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# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

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Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/21/2011

API No. 30-039-30605  
DHC No. DHC3099AZ  
Lease No. SF-079527

Well Name  
San Juan 27-4 Unit

Well No.  
#35M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	34	T027N	R004W	400' FNL & 405' FEL	Rio Arriba County,
BH- M	26	T027N	R004W	708' FSL & 696' FWL	New Mexico

Completion Date: 10/6/2011

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	660 MCFD	56%		56%
DAKOTA	511 MCFD	44%		44%
	1171			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD

OIL CONS. DIV.  
DIST. 3