

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
NMSF-078894

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No
Rosa Unit

8. Well Name and No
Rosa Unit #313A

9. API Well No.
30-039-27819

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
Rio Arriba

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

OCT 27 2011

Farmington Field Office

2. Name of Operator
Williams Production Company, LLC

Bureau of Land Management

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1836' FNL & 1325' FWL, BHL: 1282' FSL & 2289' FWL, sec 29, T31N, R4W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8-25-11 thru 8-26-11 – MIRU HWS #15 for sidetrack prep. POH with pump, rods and tubing. Set RBP @ 3294' ✓

8-27-11 – RDMO HWS #15.

9-2-11 – MIRU AWS #781. Test pipe rams, blind rams, choke manifold and TIW valves, 250# low f/5 min and 1500# high f/10 min, test 7" csg against blind rams to 1500# 30 min, all test good. ✓

9-3-11 thru 9-4-11 – RIH and set whipstock. Mill window in 7" casing from 3274' to 3286'.

9-5-11 thru 9-8-11 – Drill 6-1/4" curve, 3286'-4185'. Drill 6-1/4" lateral, 4185'-5794'.

RCVD OCT 31 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ben Mitchell

Title Regulatory Specialist

Signature

B. Mitchell

Date 10/24/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

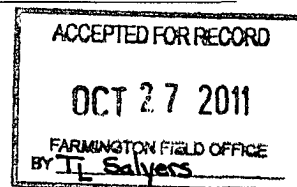
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

A



Rosa Unit #313A – Page 2

9-9-11 – TD 6-1/4" lateral @ 5794' (3697' TVD), Run 56 jts 4-1/2", 11.6#, J-55, LT&C, perforated casing (28, 0.50" holes p/ft) and 1 jt 4-1/2", 11.6#, J-55, LT&C non-perforated casing. Set @ 5735', TOL @ 3292'. Top perf @ 3342', bottom perf @ 5730'. Casing was not cemented. ✓
RDMO AWS #781. ✓

10-10-11 – MIRU Hurricane #6.

10-11-11 thru 10-14-11 – Clean out well.

10-15-11 – POOH with whipstock.

10-17-11 – POOH with RBP.

10-18-11 – Land well @ 3777' as follows bottom up: open ended Mud Anchor, Seat Nipple, & 116 Jts of 2-7/8" 6.5# J-55 8RD EUE, F-Nipple @ 3752'. 200' of 1/4" Chemical Cap String attached to the outside of tubing.

10-19-11 – RIH w/ one 2-1/2" X 1-1/2" X 16' RWAC S. PRO Pump, 8 - 1-1/4" Norris Sinker Bars, 22 - 3/4" Guided API Grade D Rods (4 guides per rod), 119 - 3/4" Unguided API Grade D Rods, 1 - (4') 3/4" Unguided API Grade D Pony Rod, one 1-1/4" X 22' Polish Rod & one 1-1/2" X 10' Polish Rod Liner.

10-20-11 – RDMO Hurricane #6. ✓