----------------------|---------------------|------------|
| Sample ID            | Mims 36 State Com 1N | Date Reported:      | 05-28-09   |
| Laboratory Number:   | 50202                | Date Sampled:       | 05-20-09   |
| Chain of Custody No: | 7024                 | Date Received:      | 05-21-09   |
| Sample Matrix        | Soil                 | Date Extracted:     | 05-26-09   |
| Preservative:        | Cool                 | Date Analyzed:      | 05-27-09   |
| Condition:           | Intact               | Analysis Requested. | 8015 TPH   |

| Parameter                    | Concentration<br>(mg/Kg) | Det.<br>Limit<br>(mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10)    | 4.2                      | 0.2                      |
| Diesel Range (C10 - C28)     | 6.2                      | 0.1                      |
| Total Petroleum Hydrocarbons | 10.4                     | 0.2                      |

ND - Parameter not detected at the stated detection limit.

References

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

**Drilling Pit Sample** 

Analyst

Review



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client:              | ConocoPhillips       | Project #:          | 96052-0026 |
|----------------------|----------------------|---------------------|------------|
| Sample ID:           | Mims 36 State Com 1N | Date Reported:      | 05-28-09   |
| Laboratory Number:   | 50203                | Date Sampled:       | 05-20-09   |
| Chain of Custody No: | 7024                 | Date Received.      | 05-21-09   |
| Sample Matrix:       | Soil                 | Date Extracted:     | 05-26-09   |
| Preservative.        | Cool                 | Date Analyzed:      | 05-27-09   |
| Condition:           | Intact               | Analysis Requested. | 8015 TPH   |

| Parameter                    | Concentration<br>(mg/Kg) | Det.<br>Limit<br>(mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10)    | ND                       | 0.2                      |
| Diesel Range (C10 - C28)     | ND                       | 0.1                      |
| Total Petroleum Hydrocarbons | ND                       | 0.2                      |

ND - Parameter not detected at the stated detection limit.

References.

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

**Drilling Pit Sample, Background** 

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### **Quality Assurance Report**

| Client:            | QA/QC              | Project #:         | N/A      |
|--------------------|--------------------|--------------------|----------|
| Sample ID:         | 05-27-09 QA/QC     | Date Reported:     | 05-28-09 |
| Laboratory Number: | 50194              | Date Sampled:      | N/A      |
| Sample Matrix:     | Methylene Chloride | Date Received:     | N/A      |
| Preservative:      | N/A                | Date Analyzed:     | 05-27-09 |
| Condition.         | N/A                | Analysis Requested | TPH      |

| rich market and the second of the second | I-Cal Date | I-Cal RF    | C-Cal RF:   | % Difference | Accept Range |
|--|------------|-------------|-------------|--------------|--------------|
| Gasoline Range C5 - C10  | 05-07-07   | 1.0247E+003 | 1.0252E+003 | 0.04%        | 0 - 15%      |
| Diesel Range C10 - C28   | 05-07-07   | 9.9435E+002 | 9.9474E+002 | 0.04%        | 0 - 15%      |

| Blank Conc. (mg/L - mg/Kg)   | Concentration | Detection Limit |
|------------------------------|---------------|-----------------|
| Gasoline Range C5 - C10      | ND            | 0.2             |
| Diesel Range C10 - C28       | ND            | 0.1             |
| Total Petroleum Hydrocarbons | ND            | 0.2             |

| Duplicate Conc. (mg/Kg) | Sample | Duplicate | % Difference | Accept Range |
|-------------------------|--------|-----------|--------------|--------------|
| Gasoline Range C5 - C10 | 13.4   | 13.0      | 3.0%         | 0 - 30%      |
| Diesel Range C10 - C28  | 19.6   | 21.1      | 7.7%         | 0 - 30%      |

| Spike Conc. (mg/Kg)     | Sample | .⊪Spike Added | Spike Result | % Recovery | Accept Range |
|-------------------------|--------|---------------|--------------|------------|--------------|
| Gasoline Range C5 - C10 | 13.4   | 250           | 267          | 102%       | 75 - 125%    |
| Diesel Range C10 - C28  | 19.6   | 250           | 278          | 103%       | 75 - 125%    |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 50194 - 50203.

