District I

1625 N French Dr., Hobbs, NM 88240

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

#### 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: P.O. Box 4289, Farmington, NM 87499 Facility or well name: STATE COM SRC 1C API Number: 30-045-35061 OCD Permit Number: F(SE/NW) U/L or Otr/Otr: Section: Township: 29N Range: 8W County: Center of Proposed Design: Latitude: 36.756111 ٥N 107.646797 °W NAD: ☐ 1927 🗶 1983 Longitude: Private Tribal Trust or Indian Allotment Surface Owner: Federal State X Pit: Subsection F or G of 19 15.17.11 NMAC Temporary X Drilling Workover Permanent Emergency Cavitation P&A X Lined X LLDPE HDPE PVC Other Unlined Thickness 20 mil Liner type: X String-Reinforced X Welded X Factory Other Volume: Subsection H of 19.15.17.11 NMAC Closed-loop System: Type of Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Above Ground Steel Tanks Haul-off Bins Lined Unlined Thickness mil LLDPE HDPE Liner Seams. Welded Factory Other SEP 2011 Below-grade tank: Subsection I of 19.15.17.11 NMAC OIL CONS. DIV. DIS bbl Type of fluid: Volume: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other HDPE Other Liner Type: Thickness mil PVC Alternative Method:

Form C-144

Oil Conservation Division

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Page 1 of 5

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify			
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)			
Signs: Subsection C of 19.15.17 11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19 15.3.103 NMAC			
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	leration of appi	roval.	
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.			
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	Yes	No	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	Yes NA	No	
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> <li>Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> </ul>	Yes	□No	
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality. Written approval obtained from the municipality	Yes	No	
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No	
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	∐No	
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No	
Within a 100-year floodplain - FEMA map	Yes	No	

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist:Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuísance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
☐ Erosion Control Plan ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Closure than - based upon the appropriate requirements of Subsection C of 19.13.17.9 Notice and 19.13.17.13 Notice
Proposed Closure: 19 15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

16  Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Ste	el Tanks or Haul-off Bins Only:(19.15 17.13,D NMAC)				
Instructions Please identify the facility or facilities for the disposal of liquids, drilling facilities are required.	fluids and drill cuttings Use attachment if more than two				
	Disposal Facility Permit #.				
	Disposal Facility Permit #:				
Will any of the proposed closed-loop system operations and associated activity Yes (If yes, please provide the information No					
Required for impacted areas which will not be used for future service and operations.  Soil Backfill and Cover Design Specification - based upon the approp Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	ction I of 19 15 17 13 NMAC	MAC			
17 Siting Criteria (Regarding on-site closure methods only: 19.15 17 10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan Recertain siting criteria may require administrative approval from the appropriate district office or office for consideration of approval Justifications and/or demonstrations of equivalency are req	commendations of acceptable source material are provided below may be considered an exception which must be submitted to the Sa				
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No			
- NM Office of the State Engineer - IWATERS database search, USGS Data obt	ained from nearby wells	□N/A			
Ground water is between 50 and 100 feet below the bottom of the buried was	ite	∏Yes ∏No			
- NM Office of the State Engineer - iWATERS database search, USGS, Data obta	uned from nearby wells	□N/A			
Ground water is more than 100 feet below the bottom of the buried waste.		Yes No			
- NM Office of the State Engineer - iWATERS database search, USGS, Data obta	nined from nearby wells	N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark).	cant watercourse or lakebed, sinkhole, or playa lake	Yes No			
- Topographic map, Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in - Visual inspection (certification) of the proposed site; Aerial photo, satellite image		Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exist - NM Office of the State Engineer - 1WATERS database, Visual inspection (certification)	tence at the time of the initial application.	Yes No			
Within incorporated municipal boundaries or within a defined municipal fresh water we pursuant to NMSA 1978, Section 3-27-3, as amended.	·	Yes No			
- Written confirmation or verification from the municipality; Written approval obt	ained from the municipality				
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map; Visual insp	pection (certification) of the proposed site	YesNo			
Within the area overlying a subsurface mine.  - Written confirantion or verification or map from the NM EMNRD-Mining and N		Yes No			
Within an unstable area.	VILLETAL DIVISION	Yes No			
- Engineering measures incorporated into the design, NM Bureau of Geology & M	Inneral Resources; USGS; NM Geological Society;				
Topographic map Within a 100-year floodplain FEMA map		☐Yes ☐No			
18		B'			
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.		sure pian. Piease inaicate,			
Siting Criteria Compliance Demonstrations - based upon the appropria	•				
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon		ı			
Construction/Design Plan of Temporary Pit (for in place burial of a dr		01 17.13.17.11 NMAC			
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)					
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC					
Site Peclamation Plan, based upon the appropriate requirements of Subsection C of 19 15 17 13 NMAC					

