

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

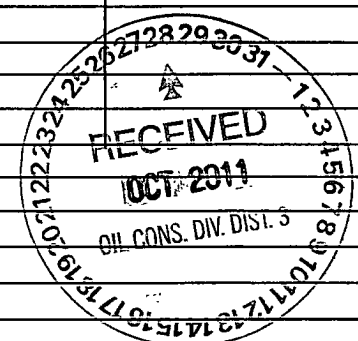
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

| | | | | | | | | | |
|--|----------------------|---|-----------------|---------------------|------------------------|------------------------------|----------------------|-------------------|-------------------|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5 Lease Serial No. NMSF 079487 | | | | | | | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other | | 6 If Indian, Allottee or Tribe Name | | | | | | | |
| 2. Name of Operator Energizer Resources Corporation | | 7. Unit or CA Agreement Name and No. San Juan 30-4 Unit | | | | | | | |
| 3. Address 2010 Afton Place, Farmington, NM 87401 | | 8 Lease Name and Well No. San Juan 30-4 Unit #64H | | | | | | | |
| 3a. Phone No (include area code) 505-325-6800 | | 9. API Well No. 30-039-30897 | | | | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 750' FSL 1403 FWL (N) SE/SW Sec 21 T30N R04W At top prod. interval reported below 800' FSL 2363' FWL (O) SW/SE Sec 21 T30N R04W At total depth 801' FSL 1658' FEL (O) Sec 21 T30N R04W | | 10 Field and Pool, or Exploratory Blanco Pictured Cliffs | | | | | | | |
| 14. Date Spudded 6/30/10 | | 11. Sec, T., R., M., or Block and Survey or Area N - Sec. 21, T30N, R04W NMEM | | | | | | | |
| 15. Date T.D. Reached 9/12/11 | | 12. County or Parish Rio Arriba | | | | | | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/15/11 | | 13. State NM | | | | | | | |
| 18. Total Depth: MD 5972' TVD 4509' | | 17. Elevations (DF, RKB, RT, GL)* 7554' | | | | | | | |
| 19. Plug Back T.D.: MD 5148' TVD 4431' | | 20. Depth Bridge Plug Set: MD TVD | | | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) | | | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt (#ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
| 17.50" | 13.375" | 48# | | 189' | | 220 sks | | surface | 23 bbls - circ |
| 12.25" | 9.625" | 32.3# | | 2002' | | 500 sks | | surface | 90 bbls - circ |
| 8.75" | 7.0" | 23# | | 5195' | 4166' | 500 sks | | surface | 8 bbls - circ |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2.375" | 5114' | | | | | | | | |
| 25. Producing Intervals | | | | | 26. Perforation Record | | | | |
| Formation | | Top | Bottom | Perforated Interval | | Size | No Holes | Perf Status | |
| A) Blanco Pictured Cliffs | | 4648' MD | | none | | | | | |
| B) | | | | | | | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc | | | | | | | | | |
| Depth Interval | | Amount and Type of Material | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| | 10/1/11 | | → | | | | | | |
| Choke Size | Tbg Press Flwg. SI | Csg Press | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| 1/4" | 50# | 550 # | → | 0 | 100 | 20 | | | |
| 28a Production-Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

NMOC

A



ACCEPTED FOR RECORD

OCT 27 2011

FARMINGTON FIELD OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|-----------------|-------------|
| | | | | | Meas. Depth |
| | | | | San Jose | surface |
| | | | | Nacimiento | 2410' |
| | | | | Ojo Alamo Ss | 3751' |
| | | | | Kirtland Sh | 4049' |
| | | | | Fruitland Fm | 4369' |
| | | | | Pictured Cliffs | 4648' |

32. Additional remarks (include plugging procedure):

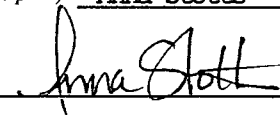
33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory Analyst

Signature


Date 10/26/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.