District I 1625 N French Dr , Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

District II 1301 W Grand Ave , Artesia, NM 88210

Department Oil Conservation Division For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Dustrust III	1220 South St. I	Francis Dr	
District III 1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM		or permanent pits and exceptions submit to the Santa Fe
District IV	Santa Pe, Nivi		nvironmental Bureau office and provide a copy to the
1220 S St Francis Dr , Santa Fe, NM 87505		aj	ppropriate NMOCD District Office
	Pit, Closed-Loop System	, Below-Grade	Γank, or
Prop	osed Alternative Method 1	Permit or Closur	e Plan Application
Type of action.	Permit of a pit, closed-loop sys	tem, below-grade tank.	or proposed alternative method
113 C "	X Closure of a pit, closed-loop sy		
	Modification to an existing per		
	=		or non-permitted pit, closed-loop system,
	below-grade tank, or proposed		
Instructions: Please submit one d	application (Form C-144) per individ	dual pit, closed-loop s	ystem, below-grade tank or alternative request
			in pollution of surface water, ground water or the
		•	ernmental authority's rules, regulations or ordinances
environment Nor does approval re	neve the operator of its responsibility to comply	with any other applicable gove	crimiental authority 3 rules, regulations of ordinances
			GRID#. <u>14538</u>
Dperator. Burlington Resources O	oil & Gas Company, LP		
Operator. Burlington Resources On Address PO Box 4289, Farmingt	oil & Gas Company, LP on, NM 87499		
Operator. Burlington Resources On Address: PO Box 4289, Farmingt Pacility or well name San Juan 27	oil & Gas Company, LP on, NM 87499		
Operator. Burlington Resources Of Address PO Box 4289, Farmingt Facility or well name San Juan 27 API Number 3	on, NM 87499 7-5 Unit 95R 80-039-26626	0	GRID#. <u>14538</u>
Operator. Burlington Resources Of Address: PO Box 4289, Farmington Facility or well name San Juan 27 API Number 3 J/L or Qtr/Qtr: L(NW/SW) Section 1.50 J/L or Qtr/Qtr: L(NW/SW) Section 23	iil & Gas Company, LP on, NM 87499 7-5 Unit 95R 80-039-26626 ion 15 Township 27N	OCD Permit Number Range. 5W	GRID#. <u>14538</u>
Departor. Burlington Resources Of Address: PO Box 4289, Farmingtor Sacility or well name San Juan 27 API Number 3 J/L or Qtr/Qtr: L(NW/SW) Section Center of Proposed Design: Latitude.	il & Gas Company, LP on, NM 87499 7-5 Unit 95R 00-039-26626 ion 15 Township 27N e 36.57097 °N	OCD Permit Number Range. 5W	GRID#. 14538 ' County Rio Arriba 07.35109 °W NAD X 1927 198.
Deperator. Burlington Resources Of Address: PO Box 4289, Farmington Pacifity or well name San Juan 27 API Number 3 U/L or Qtr/Qtr: L(NW/SW) Section Center of Proposed Design: Latitud Surface Owner X Federal	iil & Gas Company, LP on, NM 87499 7-5 Unit 95R i0-039-26626 ion 15 Township 27N e 36.57097 °N	OCD Permit Number Range. 5W Longitude: 1	GRID#. 14538 ' County Rio Arriba 07.35109
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Deperator. Burlington Resources Of Address: PO Box 4289, Farmington Proposed Design: Latitud Surface Owner X Federal Pit: Subsection For G of 19 15 1 Temporary Drilling Wo	il & Gas Company, LP on, NM 87499 7-5 Unit 95R 60-039-26626 ion 15 Township 27N e 36.57097 °N State Private T 7 11 NMAC	OCD Permit Number Range. 5W Longitude: 1	GRID#. 14538 ' County Rio Arriba 07.35109 °W NAD X 1927 198
Departor. Burlington Resources Of Address: PO Box 4289, Farmington Proposed Design: Latitud Surface Owner X Federal Pit: Subsection For G of 19 15 1 Temporary Drilling Wo	til & Gas Company, LP on, NM 87499 7-5 Unit 95R 80-039-26626 ion 15 Township 27N e 36.57097 °N State Private T 7 11 NMAC rkover Cavitation P&A	OCD Permit Number Range. 5W Longitude: 1 ribal Trust or Indian A	GRID#. 14538 County Rio Arriba 07.35109 °W NAD X 1927 198. Illotment
Operator. Burlington Resources Operator. Burlington Resources Operator. PO Box 4289, Farmington Facility or well name San Juan 27 API Number 3 U/L or Qtr/Qtr: L(NW/SW) Section For Proposed Design: Latitude Surface Owner X Federal Pit: Subsection For G of 19 15 to Temporary Drilling Wood Permanent Emergency Lined Unlined L	il & Gas Company, LP on, NM 87499 7-5 Unit 95R 60-039-26626 ion 15 Township 27N e 36.57097 °N State Private T 7 11 NMAC	OCD Permit Number Range. 5W Longitude 1 ribal Trust or Indian A	GRID#. 14538 ' County Rio Arriba 07.35109
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notice of intent)	122
Drying Pad X Above Ground Steel Tanks Haul-off Bins Other	2031-123456
Lined Unlined Liner type Thickness mil LLDPE HDPE PVD Other	8FCENED
Liner Seams Welded Factory Other	RECEIVED '
4	NOV 2011
Below-grade tank: Subsection I of 19 15 17 11 NMAC	OIL CONS DIV DIST &
Volumebbl Type of fluid	J 10 014 DIST 3
Tank Construction material	(² 2). (N ^S)
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	OIL CONS DIV DIST. 3
Visible sidewalls and liner Visible sidewalls only Other	
Liner Type Thickness mil HDPE PVC Other	

