Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMNM28812 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

abandoned well. Use Form 3160-3 (APD) for	such proposals V	
SUBMIT IN TRIPLICATE - Other instruction	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator	Farmington Field Office 8. Well Name and No. Carracas 14 B 2H	
Energen Resources Corporation 3a. Address	9. API Well No.	
2010 Afton Place, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	30-039-30962 505-325-6800 10. Field and Pool, or Exploratory Area Basin Fruitland Coal	
	SW/NE 11. County or Parish, State Rio Arriba NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize Alter Casing	Deepen Production (Start/Resume) Water Shut-Off Fracture Treat Reclamation Well Integrity	
Casing Repair Change Plans Convert to Injectic	New Construction Recomplete X Other set Plug and Abandon Temporanly Abandon production tubing Plug Back Water Disposal & completion	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 9/26/11 Completion rig moved onto location. TOH with 2.375" 4.7# J-55 tubing. Acidize with 1200 gallons of 15% HCL. Clean out and flowback. Acidize with 1,176 gallons of 15% HCL. Clean out and flowback. 10/15/11 Perforate the 4.50" 11.6# J-55 liner with 6 SPF at a 60 degree phasing at 4230'-4250', 4354'-4374', 4480'-4500' (6 spf, 360 holes). Swab well. Acidize with 1500 gallons of 15% HCL. Swab, clean out and flowback. RCUD OCT 31 '11 10/26/11 TIH with 121 jts of 2.375" 4.7# J-55 production tubing, set at 3915'. OIL CONS. DIV.		
Original perforations in the 4.50" liner are at 4051'-4464' (413 holes, 1 spf).		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Signature WWA CHILLIA	Date 10/27/11	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title ACCEPTED FOR HECORD	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cert the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	OCT 2 8 2011	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any perfectitious or fraudulent statements or representations as to any matter within its jurisdiction	Something and willfully to make to any/departmention agency of the United States any false,	