Form C-144 Oil Conservation Division Page 4 of 5

Operator Application Contification
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (uncluding closure plan (only) OCD Conditions (see attachment)  OCD Representative Signature: Approval Date: OCUPermit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  [V] Closure Completion Details.
X Closure Completion Date: August 17, 2011
22 Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name. Disposal Facility Permit Number:
Disposal Facility Name Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations.  Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.  X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.75629 °N Longitude: 107.646543 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin Title: Regulatory Tech
Signature: Date: 93011
e-mail address:   jamie Lgoodwin@conocophillins.com Telephone: 505-326-9784

# Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: STATE COM SRC 1C

API No.: 30-045-35061

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.
  - All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

- 3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.
  - The closure process notification to the landowner was sent via permit submittal. (See Attached)(Well located on State Land, certified mail is not required for Federal Land per BLM/OCD MOU.)
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
  - Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.
- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	16.5 ug/kG
TPH	EPA SW-846 418.1	2500	398mg/kg
GRO/DRO	EPA SW-846 8015M	<u>5</u> 00	61.9 mg/Kg
Chlorides	EPA 300.1	1000/500	310 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished on 9/8/2011 with the following seeding regiment:

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished on 9/8/2011 with the above seeding regiment. Seeing was accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, State, STATE COM SRC 1C, UL-F, Sec. 2, T 29N, R 8W, API # 30-045-35061

District-I - - - --

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

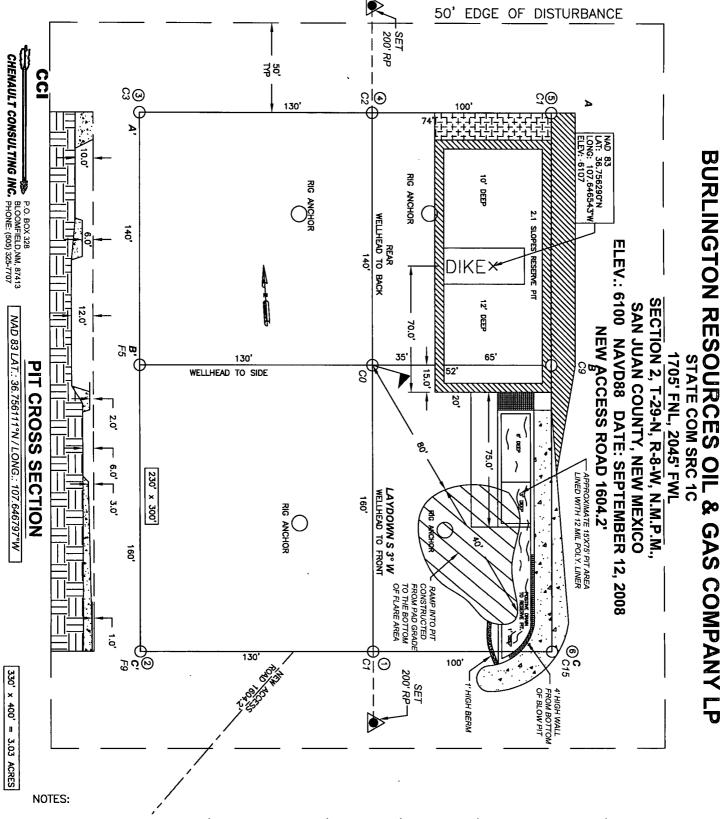
☐ AMMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> A)	PI Number		2	Pool Code		3 Pool Name BASIN DAKOTA / BLANCO MESAVERDE			RDE
<sup>4</sup> Property Code	e	5 Property Name STATE COM SRC					<sup>6</sup> Well Number 1C		
<sup>7</sup> OGRID No			BUF	8 Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP				<sup>9</sup> Elevation 6100	
					<sup>10</sup> SURFACE I	LOCATION			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	2	29N	8W		1705	NORTH	2045	WEST	SAN JUAN
			11 E	Bottom H	ole Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 326.92	Joint o	or Infill 14	Consolidation	n Code	Order No.		•		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N 8717'56" E BLM N 87'10' W 1955  (W) NM STATE 14'5: E-292-15 598	2629.5' (M) 2634.0' (R) NM STATE B-11125-78	BLM 1955 N/2 DEDICATED ACREAGE NM STATE E-292-15 SECTION 2, T-29-N, R-8-W	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature
** NM STATE ** 1.50 E-3149-11 ** Z Z  GLO 1955	NM STATE E-5380-3	WELL FLAG NAD 83 LAT: 36.756111° N LONG: 107.646797° W NAD 27 LAT:36°45.366324' N LONG: 107°38.771176' W	Printed Name  Title and E-mail Address  Date  18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief  Date of Survey: 9/12/08 Signature and Seal of Professional Surveyor:



