

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 06 2011

FORM APPROVED
OM B No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Robert L. Bayless, Producer LLC3a. Address
P.O. BOX 168 Farmington, NM 874993b. Phone No. (include area code)
505-326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850 FSL & 1900 FWL
NE/SW, Sec 7, T26N, R28W 6th pm5. Lease Serial No.
14-20-603-50336. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Navajo Tribal P # 49. API Well No.
30-045-2134610. Field and Pool, or Exploratory Area
Tocito Dome11. County or Parish, State
San Juan co, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Robert L. Bayless plans to plug and abandonment the subject well using the attached procedure. Bayless intent to do this job on November 1, 2011 or as soon as a rig becomes available. A subsequent report will be submitted to the BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Habib Guerrero

Title Operations Engineer

Signature

Date

10/06/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

OCT 18 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

A

PLUG AND ABANDONMENT PROCEDURE

September 12, 2011

Navajo Tribal P #4

Tocito Dome Penn. "D"
1850' FSL and 1900' FWL, Section 7, T-26-N, R-18-W
San Juan County, NM / API 30-045-21346
Lat: N _____ / Long: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare a blow pit. Comply with all State, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes X, No _____, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2.875", Length 6383'.
Packer: Yes _____, No X, Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

NOTE: During an MIT test in 2001 the crew hit a tite spot at 3213' while RIH with CIBP. PU and RIH with watermelon mill and 6-1/4" drill bit. Work through tite spot to 6304' or as deep as possible. TOH and LD mill and bit and proceed with Plug #1. If unable to mill out tite spot then modify procedure as appropriate.

3. **Plug #1 (Penn. "D" interval, 6304' – 6204')**: TIH and set 7" cement retainer at 6304'. Load casing with water and circulate well clean. Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 29 sxs Class B cement and spot a plug to isolate the Penn. "D" interval. PUH.
4. **Plug #2 (Ismay top, ^{5752'} ~~5625'~~ – ^{5652'} ~~5425'~~)**: Mix 29 sxs cement and spot a balanced plug inside the casing to cover the Ismay top. PUH.
5. **Plug #3 (Hermosa top, 5045' - 4945')**: Mix 29 sxs cement and spot a balanced plug inside the casing to cover through the Hermosa top. PUH.
6. **Plug #4 (Cutler top, 4423' - 4323')**: Mix 29 sxs cement and spot a balanced plug inside the casing to cover through the Cutler top. PUH.
7. **Plug #5 (DeChelly top, 3831' - 3731')**: Mix 29 sxs cement and spot a balanced plug inside the casing to cover through the DeChelly top. PUH.
8. **Plug #6 (Entrada and Todilito tops, 2190' – 2068')**: Mix 34 sxs cement and spot a balanced plug inside the casing to cover through the Todilito top. PUH.
9. **Plug #7 (9.625" casing shoe tops, 1553' – 1453')**: Mix 29 sxs cement and spot a balanced plug inside the casing to cover the casing shoe. PUH.

Chinle Plg
2862-2962'

Morrison plug 1133 - 1033

- 924 824
10. **Plug #8 (Dakota top, 883' - 783')**: Mix 29 sxs cement and spot a balanced plug inside the casing to cover the casing shoe. PUH
 11. **Plug #9 (13.625" Surface casing, 178' - Surface)**: Perforate 3 squeeze holes at 178'. Establish circulation out bradenhead with water and circulate the 9.625" x 12.25" annulus clean. Mix approximately 75 sxs Class B cement and pump down the 7" casing to circulate good cement out bradenhead. Shut in well and WOC.
 12. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Navajo Tribal P #4

Proposed P&A

Tocito Dome Penn. "D"

1850' FSL & 1900' FWL, Section 7, T-26-N, R-18-W

San Juan County, NM / API #30-045-21346

Lat: _____ / Long: _____

Today's Date: 9/12/11

Spud: 9/14/73

Completed: 11/27/73

Elevation: 5801' GI
5814' KB

17.25" hole

Dakota @ 833' *est

12.25" hole

Todilito @ 2118'

