

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Bureau of Land Management

**SUBMIT IN TRIPLICATE - Other instructions on reverse side** **SEP 26 2011** **Field Office**

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMSF079035A
2 Name of Operator XTO ENERGY INC		6 If Indian, Allottee or Tribe Name
3a. Address 382 ROAD 3100 AZTEC, NM 87410		7 If Unit or CA/Agreement, Name and/or No
3b. Phone No (include area code) Ph: 505.999 9999		8. Well Name and No BREECH A 136G
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T26N R6W SWNE 2055FNL 1965FEL 36.503570 N Lat, 107.452650 W Lon		9 API Well No 30-039-30705-00-X1
		10 Field and Pool, or Exploratory Multiple--See Attached
		11 County or Parish, and State RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/27/11 & 8/28 - Mix & pump 370 sx Class G Premium cement (15.8 ppg & 1.15 yield). Able to displace 1.3 bbls water, trace of cement water to surf. Ran 1" PVC tbg down back side of surf csg, tagged cement @ 105'. Mix & pump 100 sx Type G cement (15 ppg, 1.85 yield). Circulated 5 bbls good cement to surf. 8/31/11 Called NMOCD & BLM w/pressure test notice @ 06:00 hrs. 9/1 - Pressure tested 8-5/8", 24#, J-55 ST&C 8rd casing to 800 psi for 30 min. Test OK. BLM on location to observe pressure test. ✓

Drilled 7-7/8" hole to 7765' (TD) on 9/14/11. 9/18 & 9/19 - Ran 173 jts 5-1/2", 17#, S-90, LT&C casing to 7756'. 1st stage: mix & pump 115 sx 50/50 poz Premium lead cmt (12.3 ppg, 1.93 yield) followed by 100 sx 50/50 poz Premium cmt (13.5 ppg, 1.29 yield). Recovered 14 bbls cement to surf. 2nd stage: mix & pump 325 sx Premium Light lead cmt (12.3 ppg, 1.93 yield) followed by 100 sx Type V tail cmt (15.8 ppg, 1.15 yield). Recovered 22 bbls cement to surface. 3rd stage: mix & pump 335 ✓

14 I hereby certify that the foregoing is true and correct	
Electronic Submission #118375 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 09/26/2011 (11TLS0255SE)	
Name (Printed/Typed)	Title
Signature (Electronic Submission)	Date 09/23/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>		TROY SALYERS Title PETROLEUM ENGINEER	Date 09/26/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD A

**Additional data for EC transaction #118375 that would not fit on the form**

**10. Field and Pool, continued**

BLANCO MESAVERDE

**32. Additional remarks, continued**

sx Premium Light lead cmt (12.3 ppg, 1.93 yield) followed by 100 sx Type V neat tail cmt (15.8 ppg & 1.15 yield). Recovered 20 bbls good cement to surface. ✓

Release rig @ 06:00 hrs on 9/19/11. ✓

Production casing will be tested upon completion. ✓