Analyst



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client:            | ConocoPhillips       | Project #:          | 96052-0026 |
|--------------------|----------------------|---------------------|------------|
| Sample ID:         | Mims 36 State Com 1N | Date Reported:      | 05-28-09   |
| Laboratory Number. | 50202                | Date Sampled:       | 05-20-09   |
| Chain of Custody:  | 7024                 | Date Received:      | 05-21-09   |
| Sample Matrix:     | Soil                 | Date Analyzed:      | 05-27-09   |
| Preservative:      | Cool                 | Date Extracted.     | 05-26-09   |
| Condition          | Intact               | Analysis Requested: | BTEX       |

| Parameter    | Concentration<br>(ug/Kg) | Det.<br>Limit<br>(ug/Kg) |
|--------------|--------------------------|--------------------------|
|              |                          |                          |
| Benzene      | ND                       | 0.9                      |
| Toluene      | 31.6                     | 1.0                      |
| Ethylbenzene | 10.9                     | 1.0                      |
| p,m-Xylene   | 108                      | 1.2                      |
| o-Xylene     | 40.7                     | 0.9                      |
| Total BTEX   | 191                      |                          |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter           | Percent Recovery |
|-----------------------|---------------------|------------------|
|                       | Fluorobenzene       | 97.0 %           |
|                       | 1,4-difluorobenzene | 97.0 %           |
|                       | Bromochlorobenzene  | 97.0 %           |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

**Drilling Pit Sample** 

Analyst

Review



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client:            | ConocoPhillips                  | Project #:          | 96052-0026 |
|--------------------|---------------------------------|---------------------|------------|
| Sample ID:         | Mims 36 State Com 1N Background | Date Reported:      | 05-28-09   |
| Laboratory Number: | 50203                           | Date Sampled:       | 05-20-09   |
| Chain of Custody:  | 7024                            | Date Received:      | 05-21-09   |
| Sample Matrix:     | Soil                            | Date Analyzed:      | 05-27-09   |
| Preservative:      | Cool                            | Date Extracted.     | 05-26-09   |
| Condition.         | Intact                          | Analysis Requested: | BTEX       |

| Parameter    | Concentration<br>(ug/Kg) | Det.<br>Limit<br>(ug/Kg) |
|--------------|--------------------------|--------------------------|
| D            | ND                       | • •                      |
| Benzene      | ND                       | 0.9                      |
| Toluene      | ND                       | 1.0                      |
| Ethylbenzene | ND                       | 1.0                      |
| p,m-Xylene   | ND                       | 1.2                      |
| o-Xylene     | ND                       | 0.9                      |
| Total BTEX   | ND                       |                          |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter           | Percent Recovery |
|-----------------------|---------------------|------------------|
|                       | Fluorobenzene       | 98.0 %           |
|                       | 1,4-difluorobenzene | 98.0 %           |
|                       | Bromochlorobenzene  | 98.0 %           |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

**Drilling Pit Sample** 

Analyst

Concu



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client             | N/A            | Project #      | N/A      |
|--------------------|----------------|----------------|----------|
| Sample ID          | 05-27-BT QA/QC | Date Reported: | 05-28-09 |
| Laboratory Number: | 50194          | Date Sampled   | N/A      |
| Sample Matrix      | Soil           | Date Received: | N/A      |
| Preservative       | N/A            | Date Analyzed: | 05-27-09 |
| Condition:         | N/A            | Analysis:      | BTEX     |
|                    |                |                |          |

| Calibration and Detection Limits (ug/L) | I-Cal-RF:   | C-Cal RF:<br>Accept Rang |      | Blank<br>Conc | Detect.<br>Limit |
|---|-------------|--------------------------|------|---------------|------------------|
| Benzene                                 | 4 8798E+006 | 4 8895E+006              | 0.2% | ND            | 0.1              |
| Toluene                                 | 4 6959E+006 | 4 7053E+006              | 0.2% | ND            | 0.1              |
| Ethylbenzene                            | 4 2252E+006 | 4 2337E+006              | 0.2% | ND            | 0.1              |
| p,m-Xylene                              | 1 0704E+007 | 1 0726E+007              | 0.2% | ND            | 0.1              |
| o-Xylene                                | 4 1030E+006 | 4 1113E+006              | 0.2% | ND            | 0.1              |

