Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

<u>Jicarilla Contract 97</u>
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

					Jicarilla A	\pache		
SUBMIT IN TRIPLICATE - Other instructions on page 2 OCT 25 2011					7. If Unit or CA	/Agreement,	, Name and/or No	
1. Type of Well			Farmington	Field Uttice				
Oil Well X Gas Well Other Bureau of Land Managem					iyaji weli Name and No.			
2. Name of Operator					Jicarilla 9	97	<b>6</b> N	
ENERGEN RESOURCES CORPORATION					0 4 84 34 41 34	_		
3a. Address	No. (include area	code)	9. API Well No					
2010 Afton Place, Farmington, NM 87401			505-325-6800			30-039-30655  10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			303 323 0000			Blanco Mesaverde		
1907' FSL, 1850' FWL Sec. 07, T26N,		M /K)	NE/SW		Basin Dakot			
2382' FNL, 1717' FWL Sec. 07, T26N,	• • • • •				11. County or Parish, State			
2502 FREE, 1717 FREE 560. 07, 120N,	100011 11.11.1	.11. (1)	DE/144		Rio Arriba	•	NM '	
10 CUTCY ADD ODD ATE	DOW/EOV TO DU	DICATE N	TIPE OF NO	TIGE DEDO			141	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NA	ATURE OF NO	TICE, REPO	RT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						<del></del>	
Notice of Intent	Acidize	Dee	en	Production	(Start/Resume)	Water S	Shut-Off	
				Reclamatio	ation Well Integrity			
X Subsequent Report		L Frac	ture Treat	Reciainatio	n (	=	legitty	
	Casing Repair	New	Construction	Recomplet	e	X Other	set	
Final Abandonment Notice	Change Plans	Plug	and Abandon	Temporaril	y Abandon	product	ion tubing	
	Convert to Injection	on Plus	Back	Water Disp				
13. Describe Proposed or Completed Operation (clearly si				·		& comple		
determined that the final site is ready for final inspection 10/3/11 Completion rig move onto 1 from PBTD to 4200'. Tested casing to Perforate Basin Dakota at 8004'-801 with 189,733 gal 2% KCL slickwater, Perforate Blanco Mesaverde at 5974' Blanco Mesaverde with 100315 gal cm 6320'. TIH, drill out composite from 5900' to surface. Drillo/17/11 TIH with 2.375" 4.7# J-55	.ocation. Dril 20 4000# for 3 .4', 8104'-811 .179400# 20/4 .5982', 5998' .cosslinked N2 .cac plug. Cle .ll out CBP an	0 minutes 2', 8139' 0 sand6006', 6 foam, 139 an out and	- good tes -8146' (3 s RIH with co 016'-6022', 500# 20/40 d flow back ut to PBID.	ppf, 75 holomoposite from 6048'-605 sand. Floot to PBID.	es). Fractac plug, set 1' (1 spf, w back and Set CBP at 40'.	Basin Da et at 632 25 holes clean ou	akota 20'. s). Frac at to Run	
noch Does Not comely u	ith 19.1	5.16.10	0 A			NGTON FIELD Salvers	i i	
14. I hereby certify that the foregoing is true and correct					อกเก	OCT 27	·11	
Name (Printed/Typed) Anna Stotts		Title	Remile+	ory Analysi			<u>a</u> <u>a</u> .	
Signature Ima latte		Date	10/17/11	JIY MELYS		ions. Di	U.	
	SPACE FOR FED	ERAL OR	STATE OFFI	CE USE		<u> </u>		
Approved by		<del></del>	tle		Da	ieiJI.J		
Conditions of approval, if any, are attached. Approval of this notice the applicant holds legal or equitable title to those rights in the subjection.		ify that O	fice				,	
entitle the applicant to conduct operations thereon.								
Title 18 U S C Section 1001, and Title 43 U.S C. Section 1212, mal fictinous or fraudulent statements or representations as to any matter	ces it a crime for any be within its jurisdiction	MOODIY	and willfully to ma	ke to any departm	ent or agency of the	United States	s any false,	