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BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

OCT 24 2011
Farmington Field Office
Bureau of Land Management

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Well File
Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Date: 10/11/2011

API No. 30-045-35040
DHC No. DHC3506AZ
Lease No. FEE

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
Atlantic B Com

Well No.
#9M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	34	T031N	R010W	862' FSL & 1476' FWL	San Juan County,
BH- N	34	T031N	R010W	720' FSL & 2057' FWL	New Mexico

Completion Date: 5/18/11
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		28%		91%
DAKOTA		72%		9%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	10-24-11	Geol	591-6265
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Bill Akwari			
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Kandis Roland			RCVD OCT 31 '11

MV CA 5/2 sec 34

OIL CONS. DIV.

NMOCD

DIST. 3