| Duplicate Conc. (ug/Kg) | Sample Di | uplicate | %Diff. | Accept Range | Detect. Limit |
|-------------------------|-----------|----------|--------|--------------|---------------|
| Benzene                 | 1.4       | 1.5      | 7.1%   | 0 - 30%      | 0.9           |
| Toluene                 | 8.3       | 8.8      | 6.0%   | 0 - 30%      | 1.0           |
| Ethylbenzene            | 7.6       | 7.8      | 2.6%   | 0 - 30%      | 1.0           |
| p,m-Xylene              | 23.8      | 24.9     | 4.6%   | 0 - 30%      | 1.2           |
| o-Xylene                | 15.2      | 15.2     | 0.0%   | 0 - 30%      | 0.9           |

| Spike Conc. (ug/Kg) | Sample Amo | unt Spiked Spik | ed Sample | % Recovery | Accept Range |
|---------------------|------------|-----------------|-----------|------------|--------------|
| Benzene             | 1.4        | 50.0            | 50.1      | 97.5%      | 39 - 150     |
| Toluene             | 8.3        | 50.0            | 56.1      | 96.2%      | 46 - 148     |
| Ethylbenzene        | 7.6        | 50.0            | 56.2      | 97.6%      | 32 - 160     |
| p,m-Xylene          | 23.8       | 100             | 121       | 98.1%      | 46 - 148     |
| o-Xylene            | 15.2       | 50.0            | 63.9      | 98.0%      | 46 - 148     |

ND - Parameter not detected at the stated detection limit

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/QC for Samples 50194 - 50203.

Analyst

### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Client:              | ConocoPhillips       | Project #:                 | 96052-0026 |
|----------------------|----------------------|----------------------------|------------|
| Sample ID:           | Mims 36 State Com 1N | Date Reported <sup>-</sup> | 05-29-09   |
| Laboratory Number:   | 50202                | Date Sampled               | 05-20-09   |
| Chain of Custody No: | 7024                 | Date Received              | 05-21-09   |
| Sample Matrix:       | Soil                 | Date Extracted:            | 05-27-09   |
| Preservative:        | Cool                 | Date Analyzed:             | 05-27-09   |
| Condition:           | Intact               | Analysis Needed:           | TPH-418.1  |

|           |               | Det.    |
|-----------|---------------|---------|
|           | Concentration | Limit   |
| Parameter | (mg/kg)       | (mg/kg) |

**Total Petroleum Hydrocarbons** 

302

13.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**Drilling Pit Sample.** 

Analyst

Review

### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Client:              | ConocoPhillips       | Project #:       | 96052-0026 |
|----------------------|----------------------|------------------|------------|
| Sample ID:           | Mims 36 State Com 1N | Date Reported:   | 05-29-09   |
| Laboratory Number:   | 50203                | Date Sampled:    | 05-20-09   |
| Chain of Custody No: | 7024                 | Date Received    | 05-21-09   |
| Sample Matrix:       | Soil                 | Date Extracted:  | 05-27-09   |
| Preservative:        | Cool                 | Date Analyzed:   | 05-27-09   |
| Condition:           | Intact               | Analysis Needed: | TPH-418.1  |

|           |               | Det.    |
|-----------|---------------|---------|
|           | Concentration | Limit   |
| Parameter | (mg/kg)       | (mg/kg) |

**Total Petroleum Hydrocarbons** 

124

13.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**Drilling Pit Sample, Background.** 

Analyst

Abristhe of Welters Review



### **EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT**

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

05-28-09

Laboratory Number:

05-27-TPH.QA/QC 50194

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed: Date Extracted: 05-27-09 05-27-09

Preservative: Condition:

N/A N/A

Analysis Needed:

TPH

Calibration I-Cal Date

C-Cal Date I-Cal RF: C-Cal RF: % Difference Accept: Range

05-26-09

05-27-09

1,480

1,540

4.0%

+/- 10%

Blank Conc. (mg/Kg)

**TPH** 

Concentration ND

**Detection Limit** 13.0

Duplicate Conc. (mg/Kg)

Sample

Duplicate % Difference

Accept. Range

**TPH** 

**TPH** 

118

130

10.0%

+/- 30%

Spike Conc. (mg/Kg) Sample

118

Spike Added

2,000

Spike Result 1,830

% Recovery 86.4%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 50152 and 50194 - 50203.

