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BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

OCT 24 2011
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Well File
Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/13/2011

API No. 30-039-30958
DHC No. DHC3393AZ
Lease No. SF-080713-B

Well Name
San Juan 30-6 Unit

Well No.
#43N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	14	T030N	R006W	1980' FSL & 1475' FEL	Rio Arriba County,
BH- O	14	T030N	R006W	863' FSL & 2301' FEL	New Mexico

Completion Date
7/29/2011

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		31%		100%
DAKOTA		69%		0%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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DIST. 3

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