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Alternative Method:

Oil Conservation Division

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

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Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, install Four foot height, four strands of barbed wire evenly spaced between one and four feet	tution or chur	ch)	
Alternate Please specify			
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or sci cening is not physically feasible)			
8			
Signs: Subsection C of 19 15 17 11 NMAC			
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC			
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance			
Please check a box if one or more of the following is requested, if not leave blank:			
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi (Fencing/BGT Liner)	deration of app	proval	
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval			
Siting Criteria (regarding permitting) 19 15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17 10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.			
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	Yes	□No	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site	Yes	□No	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No	
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA		
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No	
(Applied to permanent pits)	∐NA		
 Visual inspection (certification) of the proposed site, Aerial photo, Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. 	Yes	No	
- NM Office of the State Engineer - 1WATERS database search, Visual inspection (certification) of the proposed site			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No	
 Written confirmation or verification from the municipality, Written approval obtained from the municipality Within 500 feet of a wetland. 	Yes	No	
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	⊢ ∏Yes	\prod_{No}	
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division			
 Within an unstable area. Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map 	Yes	□ _{N0}	
Within a 100-year floodplain - FEMA map	Yes	∐No	

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Undergoologie Parast (Pales) and Trails) besed upon the property of Parastal (A) of Subsection Please attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Lach of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, 1f applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
14 Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC Disposal Faculty Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel T	Canks or Haul-off Bins Only: (19 15 17 13 D NMAC)		
Instructions Please identify the facility or facilities for the disposal of liquids, drilling flu facilities are required	uds and drill cuttings Use attachment if more than two		
,	sposal Facility Permit #		
	sposal Facility Permit #		
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information No		service and	
Required for impacted areas which will not be used for future service and operations			
Soil Backfill and Cover Design Specification - based upon the appropriate	•	.C	
Re-vegetation Plan - based upon the appropriate requirements of Subsection			
Site Reclamation Plan - based upon the appropriate requirements of Subsection	ction G of 19 15 17 13 NMAC		
Sting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Receiran siting criteria may require administrative approval from the appropriate district office or office for consideration of approval Justifications and/or demonstrations of equivalency are required.	may be considered an exception which must be submitted to		
Ground water is less than 50 feet below the bottom of the buried waste		Yes No	
- NM Office of the State Engineer - iWATERS database search, USGS Data obtaine	d from nearby wells	∐N/A	
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes No	
- NM Office of the State Engineer - IWATERS database search, USGS, Data obtained	d from nearby wells	N/A	
Ground water is more than 100 feet below the bottom of the buried waste		Yes No	
- NM Office of the State Engineer - (WATERS database search, USGS, Data obtained	d from nearby wells	N/A	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant (measured from the ordinary high-water mark)	watercourse or lakebed, sinkhole, or playa lake	Yes No	
- Topographic map, Visual inspection (certification) of the proposed site			
Within 300 feet from a permanent residence, school, hospital, institution, or church in exist - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	tence at the time of initial application	Yes No	
		Yes No	
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than fi purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence - NM Office of the State Engineer - iWATERS database, Visual inspection (certification)	e at the time of the initial application		
Within incorporated municipal boundaries or within a defined municipal fresh water well fi pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained	·	Yes No	
Within 500 feet of a wetland	a non-the municipality	∏Yes ∏No	
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspecti	on (certification) of the proposed site		
Within the area overlying a subsurface mine		Yes No	
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mine	ral Division		
Within an unstable area	I D. LUCCO NR.C. I L. LO	∐Yes ∐No	
Engineering measures incorporated into the design, NM Bureau of Geology & Miner Topographic map	ai Resources, USGS, NW Geological Society,		
Within a 100-year floodplain - FEMA map		Yes No	
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	the following items must bee attached to the closu	re plan. Please indicate,	
Siting Criteria Compliance Demonstrations - based upon the appropriate re	equirements of 19 15 17 10 NMAC		
Proof of Surface Owner Notice - based upon the appropriate requirements	of Subsection F of 19 15 17 13 NMAC		
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC			
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15 17 11 NMAC			
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC			
Confirmation Sampling Plan (if applicable) - based upon the appropriate re	equirements of Subsection F of 19 15 17 13 NMAC		
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC			
Disposal Facility Name and Permit Number (for liquids, drilling fluids and	_	annot be achieved)	
Soil Cover Design - based upon the appropriate requirements of Subsection			
Re-vegetation Plan - based upon the appropriate requirements of Subsection			

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19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 1/02/2011 Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 1915 1713 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed [X] Closure Completion Date: 10/18/2011
22
Closure Method: Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only. Instructions. Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed—Use attachment if more than two facilities were utilized
Disposal Facility Name
Disposal Facility Name Basin Disposal Facility Disposal Facility Permit Number NM-01-005
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation) On-site Closure Location Latitude Longitude NAD 1927 1983
On-site Closure Location Latitude Longitude NAD 1927 1983
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Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) CRYSTAL TAFOYA Title STAFF REGULATORY TECHNICIAN
Signature Signature Date 11/11
e-mail address crystal tafoya@conocophilips com Telephone (505) 326-9837