- 1. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW-3' WIDE AND 1' ABOVE SHALLOW SIDE).
- 2. C.C.I. SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
  CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
  PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



### **EPA METHOD 8015 Modified** Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	07-28-11
Laboratory Number:	59092	Date Sampled:	07-26-11
Chain of Custody No:	11994	Date Received:	07-26-11
Sample Matrix:	Soil	Date Extracted:	07-27-11
Preservative:	Cool	Date Analyzed:	07-28-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	11.5	0.2
Diesel Range (C10 - C28)	50.4	0.1
Total Petroleum Hydrocarbons	61.9	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

State Com SRC 1 C

Review



### **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

Burlington	Project #:	92115-1271
Back Ground	Date Reported:	07-28-11
59093	Date Sampled:	07-26-11
11994	Date Received:	07-26-11
Soil	Date Extracted:	07-27-11
Cool	Date Analyzed:	07-28 <b>-</b> 11
Intact	Analysis Requested:	8015 TPH
	Back Ground 59093 11994 Soil Cool	Back Ground Date Reported: 59093 Date Sampled: 11994 Date Received: Soil Date Extracted: Cool Date Analyzed:

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.4	0.1
Total Petroleum Hydrocarbons	0.4	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

State Com SRC 1 C

Review

5796 US Highway 64, Farmington, NM 87401



### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### **Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	07-28-11 QA/QC	Date Reported:	07-28-11
Laboratory Number:	59093	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-28-11
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	- C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	07/28/11	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	07/28/11	1.007E+03	1.008E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	1.6	0.2
Diesel Range C10 - C28	0.9	0.1

Duplicate Conc. (mg/Kg)	Sample	`Duplicate	% Difference	Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	0.4	0.3	18.9%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept: Range
Gasoline Range C5 - C10	ND	250	248	99.1%	75 - 125%
Diesel Range C10 - C28	0.4	250	246	98.2%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 59092-59093, 59097, 59103, 59114

`Review



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	07-28-11
Laboratory Number:	59092	Date Sampled:	07-26-11
Chain of Custody:	11994	Date Received:	07-26-11
Sample Matrix:	Soil	Date Analyzed:	07-28-11
Preservative:	Cool	Date Extracted:	07-27-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		10	
	Concentration	Det. Limit	
Parameter	(ug/Kg)	(ug/Kg)	
		•	
Benzene	ND	0.9	

Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	2.1	1.0
p,m-Xylene	10.8	1.2
o-Xylene	3.6	0.9

