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BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

OCT 24 2011
Farmingington Field Office
Bureau of Land Management
Revised March 9, 2006

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Well File

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/21/2011
API No. 30-039-31001
DHC No. DHC3527AZ
Lease No. SF-079382

Well Name
San Juan 30-6 Unit

Well No.
#77M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	24	T030N	R007W	1450' FSL & 2170' FEL	Rio Arriba County,
BH- N	24	T030N	R007W	772' FSL & 2525' FWL	New Mexico

Completion Date	Test Method
10/5/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	905 MCFD	80%		80%
DAKOTA	229 MCFD	20%		20%
	1134			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD OCT 31 '11

OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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NMOCD