Analyst



### Chloride

| Client:        | ConocoPhillips       | Project #:        | 96052-0026 |
|----------------|----------------------|-------------------|------------|
| Sample ID.     | Mims 36 State Com 1N | Date Reported.    | 05-29-09   |
| Lab 1D#:       | 50202                | Date Sampled.     | 05-20-09   |
| Sample Matrix: | Soil                 | Date Received:    | 05-21-09   |
| Preservative:  | Cool                 | Date Analyzed:    | 05-28-09   |
| Condition      | Intact               | Chain of Custody: | 7024       |

| Parameter | Concentration (mg/Kg) |
|-----------|-----------------------|

**Total Chloride** 

450

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

**Drilling Pit Sample.** 

Analyst

Review



### Chloride

ConocoPhillips Client. Project #: 96052-0026 Sample ID: Mims 36 State Com 1N 05-29-09 Date Reported: Lab ID#: 50203 Date Sampled: 05-20-09 Sample Matrix. Soil Date Received: 05-21-09 Preservative: Cool Date Analyzed: 05-28-09 Condition: Intact Chain of Custody: 7024

Parameter

Concentration (mg/Kg)

**Total Chloride** 

35

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Drilling Pit Sample, Background.

Analyst

 $\smile$ 

| Submit To Appropr<br>Two Copies   | iate Distric        | Offi   | State of New Mexico |                             |  |                           |                | Form C-105                                |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
|---|---------------------|--------|---------------------|-----------------------------|--|---------------------------|----------------|---|------------------------------------|--------------------------------|-------------------------------|------------------------------------|----------------------------|---------------|-----------------|------------|----------|-------------|
| District I<br>1625 N French Dr  | Hobbs, Ni           | M 882  | 240                 |                             | Energy, Minerals and Natural Resources |                           |                |   |                                    | July 17, 2008  1. WELL API NO. |                               |                                    |                            |               |                 |            |          |             |
| District II<br>1301 W Grand Ave   | nue, Artesi         | ıa, NN | √ 88210             | Oil Conservation Division   |  |                           |                |   |                                    | 30-045-34806                   |                               |                                    |                            |               |                 |            |          |             |
| 1000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr.  |                     |        |                     |                             |  |                           |                | 2 Type of Lease  STATE ☐ FEE ☐ FED/INDIAN |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
| District IV 1220 S St. Francis Dr , Santa Fe, NM 87505  Santa Fe, NM 87505  Santa Fe, NM 87505  3. State Oil & Gas Lease No E-3149-11   |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG  |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
| 4 Reason for filing. 5 Lease Name or Unit Agreement Name  |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
| COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   |                     |        |                     |                             |  |                           |                |   | MIMS 36 STATE COM  6. Well Number: |                                |                               |                                    |                            |               |                 |            |          |             |
| <ul> <li>         \( \times \) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)     </li> </ul> |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
| 7 Type of Completion  NEW WELL  WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER   |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
| 8 Name of Opera   | itor                |        |                     |                             |  |                           |                |   |                                    |                                |                               | 9 OGRID ,                          |                            |               |                 |            |          |             |
| ConocoPhilli<br>10 Address of Or  |                     | pan    | ıy                  |                             |  |                           |                |   |                                    |                                |                               | 217817<br>11. Pool name or Wildcat |                            |               |                 |            |          |             |
| PO Box 4298, Fa   |                     | NM     | 87499               |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
| 12.Location   | Unit Ltr            |        | Section             |                             | Towns                                  | hip                       | Range          | Lot                                       |                                    | Feet from                      | the                           | N/S Line                           | Fee                        | Feet from the |                 | E/W Line   |          | County      |
| Surface:<br>BH:   |                     | 4      |                     |                             |  |                           |                |   |                                    |                                |                               |                                    | _                          |               | 4               |            | _        |             |
| 13 Date Spudded   | 1 14 Da             | ate T  | D Reach             | ed                          | 15 Г                                   | Date Rig                  | Released       |   | 16                                 | Date Comr                      | oleteo                        | d (Ready to Prod                   | luce)                      | Т             | 17.             | Elevations | s (DF :  | and RKB.    |
| •   |                     |        |                     |                             | 01/07/2009                             |                           |                |   |                                    | RT, GR, etc)                   |                               |                                    |                            |               |                 |            |          |             |
| 18 Total Measure  | ed Depth            | of W   | ell                 |                             | 19 1                                   | 'lug Bac                  | k Measured Dep | oth                                       | 20                                 | . Was Direc                    | ction                         | al Survey Made?                    | ,                          | 21 1          | ype             | Electric a | nd Oth   | er Logs Run |