Total BTEX 16.5

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	85.5 %
	1,4-difluorobenzene	92.7 %
	Bromochlorobenzene	93.7 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

State Com SRC 1 C

Analyst

Review



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

1.2 0.9

Client:	Burlington	Project #:	92115-1271
Sample ID:	<sup>*</sup> Back Ground	Date Reported:	07-28-11
Laboratory Number:	59093	Date Sampled:	07-26-11
Chain of Custody:	11994	Date Received:	07-26-11
Sample Matrix:	Soil	Date Analyzed:	07-28-11
Preservative:	Cool	Date Extracted:	07-27-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Diadon.	IV	
		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	

Ethylbenzene	ND	
p,m-Xylene	3.9	
o-Xylene	2.1	
•		
Total BTEX	6.0	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	85.9 %
	1,4-difluorobenzene	94.5 %
	Bromochlorobenzene	90.3 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

**Comments:** 

State Com SRC 1 C

Andlyst

Řeview



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A		
Sample ID:	0728BBLK QA/Q0	3	Date Reported:		07-28-11		
Laboratory Number:	59093		Date Sampled:		N/A		
Sample Matrix:	Soil		Date Received:		N/A		
Preservative:	N/A		Date Analyzed:	,	07-28-11		
Condition:	N/A		Analysis:		BTEX		
			Dilution:		10		
Calibration and	I-Càl RF:	C-Cal RF:	%Diff.	Blank	Detect.		
Detection Limits (ug/L)		Accept. Ra		Conc	Limit		
Benzene	3.0668E+006	3.0730E+006	0.2%	ND	0.1		
Toluene	3.1214E+006	3.1277E+006	0.2%	ND	0.1		
Ethylbenzene	2.7521E+006	2.7576E+006	0.2%	ND	0.1		
p,m-Xylene	7.3330E+006	7.3477E+006	0.2%	ND	0.1		
o-Xylene	2.5353E+006	2.5404E+006	0.2%	ND	0.1		

Duplicate Conc. (ug/Kg)	Sample D	uplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	3.9	3.8	2.6%	0 - 30%	1.2
o-Xylene	2.1	2.2	4.8%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sámple Amo	unt Spiked Spik	ed Sample %	Recovery	Accept Range
Benzene	ND	500	468	93.7%	39 - 150
Toluene	ND	500	471	94.2%	46 - 148
Ethylbenzene	ND	500	470	93.9%	32 - 160
p,m-Xylene	3.9	1000	958	95.4%	46 - 148
o-Xylene	2.1	500	463	92.1%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 59092-59093, 59097, 59114

Review



### **EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS**

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	07/27/11
Laboratory Number:	59092	Date Sampled:	07/26/11
Chain of Custody No:	11994	Date Received:	07/26/11
Sample Matrix:	Soil	Date Extracted:	07/27/11
Preservative:	Cool	Date Analyzed:	07/27/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

398

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

State Com SRC 1 C

Review

5796 US Highway 64, Farmington, NM 87401



## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Project #: 92115-1271 Client: Burlington Date Reported: 07/27/11 Sample ID: **Back Ground** 07/26/11 Date Sampled: **Laboratory Number:** 59093 Chain of Custody No: 11994 Date Received: 07/26/11 Date Extracted: 07/27/11 Sample Matrix: Soil Date Analyzed: Preservative: 07/27/11 Cool Analysis Needed: TPH-418.1 Condition: Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

47.0

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: State Com SRC 1 C

Review

5796 US Highway 64, Farmington, NM 87401



### **EPA METHOD 418.1** TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client:

**QA/QC** 

Project #:

N/A

Sample ID:

**QA/QC** 

Date Reported:

07/27/11

Laboratory Number:

07-27-TPH.QA/QC 59082

Date Sampled:

N/A

Sample Matrix:

N/A

Freon-113

Date Analyzed:

07/27/11

Preservative: Condition:

N/A

Date Extracted: Analysis Needed: 07/27/11

TPH

Calibration

I-Cal Date

C-Cal Date

I-Cal RF:

C-Cal RF: % Difference Accept. Range

07/25/11

07/27/11

1,810

1,790

1.1%

+/- 10%

Blank Conc. (mg/Kg)

Concentration.

