State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

District III 1000 Rio Brazos	Rd, Azte	c, NM 8741	0		il Conservati			Suomi	t one et	,py to upp	ropridio District Offi	
District IV 1220 S. St. France				12		t. Francis Dr. AMENDED REPOR NM 87505						
1220 S. St. Flair	is Dr., Sai I.)R ALI	LOWABLE		гно	RIZATION	ТОТ	ΓRANS	PORT	
¹ Operator n	ame and	Address				11112		² OGRID Nu				
Elm Ridg				ıy LLC		³ Reason for Filing Co			149052	** ** = £ -		
Po Box 156	Bloomtiei	d NM 874	13					Reason for	Filing C 10-1/		ctive Date	
⁴ API Number			ool Name							ool Code		
30 - 039-2			sin Man			9723						
⁷ Property C 190			roperty Nai 2 arilla A]		יז				"	⁹ Well Number 13		
П. ¹⁰ Su	rface Lo	cation										
Ul or lot no.	Section	Townshi		Lot Idn	1		Line	Feet from the	1	West line	County	
L II D-	18	25N	5W	13_	1590'	South		1180'	West		Rio Arriba	
UL or lot no.		ole Loca Townshi		Lot Idn	Feet from the	North/Sout	h line	Feet from the	L East/	West line	County	
OE or lot liet	Deciio.	1011111111	1	Lot La.	Tott II din and	110111112022	11 11112	Teet Hom the	Dusa	// tot	County	
12 Lse Code		cing Method		onnection	¹⁵ C-129 Peri	mit Number	16 (C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
	(Code	D	ate							-	
III. Oil a		Transp	orters									
18 Transporter		19 Transporter Name									²⁰ O/G/W	
OGRID 248440		and Address WESTERN DEFINING COMPANY I									0	
248440		WESTERN REFINING COMPANY,									STORY OF THE PROPERTY OF THE P	
		3303 North 1 St ST Bloomfield, NM 87						13				
15618		ENTERPRISE PR					TS	S			G	
a stage was not been as a superior	To name Africance a	614 Reilly Ave Farmington, NM 87413						293031-1	2345			
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all a second		987 MOV 2011								5" "		
							/ç	OIL CONS. DI	V. DIST a	c		
						OIL CONS. DIV. DIST. 3				100	10000000000000000000000000000000000000	
L								1920202	81 LL 3	/	The second secon	
IV. Well								26				
²¹ Spud Da 8-24-76	te	²² Read 9-13	•	,	²³ TD 7180'	²⁴ PBTI 7075')	25 Perforat 5922'-61	10115		²⁶ DHC, MC	
	le Size			& Tubing Size		²⁹ Depth Set			30		Sacks Cement	
· 13				5/8" 32.3#		355'					0 sks to surface	
13 74		9 5/8 32.3#				333			550 SRS to Surface			
8 ¾"		5 ½" 15.		5.5# & 17#	# K55	7178''				1800 sks to surface		
		2.2/9		3" 4.7# J55		6162'						
				5″ 4. /# J5	,5	0:	162'			, <u>, , , , , , , , , , , , , , , , , </u>		
V. Well	Test Dat	ta										
31 Date New			very Date	ite 33 Test Date		34 Test Lengt		35 Tbg. Pres		sure	³⁶ Csg. Pressure	
9-30-11		Will send Delivery		10	0-10-11	24 hours			5 PSI		350 PSI	
37 Choke Si	hoke Size		³⁸ Oil ³⁹		Water	⁴⁰ Gas					41 Test Method	
1/4"		0			0	0					Flowing	
⁴² I hereby cert								OIL CONSERV	/ATION	DIVISIO	N	
been complied complete to the		is true and										
Signature:	ovst of in	ij kilowiel	igo and oom	VI:	 	Approved by:	D	// _///		// -	7 //	
Printed name:						rial		in En		11-7	- //	
Amy Mackey			Title: SUPERVISOR DISTRICT # 3									
Title: Administrative Manager						Approval Date: NOV 0 7 2011						
E-mail Address								*				
Amackey I@cli	nridge.ne	t										

Phone: 505-632-3476 ext 201

Date:

11-2-11