| 22. Producing Int   | erval(s), o         | of thi | s complet           | ion - T                     | Гор, Bot                               | tom, Na                   | ıme            |   | •                                  |                                |                               |                                    |                            |               |                 |            |          |             |
| 23  |                     |        |                     |                             |  | CAS                       | ING REC        | ORI                                       | ) (Rep                             | ort all st                     | trin                          | gs set in w                        | ell)                       |               |                 |            |          |             |
| CASING SI   | ZE                  |        | WEIGHT              | LB /I                       | FT                                     |                           | DEPTH SET      |   | Н                                  | DLE SIZE                       |                               | CEMENTIN                           | G RE                       | CORD          | $\perp$         | AMO        | UNT F    | PULLED      |
|   |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               | +               |            |          |             |
|   |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
|   |                     |        |                     |                             |  |                           | ·····          |   |                                    |                                |                               | <u> </u>                           |                            |               | $\downarrow$    |            |          |             |
| 24.   |                     |        |                     |                             |  | LIN:                      | ER RECORD      |   |                                    |                                | 25                            |                                    |                            |               |                 |            |          |             |
|   |                     |        | BO                  | SACKS CEMENT                |  |                           | ENT            | SCREE                                     | SCREEN SIZ                         |                                | ZE                            |                                    | DEPTH SET                  |               |                 | PACKER SET |          |             |
|   | -                   |        |                     |                             |  |                           |                |   |                                    |                                | +                             |                                    | +                          |               |                 |            |          |             |
| 26 Perforation  | record (ii          | nterv  | al, sıze, a         | nd nur                      | mber)                                  |                           | <u> </u>       |   |                                    |                                |                               | ACTURE, CE                         | ME                         | NT, SQ        | UE              | EZE, ET    | C.       |             |
|   |                     |        |                     |                             |  | •                         |                | DEPTH                                     | INTERVA                            | L                              | AMOUNT AND KIND MATERIAL USED |                                    |                            |               |                 |            |          |             |
|   |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
|   |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
| 28  |                     |        | I n                 | 1 .                         |  | 1 1 (5)                   |                |   |                                    | TION                           |                               | W-11 C4-4                          | - /D                       |               | 4               | 1          |          |             |
| Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
| Date of Test  | est Hours Tested Ch |        | Che                 | Choke Size                  |  | Prod'n For<br>Test Period | Oil -          |   | bl (                               |                                | as - MCF                      | <br>                               | Water - Bbl                |               | Gas - Oil Ratio |            | il Ratio |             |
| Flow Tubing<br>Press  |                     |        | 1 '                 | Calculated 24-<br>Hour Rate |  | Oıl - Bbl                 | Gas            |   | - MCF                              |                                | Water - Bbl.                  |                                    | Oil Gravity - API - (Corr) |               | •)              |            |          |             |
| 29 Disposition of Gas (Sold, used for fuel, vented, etc.)  30 Test Witnessed By   |                     |        |                     |                             |  |                           |                |   | _ <del></del>                      |                                |                               |                                    |                            |               |                 |            |          |             |
| 31 List Attachments   |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
| 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.   |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
| 33 If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude 36.765630556°N Longitude 107.94921667°W NAD ☐ 1927 ☐ 1983   |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
| Signature metal Tajona Name Crystal Tajona Title: Regulatory Tech Date: 2/1/2010  |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |
| E-mail Address crystal.tafoya@conocophillips.com  |                     |        |                     |                             |  |                           |                |   |                                    |                                |                               |                                    |                            |               |                 |            |          |             |

# ConocoPhilips

| Pit Closure Form:                                   |
|---|
| Date: 7/14/2009                                     |
| Well Name: Mims 36 State Com IN                     |
| Footages: 1581 FSL 786 FWL Unit Letter: L           |
| Section: 36, T-30-N, P-11-W, County: 53 State: NM   |
| Contractor Closing Pit: Ace Services                |
|   |
| Construction Inspector: Norman Fave Date: 7/14/2009 |
| Inspector Signature:                                |

### Tafoya, Crystal

From:

Silverman, Jason M

Sent:

Thursday, July 09, 2009 10:43 AM

To:

Blair, Maxwell O; Brandon.Powell@state.nm.us; Mark Kelly; Robert Switzer; Sherrie Landon

Cc:

'acedragline@yahoo.com'; 'BOS'; Faver Norman (faverconsulting@yahoo.com); Jared

Chavez, KENDAL BASSING; Scott Smith; Silverman, Jason M; Smith Eric

(sconsulting.eric@gmail.com); Terry Lowe; Becker, Joey W. Bonilla, Amanda, Bowker, Terry D; Busse, Dollie L; Chavez, Virgil E; Gordon Chenault, GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Kennedy, Jim R; Lopez, Richard A; Nelson, Terry J; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Richards, Brian; Smith, Randall O;

Stamets, Steve A; Thacker, LARRY; Work, Jim A; Blair, Maxwell O (Maxwell O.Blair@conocophillips.com); Blakley, Maclovia; Clark, Joan E

(Joni.E.Clark@conocophillips.com); Farrell, Juanita R (Juanita.R.Farrell@conocophillips.com); Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.), Greer, David A; Hines, Derek J (Finney Land Co.): Maxwell, Mary Alice: McWilliams, Peggy L; Seabolt, Elmo F

(Elmo.F.Seabolt@conocophillips.com); Stallsmith, Mark R

Subject:

Reclamation Notice: Mims 36 State Com 1N

Importance: High

Attachments: Mims 36 State Com 1n.pdf

Ace Services will move a tractor to the Mims 36 State Com 1N on Monday, July 13th, 2009 to start the reclamation process.

Please contact Norm Faver (320-0670) if you have any questions or need further assistance.

Thanks, Jason Silverman

### ConocoPhillips Well- Network # 10229270

San Juan County, NM:

### MIMS 36 STATE COM 1N - STATE surface/ STATE minerals

Twin: n/a

1581'FSL,786'FWL

Sec. 36T, 30N, R11W

Unit Letter 'L'

Lease #: NM E-3521-4 API #: 30-045-34806

Latitude: 36 degrees 45 minutes 56.01600 seconds N (NAD 83) Longitude: 107 degrees 56 minutes 56,11200 seconds W (NAD83)

Elevation: 5838'

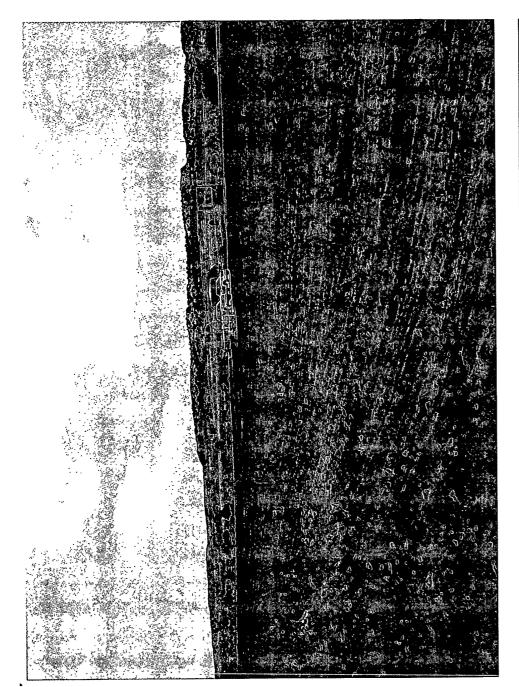
Jason Silverman -----Construction Technician ConocoPhillips Company - SJBU Construction Department
P.O. Box 4289
Farmington, NM 87499-4289
505-326-9821
Jason, M. Silverman @ConocoPhillips.com