**Detection Limit** 

TPH

15.9

5.0

Duplicate Conc. (mg/Kg)

Sample

Duplicate

% Difference

Accept. Range +/- 30%

TPH

**TPH** 

21.7

20.3

6.5%

Spike Conc. (mg/Kg)

Sample 21.7

Spike Added Spike Result % Recovery Accept Range 2,000

1,850

91.5%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 59082, 59084-59093

Review

5796 US Highway 64, Farmington, NM 87401



### Chloride

Client: Burlington Project #: 92115-1271 Sample ID: Reserve Pit Date Reported: 07/28/11 Lab ID#: 59092 Date Sampled: 07/26/11 Sample Matrix: ` Soil Date Received: 07/26/11 Preservative: Cool Date Analyzed: 07/28/11 Condition: Intact Chain of Custody: 11994

Parameter Concentration (mg/Kg)

Total Chloride 310

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

State Com SRC 1 C

Review

5796 US Highway 64, Farmington, NM 87401

Submit To Appropriate Two Copies District I	riate District O	Office	Fn	State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008						
1625 N. French Dr District II			1511						1. WELL API NO. 30-045-35061						
1301 W Grand Av									2. Type of Lease						
1000 Rio Brazos R District IV				12.	20 South S Santa Fe, I			Jr.		3. State Oil 8		FEE Lease No.		D/INDI	AN
1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										NM-5380-		Louise 140	•		
		ETION O	R RECO	<u>MPL</u>	ETION RE	POF	RT AN	D LOG		4.7					
4. Reason for fil	•	RT (Fill in be	ixes#1 thro	ugh #31	for State and Fe	e wells	only)			5. Lease Nam STATE CO	OM S		ment Nan	ne	
-		,		U			• • •		.,	6. Well Numl	ber:				
Ø C-144 CLOS #33; attach this a									d/or						
7. Type of Comp		WORKOVE	DEED	ENING	□PLUGBAC	к П I	VIEEEDI	NT DECED	VOII	OTHER					
8. Name of Oper	ator					<u>. П.</u>	DITTER	ENT KESEK	VOII	9. OGRID					
Burlington R		Oil Gas C	ompany	<u>, LP</u>						14538	117				
PO Box 4298, Fa		M 87499								11. Pool name	e or wi	ideat			
12.Location	Unit Ltr	Section	Town	ship	Range	Lot		Feet from	the	N/S Line	Feet	from the	E/W Li	ine	County
Surface:						ļ					ļ		ļ		
BH:	1 14 5	TDDD	1 115	D . D:		]	1.				<u>L</u>			(5.5	Invo
13. Date Spudde		T.D. Reache	4/3/	2011	g Released					i (Ready to Pro	-	R	T, GR, etc	c)	and RKB,
18. Total Measur					ck Measured De	pth	20	). Was Direc	tiona	al Survey Made	?	21. Typ	e Electric	and Ot	her Logs Run
22. Producing In	terval(s), of t	this completion	on - Top, Bo	ttom, N	ame										
23.				CAS	ING REC	ORI			rin						
CASING SI	ZE	WEIGHT	_B./FT.	<del> </del>	DEPTH SET	-	H	OLE SIZE		CEMENTIN	IG RE	CORD	AM	OUNT	PULLED
				<del> </del>				<u>.</u>		<u> </u>					
				↓						-					
24.				LIN	ER RECORD				25	1	TURIN	NG REC	ORD		
SIZE	TOP		воттом		SACKS CEM	IENT	SCRE	EN		ZE		PTH SE		PACKI	ER SET
									-		_				
26. Perforation	record (inte	rval, size, and	1 number)				27 Δι	TOHS OF	FR	ACTURE, CI	EMEN	T SOU	FEZE E	TC	· · · · ·
20. Perioration	· · · · · · · · · · · · · · · · · · ·	, , ui, sile, ui.	- mannoer)					INTERVA		AMOUNT A					
										<u> </u>					
28.		<del> </del>	<del></del>			PRO	DDUC	CTION							
Date First Produ	ction	Pro	duction Me	thod (Fl	owing, gas lift, p				p)	Well Statu	s (Prod	l. or Shut	-in)		
Date of Test	Hours T	ested	Choke Size	3	Prod'n For Test Period		Oil - B	bl	Ga	ıs - MCF	W:	ater - Bbl		Gas - C	l Ratio
Flow Tubing Press.	Casing I	Pressure	Calculated Hour Rate		Oil - Bbl.		Ga	s - MCF	-	Water - Bbl.		Oil Gra	vity - AP	I - (Cor	r.)
29. Disposition of	of Gas (Sold,	used for fuel,	vented, etc	.)						·	30. 1	est Witne	essed By		
31. List Attachm	ents		·					<u> </u>			.I				
32. If a temporar	y pit was use	ed at the well,	attach a pla	t with th	ne location of the	e tempo	orary pit.				-				
33. If an on-site	burial was us	sed at the wel	, report the	exact lo	cation of the on-	site bu	rial.								
I hereby certi	fo that the	Latitude :	36.75629°N	Lon	gitude 107.646	543°W	NAD[	1927 ⊠19	983 Olete	to the best of	of mv	knowle	dge and	l heliet	· · · · · · · · · · · · · · · · · · ·
Signature	0mi	e Gar	A Wi	Pri	nted ne Jamie G							: 9/27/2			
E-mail Addr	ess jamie.	l.goodwin(	2conocor	hillips	.com										

