

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

AUG 24 2011

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.

SF-078766

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

Rosa Unit

8. Well Name and No.

Rosa Unit #256A

9. API Well No.

30-039-27652

10. Field and Pool or Exploratory Area  
Basin Fruitland Coal

11. Country or Parish, State  
Rio Arriba

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Williams Production Company, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1305' FNL & 1590' FWL, Section 25, T31N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Clean Out
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/24/2011 – MIRU Basic #1583. TOOHO rods and pump.

6/27/2011 – TOOHO w/ 2 3/8' tubing.

6/29/2011 – TOOHO w/ 6 jts 5 1/2' liner.

6/30/2011 – 7/25/2011 Clean out open hole

7/26/2011 – RDMO Basic #1583. MIRU Hurricane #12 for 24 hour operations



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permit Supervisor

Signature

Date 8/24/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD

AUG 25 2011

FARMINGTON FIELD OFFICE

7/27/2011 - 8/3/2011 Clean out open hole (24 hour operations)

8/4/2011 – Run liner 5 Jts (213.27') 5 1/2" 15.5# LT&C 8RD as follows: 6 1/4" rock bit, cross over sub, 5 Jts 5 1/2" 15.5# J-55 csg. SLP-R Baker liner top @2967'. Liner set @3186'.

8/8/2011 – Perforate the following intervals: 3085-3105, 3115-3160, 3170-3185, with 400, 0.50" holes.

8/10/2011 - TIH with 2 3/8", 4.7# EUE 8RD, J-55 tbg as follows Top down 100 jts, SN @ 3144'", MA slotted and orange peeled, EOT @ 3174'.

8/11/2011 – Run rods and down hole pump as follows: 2 1/2 X 1 1/2" X 12' insert pump, 4-1 1/4" sinker bars, 122 3/4 rods, 8', 6' pony rods, 22' X 1 1/4" polished rod w/ 8' X 1 1/2" liner.

8/12/2011 – RDMO Hurricane #12.

# ROSA UNIT #256A BASIN FRUITLAND COAL

## Location:

1305' FNL and 1590' FWL  
NE/4 NW/4 Sec 25(C), T31N, R6W  
Rio Arriba, New Mexico

Elevation: 6404' GR  
API # 30-039-27652

Pumping Unit  
American C-80-119-64

Spud: 05/17/04

Completed: 08/03/04

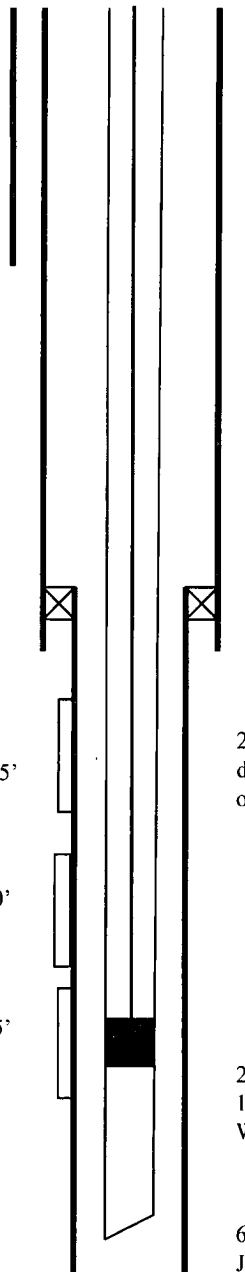
1st Delivery: 00/00/04

Recav/Pump Install: 8/11/11

Top	Depth
Ojo Alamo	2494'
Kirtland	2614'
Fruitland	2989'
Pictured Cliffs	3234'

0.50". 4 SPF  
400 holes total

Open hole from 6-1/4" to 9-1/2"  
from 3078' to 3218'



7 jts 9-5/8", 36#, K-55, 8rd, ST&C @ 322'

66 jts 7", 20#, K-55 ST&C CSG @ 3078'

SLP-R Baker Liner Top @ 2967'

2 3/8", 4.7# EUE 8RD, J-55 tbg as follows: Top  
down 100 jts, SN @ 3144"', MA slotted and  
orange peeled, EOT @ 3174'.

2 1/2 X 1 1/2" X 12' insert pump, 4-1 1/4" sinker bars,  
122 3/4 rods, 8', 6' pony rods, 22' X 1 1/4" polished rod  
W/ 8' X 1 1/2" liner.

6 1/4" rock bit, cross over sub, 5 jts 5-1/2", 15.5#,  
J-55 LT&C, 8rd csg landed @ 3186'

PBTD 3219'  
TD @ 3222'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	155 sx	219 cu. ft.	Surface
8-3/4"	7", 20#	425 sx	861 cu. ft.	Surface
6-1/4"	5-1/2", 15.5#	Did Not Cmt		