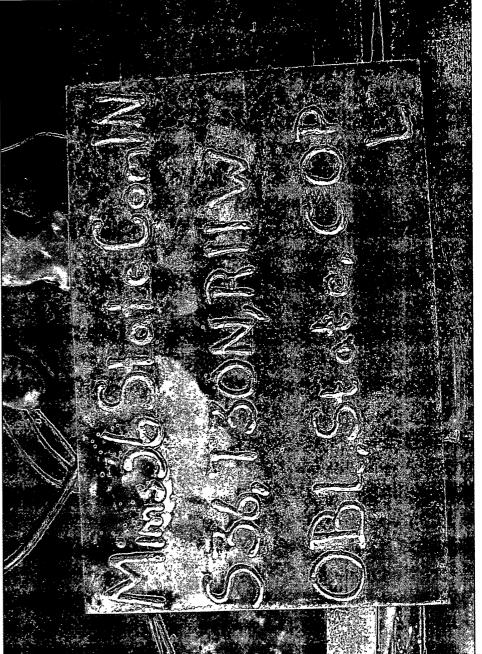
# CorocoPhilips O

| Reclamation Form:                    |                                 |
|--------------------------------------|---------------------------------|
| Date: 8/13/2009                      |                                 |
| Well Name: Mims                      | 36 State Com IN                 |
| Footages: 1581 FS                    | L 786 FWL Unit Letter: L        |
| Section: <u>36</u> , T. <u>30</u> -1 | V, R-11-W, County: 53 State: NM |
| Reclamation Contractor:              | Ace                             |
| Reclamation Date:                    | 7/15/2009                       |
| Road Completion Date:                | 7/20/2009                       |
| Seeding Date:                        | 8/11/2009                       |
|                                      |                                 |
| Construction Inspector:              | Norman Fave Date: 8/13/2009     |
| Inspector Signature:                 | Morman F                        |

# CONOCOPHLLIPS COMPANY MIMS 36 STATE COM #1N MATITUDE 36° 45 MIN. 56.01600 SEC. N (NAD 83) LONGITUDE 107° 56 MIN. 56.11200 SEC. W (NAD 83) UNIT L SEC 36 T30N R11W 1581' FSL 786' FWL API # 30-045-34806 LEASE # NM E-3521-4 ELEV.5838' SAN JUAN COUNTY, NEW MEXICO EMERGENCY NUMBER (505) 324-5170







### WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: Mims 36 State Com 1N

API#: 30-045-34806

| DATE    | INSPECTOR    | SAFETY | LOCATION<br>CHECK | PICTURES TAKEN | COMMENTS  |
|---------|--------------|--------|-------------------|----------------|---|
| 3/18/09 | Scott Smith  | X      | X                 | X              | Liner in good condition; Fence loose; no diversion ditch @                |
| 3/10/09 | Scott Simili | _ ^    | ^                 | , ,            | pit   |
| 3/23/09 | Scott Smith  | Х      | Х                 | Х              | Liner in good condition; fence loose & missing clips; no                  |
|         |              |        |                   |                | diversion ditch @ pit   |
| 4/8/09  | Scott Smith  | X      | Х                 | X              | Fence in good condition; tears in liner @ apron; no diversion ditch @ pit |
| 4/15/09 | Scott Smith  | Х      | Х                 | Х              | Fence and liner in good condition; no diversion ditch @ pit               |
| 4/21/09 | Scott Smith  | Х      | Х                 | Х              | Fence and liner in good condition; no diversion ditch @ pit               |
| 4/29/09 | Scott Smith  | Х      | Х                 | Х              | Fence and liner in good condition; no diversion ditch @ pit               |
| 5/6/09  | Scott Smith  | Х      | Х                 | Х              | Fence and liner in good condition; no diversion ditch @ pit               |
| 5/18/09 | Scott Smith  | Х      | Х                 | Х              | Fence and liner in good condition; no diversion ditch @ pit               |
| 5/27/09 | Scott Smith  | Х      | Х                 | Х              | Fence and liner in good condition; no diversion ditch @ pit               |
| 2/3/09  | Jared Chavez |        |                   |                | Schlumberger frac crew is on location                                     |
| 2/9/09  | Jared Chavez | Х      | Х                 | Х              | Fence and liner in good condition   |
| 2/13/09 | Jared Chavez |        |                   |                | BES # 1524 is on location   |
| 2/20/09 | Jared Chavez | ,      |                   |                | BES # 1524 is on location   |
| 3/1/09  | Jared Chavez | Х      | Х                 | Х              | Holes in liner Contacted Crossfire for repairs                            |
| 3/6/09  | Jared Chavez | Х      | Х                 | Х              | Fence and liner in good condition   |
| 6/4/09  | Jared Chavez | Х      | Х                 | Х              | Pit and location in good condition  |
| 6/11/09 | Jared Chavez | X      | Х                 | Х              | Pit and location in good condition  |
| 6/18/09 | Jared Chavez | Х      | Х                 | Х              | Pit and location in good condition  |
| 6/24/09 | Jared Chavez | Х      | Х                 | Х              | Pit and location in good condition  |
| 7/9/09  | Jared Chavez | Х      | Х                 | Х              | Pit and location in good condition  |
| 7/17/09 | Jared Chavez |        |                   |                | Location has been reclaimed   |