# ConocoPhillips

Pit Closure Form:
Date: 8/17/2011
Well Name: State Com SRC 1C
Footages: 1705 FNL, 2045 FWL Unit Letter:
Section: $2$ , T- $29$ -N, R- $8$ -W, County: $55$ State: $100$
Contractor Closing Pit: JD Ritter
Construction Inspector: <u>Norman Faver</u> Date: <u>8/17/2</u> 6// Inspector Signature: <u>Norman Faver</u>
Revised 11/4/10  Office Use Only: Subtask DSM Folder



### Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Friday, August 12, 2011 8:04 AM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron)

(eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com); Crawford, Lea A; Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny (jr\_mcdonald@msn.com); Payne, Wendy F; Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux,

Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot

(jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land

Co.); Seabolt, Elmo F; Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc:

'JDRITT@aol.com'

Subject:

Reclamation Notice: State Com SRC 1C (Area 5 \* Run 511)

Importance:

High

Attachments:

STATE COM SRC 1C.pdf; Pkg State Com SRC 1C APD PTRRC Rel and C102 pkg.pdf

JD Ritter Construction will move a tractor to the **State Com SRC 1C** to start the reclamation process on Wednesday, August 17, 2011. Please call Norm Faver (320-0670) if you have questions or need further assistance.





STATE COM SRC Pkg State Com SRC 1C.pdf (45 KB) 1C APD PTRRC...

Burlington Resources Well - Network # 10298683 - Activity Code D250 (reclamation) & D260 (pit closure) (PO: Kaitlw) San Juan County, NM

#### State Com SRC 1C - State surface/State minerals

Onsite: n/a Twin: n/a

1705' FNL,2045' FWL Sec.2,T29N,R8W Unit Letter " F " Lease # E-5380-3

Latitude: 36° 45' 22" N (NAD 83) Longitude: 107° 38' 48" W (NAD 83)

Elevation:6100'

