

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 09 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office
Bureau of Land Management

5/ Lease Serial No

NMF-078641

Indian, Allottee or Tribe Name

7/11/11 Date of Agreement, Name and/or No
NMF-73541

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

8. Well Name and No
BERGER A #1

9 API Well No.
30-045-13035

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 1850' FEL NWSE Sec. 21 (J) - T26N-R11W N.M.P.M.

10 Field and Pool, or Exploratory Area
BASIN DAKOTA

11 County or Parish, State
SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc intends to recompleate the Gallegos Gallup formation and put this well on pump per the following:

MIRU. Perf GP from 5283' - 5121' with 2 JSPF, 22.7 gm, 0.36 dia, total of 42 holes. Acidize GP with 1500 gals 15% HCl. Frac GP with 39,000 gals frac fluid carrying 135,000# 20/40 proppant. CO to CIBP. Run IP test. The DK will be TA'd at this time. DHC will be evaluated. FWOP. RDMO. RWTP.

Please aslo see the attached WB Diagram with formation tops and the Gallup C102 Plat.



14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 09/08/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 12 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Farmington Field Office
Bureau of Land Management

Form C-102

SEP 09 2011

Revised October 19, 2009
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-13035	² Pool Code 26980	³ Pool Name GALLEGOS GALLUP
⁴ Property Code 022662	⁵ Property Name BERGER A	⁶ Well Number 1
⁷ GRID No. 5380	⁸ Operator Name XTO Energy, Inc.	⁹ Elevation 6222' GL

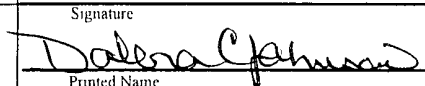
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	21	26N	11W		800'	SOUTH	1850'	EAST	SAN JUAN

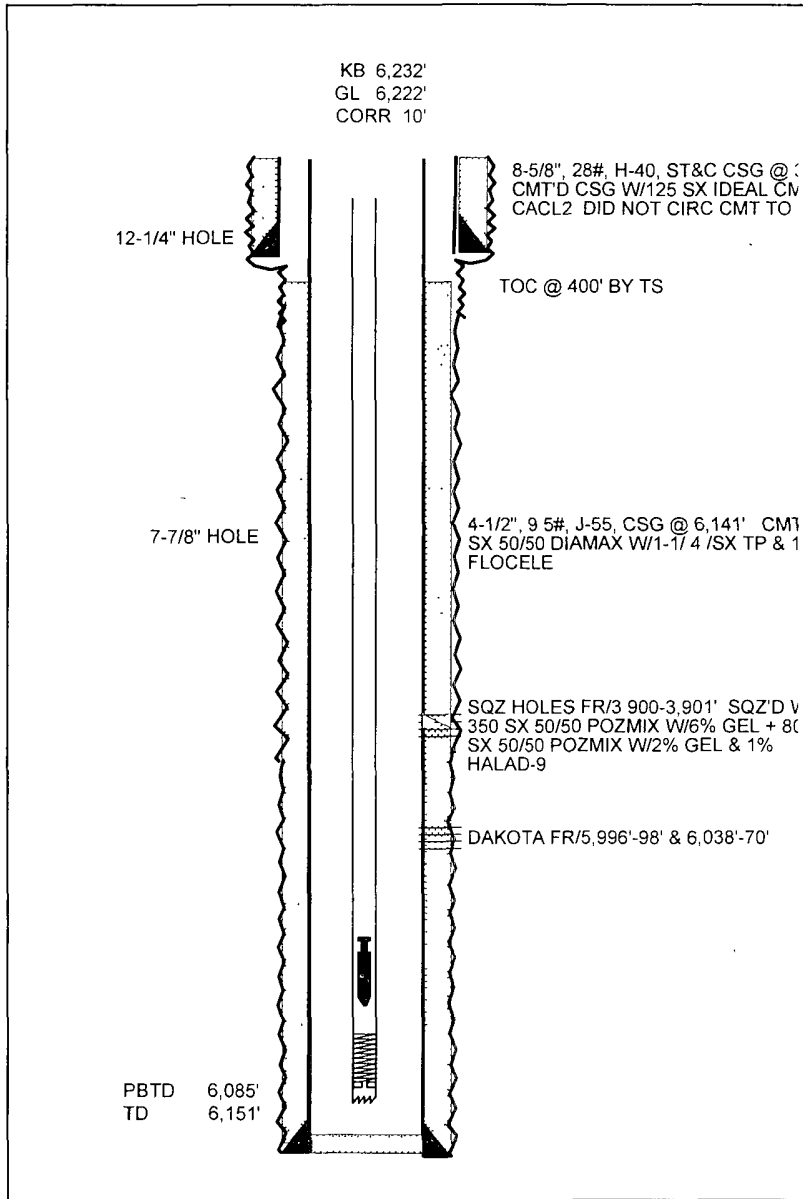
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
SAME									
¹² Dedicated Acres GP 80 acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div style="position: relative; height: 200px;"> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-weight: bold; font-size: 2em;">21</div> <div style="position: absolute; top: 70%; left: 40%; font-weight: bold; font-size: 1.5em;">GALLEGOS GALLUP</div> <div style="position: absolute; top: 75%; left: 50%; transform: translate(-50%, -50%); font-weight: bold; font-size: 1.2em;">1850'</div> <div style="position: absolute; top: 85%; left: 40%; transform: rotate(-90deg); font-weight: bold; font-size: 1.2em;">1650'</div> </div>	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i>
	Signature 
	Printed Name DOLENA JOHNSON
	Title REGULATORY COMP TECH
	Date 09/08/2011
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief</i>
	Date of Survey 6/23/1984
	Original Survey Signed By John A. Vukovich
	Certificate Number 14831

BERGER A #1 Wellbore Diagram



DATA

LOCATION: 1,650' FSL & 1,850' FEL, UNIT J, SEC 21, T26N, R11W

COUNTY/STATE: SAN JUAN COUNTY, NEW MEXICO

FIELD: BASIN

FORMATION: DAKOTA

FED LEASE #: NMSF-07864

API #: 30-045-13035

XTO WELL #: 70066

SPUD DATE: 11/15/59

COMPLETION DATE: 12/25/59

IP: F, 2,312 MCFPD, FTP 164 PSIG, SICP 809 PSIG, 3/4" CK, 3 HRS. CAOF 2,657 MCFPD

TUBING: NC, SN & 195 JTS 2-3/8" TBG. EOT @ 6,011'. SN @ 6,010'.

PERFS: 5,996' - 98' & 6,038' - 70' w/4 BPF (136 HOLES).

PRODUCTION METHOD: PLNGR.

Tops:

Ojo Alamo: 399

Kirtland: 494

Fruitland Coal: 854

Pictured Cliffs: 1430

Chacra: 2320

Cliffhouse: 2964

Point lookout: 3922

Mancos: 4151

Dakota: 5953