submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR RUPEAU OF LAND MANAGEMENT

RECEIVED

SEP 27 2011

Sundry Notices and Reports on Wells Type of Well GAS Name of Operator ConoccoPhillips		ureau of Land Manageme.
2022		
✓-0'74 KU 5->	5.	Lease Number
2778253037		SF-078431
Type of Well	6.	If Indian, All. or
Type of Well GAS RECEIVE STORY		Tribe Name
(S)	-	WY 4, 1
Name of Oreston	7.	Unit Agreement Name
Name of Operator OIL CONS. DIV. DIST. 3		
ConocoPhillips ConocoPhillips		
- A Wolch A Co.	— 8.	Well Name & Number
Address & Phone No. of Operator		Nickson 13
·		
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
Location of Wall Footoge Co. T. D. M.		30-045-20168
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
Unit M (SWSW), 790' FSL & 915' FWL, Section 26, T26N, R8W, NMPM	10.	Basin Dakota
Unit in (5 W 5 W), 7 70 F5L & 713 F W L, 50000 LO, 120N, NOW, 11111 M		Dasiii Dakuta
	11.	County and State
		San Juan, NM
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
Type of Submission Type of Action	OTTLER	
Notice of Intent X Abandonment Change of Plans		Other –
X Subsequent Report Recompletion New Construction Plugging Non-Routine Fracturin	α	
Casing Repair Water Shut off	g	
Final Abandonment Altering Casing Conversion to Injection	1	
1 —		
Describe Proposed or Completed Operations		
e subject well was P&A'd on 9/07/2011 per the attached report.		
I hereby certify that the foregoing is true and correct.		
		a/ 1
ned Crystal Tafoya Title Staff Reg	ulatory Te	chnician Date <u>9/27/</u> 3
/ /		
nis space for Federal or State Office use)		
PROVED BYTitle		Date
NDITION OF APPROVAL, if any:		. 5410
18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		
nited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		
nited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		

SEP 28 2011

FARMINGTON FIELD OFFICE

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Conoco Phillips
Nickson #13

September 07, 2011 Page 1 of 1

790' FSL & 915' FWL, Section 26, T-26-N, R-8-W San Juan County, NM Lease Number: SF-078431 API #30-045-20168

Plug and Abandonment Report
Notified NMOCD and BLM on 09/01/11

Plug and Abandonment Summary:

- 9/01/11 Road Rig & equip loc. Park equip, travel back to yard.
- 9/02/11 Spot Rig and RU. Check pressures, tubing and casing 900#, BH 0. RU blow down line. Blow well down. Pump 35 bbls H2O down tubing to kill well. ND wellhead. NU BOP, test. RU floor and tongs. Work lock-down free, rusted up. PU on tubing and LD hanger. POOH and tally 98 stands (6128') LD 1 jt & SN 197 jts (6159) 2 3/8 EUE tubing. PU 1-Select tools 4 ½ scraper, x-over, 1 stand, 1-3' marker jt. TIH w/ 13 stands, PU 1-SN Tubing, 1-10' sub land tubing. Run lock down pins, SI well. SDFD.
- Oheck well pressures: tubing and casing 180#. Blow down well. Pump 30 bbls down Tubing to kill well. Back off lock down pins, PU on tubing and LD hanger. Finish TIH with tubing & scraper to 6160'. POOH & LD select 4 ½ casing scraper. PU 1- 4 ½ DHS CR and TIH; set CR at 6147'. Pressure test BH to 300# with 1/8 bbls, held OK. Pressure test 2-3/8 tubing to 1000#, held OK. Sting out. Load & circulate 4 ½ casing clean w/ 90bbls. Pressure test casing to 800#, held OK.

 Plug # 1 with CR at 6147', mix & pump 16 sxs (18.88 cf) Class B cement inside casing from 6147' to 5937', to cover the Dakota/Gallup interval. LD 58 jts up to 4316'. SI well. SDFD.
- 9/07/11 Open up well; no pressure.

Plug # 2 mix & pump 16 sxs (18.88 cf) Class B cement inside casing from 4316' to 4106' to cover the Cliff House top. LD 51 jts up to 2720'. Load casing w/ 3 ½ bbls. Plug # 3 mix & pump 16 sxs (18.88 cf) Class B cement inside casing from 2720' to 2510' to cover the Pictured Cliffs top. LD 9 jts up to 2437. Load casing with 2 bbls. Plug # 4 mix & pump 60 sxs (70.8 cf) Class B cement inside casing from 2437' to 1646' to cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing and LD stinger. TIH with tubing.

Plug # 5 (surface) spot 45 sxs (53.1 cf) Class B cement inside casing from 469' to surface to cover the Nacimiento top, circulate good cement out casing. LD all tubing. ND BOP. Dig out wellhead. Issue hot work permit, cut off wellhead. Found cement down 40' in 4-1/2" casing and at surface in annulus. Install P&A marker with 32 sx (37.76 cf) Class B cement. RD and MOL.

Jim Yates, Synergy representative, was on location. Wanda Weatherford, BLM representative, was on location.