Total Acres Disturbed: 3.767 acres

Access Road: 1604.2 feet API # 30-045-35061 Within City Limits: NO

Pit Lined: YES

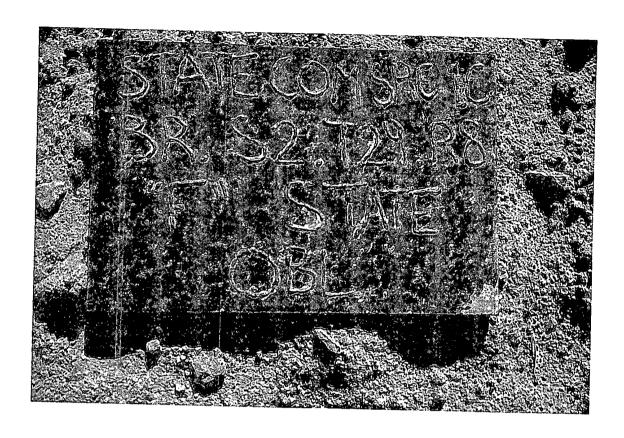
Note: Arch monitoring is NOT required on this location.

Wendy Payne ConocoPhillips-SJBU 505-326-9533

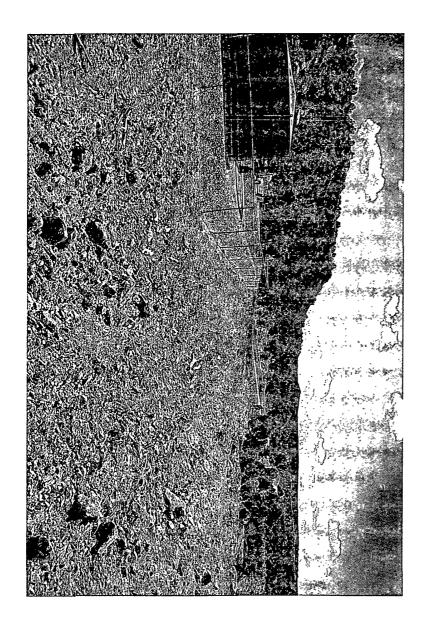
Wendy.F.Payne@conocophillips.com

## ConocoPhillips

Reclamation Form:		•
Date: 9/12/2011	_	
Well Name: State C		<del>-</del>
Footages: 1705 CN	L 2015 FWL	
Section:, T- <u></u> , T- <u></u> ,	N, R- $\frac{\%}{}$ -W, County: $\underline{\ \ \ \ \ \ \ \ }$	5 State: NN
Reclamation Contractor:	3D Ritter	
Reclamation Date:	8-24-2011	
Road Completion Date:	8-26-2011	
Seeding Date:	9-8-2011	
**PIT MARKER STATUS (	titis and tis an about the me a	
MARKER PLACED :	8-26-2011	(DATE)
MARKER PLACED:  LATATUDE:  LONGITUDE:  Pit Manifold removed <sup>2</sup>	8-26-2011 8-2011	(DATE)
MARKER PLACED:LATATUDE:Pit Manifold removedConstruction Inspector:	8-26-2011 8-2011 Norman Faver	(DATE)(DATE)(DATE)
MARKER PLACED :  LATATUDE:  LONGITUDE:	8-26-2011 8-2011 Norman Faver	(DATE)(DATE)(DATE)









	WELL NAME: State Com S.R.C.#1C	OPEN P	ITINSPE	CTION F	ORM			Con	ocoPh	illips
	INSPECTOR DATE	02/14/11	Fred Mtz 02/21/11	Fred Mtz 02/23/11	Fred Mtz 02/28/11	Fred Mfz 03/07/11	Fred Mtz 03/14/11	Fred Mtz 03/21/11	Fred Mtz 03/28/11	Fred Mtz 04/07/11
	*Please request for pit extention after 26 weeks  PIT STATUS	Week 1  Drilled Completed Clean-Up	Week 2  Drilled Completed Clean-Up	Week 3  Drilled Completed Clean-Up	Week 4  Drilled Completed Clean-Up	Week 5  Drilled Completed Clean-Up	Week 6  Drilled Completed Clean-Up	Week 7  Drilled Completed Clean-Up	Week 8    Drilled   Completed   Clean-Up	Week 9  Drilled Completed Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
10CA	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐No	✓ Yes □ No	✓ Yes □ No	✓ Yes	Yes No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes □ No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☐ No
兴	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☑Yes □No	☐ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑Yes □No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No
COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☑ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No
Ŏ M P	ls the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	Yes No	☑Yes ☐ No	Yes No	☑Yes ☐No	☑ Yes ☐ No	☑Yes □No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☑ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No ·
RONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No
ENVIRC	Is there any standing water on the blow pit?	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
<b>=</b>	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☑Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☑Yes □No	☐ Yes ☐ No	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No
ပ္ပ	Was the OCD contacted?	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No
	PICTURE TAKEN	☐ Yes ☐ No	☐Yes ☑No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
	COMMENTS	Contact surface crew on location.	Fix fence road is muddy.	Comment surface crew on location.		Gulver is on entrance road need fillied on an top were they sunk in.	No ditches no repairs	No repairs no diversion ditches.	Aztec rig on location	

