

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 05 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 990' FNL & 890' FWL, Section 28, T26N, R9W, NMPM

5. Lease Number
NMSF-078060-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Huerfano Unit
8. Well Name & Number
Huerfano Unit 182
9. API Well No.
30-045-20309
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☒ X

Abandonment

☐ Change of Plans☐ Other -☒ X Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing☐

Casing Repair

☐ Water Shut off☐

Altering Casing

☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

The subject well was P&A'd on 7/8/11 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title: Staff Regulatory Technician

Date 8/5/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****AUG 08 2011****FARMINGTON FIELD OFFICE****NMOCD***A*

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

July 11, 2011

Huerfano Unit #182

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990' FNL & 890' FWL, Section 28, T-26-N, R-9-W

San Juan County, NM

Lease Number: NMSF-078060A

API #30-045-20309

Plug and Abandonment Report

Notified NMOCD and BLM on 7/6/11

Plug and Abandonment Summary:

- 7/06/11 Attempt to rode rig and equipment to location. Rig got stuck in sandy spot on the way to location. Pull rig out of sandy spot and MOL. Monitor well; no H₂S. RU. Open up well and blow down 80 PSI casing pressures. Found bradenhead valve frozen. PU on rods and unseat pump. TOH and LD rods and pump. ND wellhead. NU BOP; test. SI well. SDFD.
- 7/07/11 Open up well and blow down 50 PSI casing pressure. Dig out bradenhead and found it full of cement. PU on tubing and work hanger free. LD hanger. TOH and tally 64 joints 2-3/8" EUE tubing with F-nipple and expendable check. Total tally 2003'. PU 2-3/8" bit sub with 3-7/8" cone bit and RIH to 1877'. TOH and LD BHA. PU 4-1/2" DHS cement retainer and RIH; set at 1823'. Pressure test tubing to 1000 PSI. Circulate well clean. Pressure test casing and held. Sting into CR and establish rate into FC perforations 2 bpm at 0 PSI.
Plug #1 with CR at 1823', mix 65 sxs Class B cement (76.7 cf), squeeze 25 sxs below CR and leave 40 sxs above CR to isolate the Fruitland top.
TOH and LD stinger. RIH with A-Plus wireline and perforate 3 squeeze holes at 1200'. Attempt to establish rate; pressured up to 1200 PSI and bled down to 300 PSI in one minute. Jim Lovato, BLM, required perforation at 1150'. Perforate 3 squeeze holes at 1150'. Attempt to establish rate; same results. Jim Lovato, BLM, approved procedure change.
Plug #2 spot 35 sxs Class B cement (41.3 cf) (excess cement approved by Kelly Nix, BLM, and Jim Yates, COPC representative) inside casing from 1250' to 789' to cover the Kirtland and Ojo Alamo tops.
TOH with tubing. SI well. SDFD.
- 7/08/11 Open up well; no pressures. TIH and tag cement at 834'. Pressure test casing to 600 PSI. LD tubing to 275'.
Plug #3 spot 28 sxs Class B cement (33.04 cf) from 275' to surface, circulate good cement out casing valve.
TOH and LD tubing. SI well and WOC. ND BOP. Dig out wellhead. Monitor wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 15' in 4.5" casing and at surface in annulus.
Plug #4 spot 24 sxs Class B cement (28.32 cf) to top off casing and annulus, then install P&A marker. RD and MOL.

J. Yates, Conoco representative, was on location.

Kelly Nix, BLM representative, was on location.