Office	State of New Mexico		rorm C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		October 13, 2009
1625 N French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-35235 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE STEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM	ncis Dr., Santa Fe, NM		OG 959-6
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Moncrief Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Trionorier com	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number #100
2. Name of Operator			9. OGRID Number 006515
Dugan Production Corp. (505) 325-1821			3. OGRAD Number 000313
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 420, Farmington, NM 87499-0420			Basin Fruitland Coal (71629)
4. Well Location			
Unit Letter A: 990 feet from the FNL line and 680 feet from the FEL line			
Section 02 Township 30N Range 13W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5946' GL			
12. Check A	Appropriate Box to Indicate Na	ature of Notice.	Report or Other Data
			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING POWNING FOR MINICIPAL TO THE POWNING FOR THE POWNING FO	MULTIPLE COMPL	CASING/CEMEN	II JOB
DOWNHOLE COMMINGLE	·· · · · · · · · · · · · · · · · · ·		
OTHER: Temperary pit closure e	xtension	OTHER:	D MALIQUE
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAG. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Dungana test agains to 2000 m	si for 20 mins hold Day CD	CCL CNL laca	Domforesto (0/0/11) Empithem d Co. 1
Pressure test casing to 3000 psi for 30 mins, held. Run GR-CCL-CNL logs. Perforate (9/9/11) Fruitland Coal			
from 1814'-20'; 1894'-96'; 1926'-30' 1971'-73' & 2038'-52' w/4 spf (total 28', 112 holes). Frac w/1926 bbls gelled			
water and 139,000# 20/40 sand (10/11/11). Ran 2-3/8" 4.7# J-55 tbg on 10/12/11. Landed @ 2090, SN @ 2053.			
			/12/11. Landed @ 2090, SN @ 2053. RECEIVED RECE
			1611 A 222
			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Spud Date:	Rig Release Da	te:	/E HECEIVED &
			(5 80 80 8
I hereby certify that the information	above is true and complete to the be	st of my knowled	
			6. COEU/
CLOSHE A M	1.0	D 11 .	153456
SIGNATURE Jan M.	TITLE: Vice	President	DATE: 10/17/2011
Type or print name: John C. Alexander E-mail address: johnalexander@duganproduction.com PHONE: 505-325-1821			
For State Use Only		OH 9 Coo	Inspector.
	Depu	ity Oil & Gas	1110P0012111111111111111111111111111111
APPROVED BY: Of De	flcTITLE	District #	DATE 10/26/11
Conditions of Approval (if any):	- A		
	A. I	;	