	WELL NAME:		The Application	The same	<b>与性经期门</b> 符					SEMPENT OF
	State Com S.R.C.#1C			Emple Production		1 K 1 ( 1 )		i io, ii	10 2 E	
$\vdash$	INSPECTOR	Fred Mtz 05/03/11	Fred Mtz 05/10/11	Fred Mtz 05/18/11	Fred Mtz 05/25/11	Fred Mtz 05/25/11	Fred Mtz 06/01/11	Fred Mtz 06/08/11	Fred Mtz 06/14/11	Fred Mtz 06/21/11
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS		☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑Yes ☐No	☑Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
10C	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑Yes □No	☑ Yes ☐ No	Yes No	☑Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	✓ Yes 🗌 No	☑Yes ☐ No	☐ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☑ Yes ☐ No
 	Is the top of the location bladed and in good operating condition?	✓ Yes	✓ Yes	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☐ No	☑ Yes ☐ No
   ANC	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes □ No	☑Yes ☐No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
NVIRC	Is there any standing water on the blow pit?	✓ Yes  No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No
"	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes
,	Are there diversion ditches around the pits for natural drainage?	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes □ No	☑ Yes ☐ No	✓ Yes	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes 🗌 No
20	Was the OCD contacted?	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	Yes ✓ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	Yes ✓ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS			o repairs no coopling on mansfield		Coupling missing on Mansfield no repairs road and location needs bladed.	couping (Dito)	No repairs coopling missing on mansfield	Pipe line crew on location; no access	no Repairs

WELL NAME:										
State Com S.R.C.#1C INSPECTOR		F,MTZ	Fred Mtz	Fred Mtz	F.MTZ	T F.MTZ	F.MTZ	Estilla.	THE PARTY OF THE P	
-	DATE	<del></del>	07/12/11	07/29/11	08/02/11	08/09/11	08/16/11	-		<del> </del>
*Please request for pit extention after 26 weeks		Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
PIT STATUS		☐ Drilled ☐ Completed ☐ Clean-Up	☐ Dniled☐ Completed☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Dniled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	Dnlled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	Yes No	Yes No	Yes No
7001	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No
ENVIRONMENTAL COMPLIANCE	Is the access road in good driving condition? (deep ruts, bladed)	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	Yes No	☐ Yes ☐ No	☑Yes □No	☑Yes ☐ No	☑ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐Yes ☐No	☐ Yes ☐ No	☑Yes □No	☑Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑Yes □No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	✓ Yes □ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there any standing water on the blow pit?	☐ Yes ☐ No	☐ Yes ☐ No	☐Yes ☑No	☑Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	IJYes IJNo	☑Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐No	☑Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
გ -	Was the OCD contacted?	Yes INO	☐ Yes ☐ No	☐Yes ☑No	Yes I No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	PICTURE TAKEN	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	Yes No
	COMMENTS	RIG ON LOC.	-	road needs repaired cleaned up oll -spill had down put water in piy	FACILITY CREW ON LOC. ROAD NEEDS BLADED	SIGHN ON FENCE ROAD NEEDS BLADED	RECLAMATION CREW MOVEN ON LOCATION SIGHN ON FENCE ROAD NEEDS BLKADED			