State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

Date:

9/30/2011

Phone:

505-333-1822

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

<u>220 S St Franc</u>						Santa Fe,								-	ENDED REPO	RT
	I.				R ALL e and Ad	OWABL	<u> </u>	ND AU	ТНО		ΓΙΟΝ ID Nun		<u> RAN</u>	SPO	RT	_
					120782											
			A	P.O. Bo ztec, NN						³ Reas	on for F	iling C	ode/ Eff RC	fective	Date	
⁴ API Number			⁵ Pool N	lame		A CINI EDILI		UD CO LI				⁶ Po	ol Code			
30-039-29526 ⁷ Property Code ⁸ Property Name						BASIN FRUITLAND COAL						71629 ⁹ Well Number				
17033			-	rty Nan	1C	Rosa	a Unit	Unit				W	#331A			
II. 10 Su Ul or lot no.				Range	Lot.Idn	Feet from t	tho N	orth/Sour	th Line	Feet fr	om tha	Foot/V	Voot lin		County	_
E 35		32	32N 6W		1953'		ine in	NORTH		697'			East/West line WEST		RIO ARRIBA	
B0	ttom H					I	. 1-			r <u></u>						_
UL or lot no M	Section Town 35 32			p Range Lot Idr 6W		Feet from t 1293'	the N	North/South line SOUTH		249'			East/West line WEST		County RIO ARRIBA	
12 Lse Code	e Code 13 Producing N Code		ethod ¹⁴ Gas Conne Date			¹⁵ C-129 Pe		ermit Number 16 (C-129 Effective Da		Date	17 C-129 E		Expiration Date	_
III. Oil a		Trar	ısporte	ers												
18 Transporter OGRID							rter Name idress					²⁰ O/G/W				
009018			PACER ENERGY MARKETING PO BOX 4470 TULSA OK 74159 WILLIAMS FIELD SERVICES PO BOX 645 TULSA OK 74102 RECEIVED OIL CONS. DIV. DIST. 3												О	
				TULSA OK 74159 2329303							1-12					
11/3/44								S FIELD SERVICES O BOX 645				G G				
								A OK 74102 A RECEI				VED 011	5789	*		
					•				/8	3	CONS. D	IV. DIST.	3 70 T			
										(E-0-)		-, 47	eilli			
IV. Well	l Compl	etion	Data							<u> </u>	81 116	31911				
²¹ Spud Date 7/28/2005		²² Ready Date 9/27/11			e ²³ TD 5007' MD		²⁴ PBTD 5007' MD			²⁵ Perforation 3183'-4987' M		ions MD				_
²⁷ H _C	ole Size		28	8 Casino	& Tubin	ng Size		29 F	Pepth Se	· ·				OIL		
12-1/4"						36#,-K=55		337 MD		3			30 Sacks Cement 225 - surface			
8-3/4"				5	3005' MD				550- surface			face				
6-1/4"		5-1/2", 17#, N-			-80	70L 3230' MD)				No Cement			
6-1/4"			4-1/2", 11.6#,J-55,LT&C,8r				TOL-2627'-4992'					No Cement				
		2-7/8", 6.			6.5#, J-55	5, 8rd	3215' tubin			g						_
VI. Well	Test D	ata														_
		Delivery Date 33 7		Test Date		³⁴ Test Lengt		h 35 Tbg.		g. Press	. Pressure		³⁶ Csg. Pressure			
³⁷ Choke Si	³⁷ Choke Size		³⁸ Oil ³⁹			Water		⁴⁰ Gas							41 Test Method	
² I hereby cert							10)-17-1	1	OIL CO	NSERV	'ATION	DIVIS	ION		_
een complied complete to the						is true and				- 1		1				
Signature	ath	er k	lle	el)			App	proved by	://	line	K	_	10-	28	2-1/	
Printed name: Heather Riley							Titl	Title: SUPERVISOR DISTRICT # 3								
Fitle: Regulatory Specialist, Sr.							Approval Date: OCT 2 8 2011									
E-mail Addres	s:		,				+		9	w/υ 6 ₄₅	<u> </u>	et .				
Heather.ri	iley@will	iams.co	om													