

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

RECEIVED

SEP 29 2011

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office  
Bureau of Land Management

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No BOLACK C LS #14
2. Name of Operator XTO ENERGY INC.		9. API Well No 30-045-06281
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No (include area code) 505-333-3630	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL/SOUTH BLANCO PC/BLANCO MESAVERDE
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) 800' ENL & 1640' FEL NWNE SEC 30 (B) -T27N-R08W NMPM		11. County or Parish, State SAN JUAN NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval, per NMCD Rule 19.15.12.11 C(2), to downhole commingle production from the Basin Fruitland Coal (71629), South Blanco Pictured Cliffs (72439), and the Blanco Mesaverde (72319) pools in the Bolack C LS #14. XTO proposes to downhole commingle these pools upon completion of the Fruitland Coal. Please see attached spreadsheets for justification of proposed allocations.

Basin Fruitland Coal	Oil: 0%	Gas: 50%	Water: 45%
South Blanco Pictured Cliffs	Oil: 0%	Gas: 35%	Water: 10%
Blanco Mesaverde	Oil: 100%	Gas: 15%	Water: 45%

Ownership is common in all zones; therefore, there are no owners to notify of our intent to DHC. Pools are not in the NMCD pre-approved combinations for downhole commingle in the San Juan Basin and the NMCD was notified of our intent via Form C-107A on 9/26/2011. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

RCVD OCT 4 '11  
OIL CONS. DIV.  
DIST. 3

DNC 1439

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY		Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Wanett McCauley</i>		Date 9/26/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Joe Herath</i>	Title GEO	Date 9-30-11
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office FFO	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCD

**Bolack C LS 14 - Allocations**

*Modern Wells Producing from the Fruitland Coal within the 9 Section surrounding the Bolack C LS 14*

LEASE	NO	RESERVOIR	SECTION	TOWNSHIP	RANGE	FIELD	OPERATOR	1st PROD	LAST PROD	DAYS ON	CUMULATIVE OIL (BBL)	CUMULATIVE GAS (MCF)	CUMULATIVE WATER (BBL)	AVERAGE OIL (BBL/D)	AVERAGE GAS (MCF/D)	AVERAGE WATER (BBL/D)
BOLACK C	17	FRUITLAND COAL	30	27 N	8 W	BASIN	XTO ENERGY	20011001	20031001	198	0	3489	619	0 00	17 62	3 13
BOLACK C	18	FRUITLAND COAL	31	27 N	8 W	BASIN	XTO ENERGY	20011001	20101001	3155	0	458630	708	0 00	145 37	0 22
BOLACK C	24	FRUITLAND COAL	30	27 N	8 W	BASIN	XTO ENERGY	20060101	20101001	1705	0	65688	145	0 00	38 53	0 09
BOLACK C	25	FRUITLAND COAL	31	27 N	8 W	BASIN	XTO ENERGY	20060101	20101001	1742	0	128017	545	0 00	73 49	0 31
FLORANCE	69R	FRUITLAND COAL	19	27 N	8 W	BASIN	XTO ENERGY	20020101	20101001	3147	0	213389	8213	0 00	67 81	2 61
FLORANCE	70	FRUITLAND COAL	20	27 N	8 W	BASIN	XTO ENERGY	20030801	20051101	711	0	12064	0	0 00	16 97	0 00
HUERFANITO UNIT	50	FRUITLAND COAL	36	27 N	9 W	BASIN	BURLINGTON	20060801	20101001	1346	0	128173	823	0 00	95 23	0 61
HUERFANITO UNIT	78M	FRUITLAND COAL	36	27 N	9 W	BASIN	BURLINGTON	20030901	20101001	2580	0	191210	917	0 00	74 11	0 36
HUERFANITO UNIT COM	174	FRUITLAND COAL	24	27 N	9 W	BASIN	BURLINGTON	20000701	20101001	3732	0	896699	972	0 00	240 27	0 28
HUERFANITO UNIT COM	552	FRUITLAND COAL	24	27 N	9 W	BASIN	BURLINGTON	20031101	20101001	2483	0	231360	946	0 00	93 18	0 38
NAVAJO INDIAN B	4	FRUITLAND COAL	30	27 N	8 W	BASIN	BURLINGTON	20080901	20101001	786	0	88924	0	0 00	113 13	0 00
<b>AVERAGE</b>														0 00	88 70	0 72

*Wells Producing from the Pictured Cliffs around the Bolack C LS 14, that had a Re-frac completed on them*

LEASE	NO	RESERVOIR	SECTION	TOWNSHIP	RANGE	FIELD	OPERATOR	1st PROD	LAST PROD	DAYS ON	AFTER REFRAC			AFTER REFRAC		
											CUMULATIVE OIL (BBL)	CUMULATIVE GAS (MCF)	CUMULATIVE WATER (BBL)	AVERAGE OIL (BBL/D)	AVERAGE GAS (MCF/D)	AVERAGE WATER (BBL/D)
CUCCIA COM	1	PICTURED CLIFFS	32	27 N	8 W	BALLARD	XTO ENERGY	19570831	20100901	2241	0	135759	185	0 00	60 58	0 08
CUCCIA STATE	2	PICTURED CLIFFS	32	27 N	8 W	BLANCO S	XTO ENERGY	19570228	20101201	3889	0	317665	970	0 00	81 68	0 25
FLORANCE D	5	PICTURED CLIFFS	18	27 N	8 W	BLANCO S	XTO ENERGY	19561031	20101201	1690	0	115058	230	0 00	68 08	0 14
<b>AVERAGE</b>														0 00	70 11	0 16

*Bolack C LS 14 - Current Production from Mesaverde + Expected uplift from PWOP*

LEASE NAME	RESERVOIR	Section	Township	Range	Field	OPERATOR	12 MONTH AVERAGE OF LATEST PRODUCTION		
							OIL (BBL/D)	GAS (MCF/D)	WATER (BBL/D)
Bolack C LS	14 Mesaverde	30	27 N	8 W	BLANCO	XTO ENERGY	0.10	32.87	0.74

**Allocations**

	Oil	Gas	Water
Fruitland Coal	0%	50%	45%
Pictured Cliffs	0%	35%	10%
Mesaverde	100%	15%	45%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

# **Last 12 Months Production for the Bolack C LS 14**

## *Mesaverde Production*

	Oil Prod (BBL)	Gas Prod (MCF)	Water Prod (BBL)	Days On	Oil (BBL/D)	Gas (MCF/D)	Water (BBL/D)
8/31/2010	1	479	0	31	0.03	15.45	0.00
9/30/2010	0	718	84	30	0.00	23.93	0.36
10/31/2010	0	472	0	31	0.00	15.23	0.00
11/30/2010	8	585	0	30	0.27	19.50	0.00
12/31/2010	3	552	0	31	0.10	17.81	0.00
1/31/2011	1	383	40	31	0.03	12.35	0.78
2/28/2011	0	428	0	28	0.00	15.29	0.00
3/31/2011	8	621	4	31	0.26	20.03	7.75
4/30/2011	6	600	0	30	0.20	20.00	0.00
5/31/2011	5	617	0	31	0.16	19.90	0.00
6/30/2011	3	494	0	30	0.10	16.47	0.00
7/31/2011	2	574	0	31	0.06	18.52	0.00
<b>AVERAGE</b>					<b>0.10</b>	<b>17.87</b>	<b>0.74</b>
<b>Add expected increase due to PWOP (15 MCFPD):</b>					<b>0.10</b>	<b>32.87</b>	<b>0.74</b>