Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

## USA NMM29760

CURMIT IN TRIPLICATE Other instructions on page 127	<del>7111 10.0</del>
	<u> , , , ()</u>
Do not use this form for proposals to drill or to re-enter and abandoned well. Use Form 3160-3 (APD) for such proposals.	12 2011
SUNDRY NOTICES AND REPORTS ON WELLS	

abandoned well. Use Form	, ,		i a Ottu:		
SUBMIT IN TRIPLICAT	TE - Other instructions	on page 2 Bureau of Land	Managerner	.7. If Unit or CA	N/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator			8. Well Name and No.  Carracas 14A 16H		
Energen Resources Corporation				9 API Well No	).
Ba. Address	<u> </u>	b. Phone No. (include are	ea code)	30-039-308	
2010 Afton Place, Farmington, NM 87401 505-325-6800  Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area  Basin Fruitland Coal			
				Basın Frui	tiand Coai
SHL: 762'FSL 1718'FWL (N) SEC 13-T32N-R05W  BHL: 1076'FSL 1204'FWL ✓(M) SEC 14-T32N-R05W		11. County or	Parish State		
BHL: 10/6/ESL 1204/EWL 4 (M) SEC 14-132N-ROSW		Rio Arriba NM			
12. CHECK APPROPRIATE	F BOY(FS) TO INDIC	PATE NATURE OF N	OTICE REPO		
	BOX(E3) TO INDIC			KI, OK OTTE	
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplet		X Other set 3.50"
	Change Plans	Plug and Abandon		y Abandon	
Final Abandonment Notice				•	<u>liner, set 2.375"</u>
	Convert to Injection	Plug Back	Water Disp	oosal	& completion
following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspection.  9/28/11 MIRU completion rig.	Notices shall be filed only	after all requirements, inc	cluding reclamation	on, have been co	mpleted, and the operator has
circulate well. TIH and cut 4.50			-		
4820'. Clean out 4.50" liner, ci					
to 6492'.					
10/10/11 Rum 70 jts. 3.50" 9.3# U TIH and cut 3.50" liner at 6405'.	TOOH with 3.50"	cut liner. 3.50	" TOL is no	w @ 6405'.	No cement.
10/14/11 TIH and set 7" RBP @ 438	3'. Run GR-CCL-CI	EL. TOC @ 1300'.			123456
10/17/11 Spot acid with 1500 gal	of 15% HCL at 482:	1'-6461' and 6409	9'-8646'. S	wab and flo	RECENUS
10/27/11 Run 148 jts of 2.375" 4 Perforations are as follows: 4.50" 11.6# J-55 4821'-646	(6461-4	1821) x 6 = 9840		\$27282 <sub>20</sub>	RECEIVED ACCOMPLETORD A
3.50" 9.3# UFJ J-55 6409'-		· · · · · · · · · · · · · · · · · · ·		\ <u>a</u>	ACCEPTED HOR RECORD A
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Anna Stotts.		Title Regul:	atory Analys		ENDY 0 3 2011-81-7
Signature AAAAA	· · · · · · · · · · · · · · · · · · ·	Date 10/28/11		4	FARMINGTON FIGURE OFFICE
THIS THE	SPACE FOR FEDER	<u> </u>		<u> </u>	
Approved by	J. AGE I ON I EDE	Title .		Da	nte
Conditions of approval, if any, are attached. Approval of this noti	ce does not warrant or certify	hat Office			
- ipprovide of this not	to about the manual of colling t	hat Office			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.