Entrada @ 2140'

DeChelly @ 3781' *est

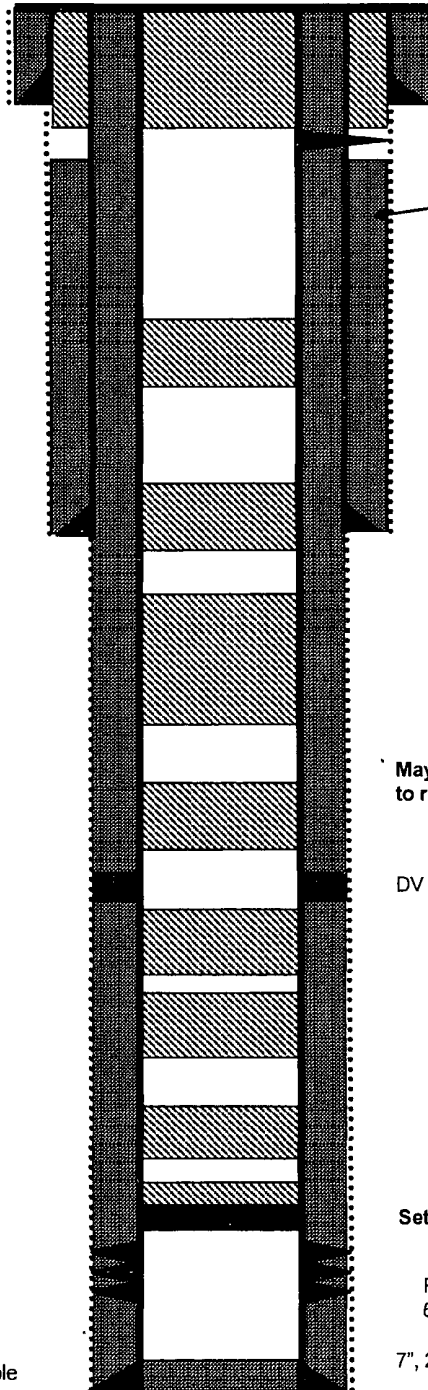
Cutler @ 4373' *est

Hermosa @ 4995'

Ismay @ 5575' *est

Penn. "D" @ 6349'

8.75" Hole



7" TOC @ surface, circulated
55 bbls per sundry.

13.625" 48#, Casing set @ 128'
Cement with 125 sxs, circulated

Perforate @ 178'

9.625" TOC unknown

Plug #9: 178' - 0'
Class B cement, 75 sxs

Plug #8: 883' - 783'
Class B cement, 29 sxs

9.625" 32.3#, Casing set @ 1503'
Cement with 575 sxs (862 cf),
Did not circulate to surface

Plug #7: 1553' - 1453'
Class B cement, 29 sxs

Plug #6: 2190' - 2068'
Class B cement, 34 sxs

May have tite spot at 3213'; unable
to run bridge plug in 2001

Plug #5: 3831' - 3731'
Class B cement, 29 sxs

DV Tool @ 3901'
2nd Stage cement with 975 sxs (1440 cf)
Circulated 55 bbls of cement per Sundry

Plug #4: 4423' - 4323'
Class B cement, 29 sxs

Plug #3: 5045' - 4945'
Class B cement, 29 sxs

Plug #2: 5525' - 5425'
Class B cement, 29 sxs

Plug #1: 6304' - 6204'
Class B cement, 29 sxs

Set CR @ 6304'

Pennsylvanian "D":
6354' - 6369'

7", 20#/23# Casing set @ 6541'
1st Stage cement with 725 sxs (1040 cf)

TD 6433'
PBTD 6405'

Navajo Tribal P #4 Current

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Hermosa @ 4995'

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8.75" Hole

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55 bbls per sundry.
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Cement with 125 sxs, circulated

9.625" TOC unknown

2-7/8" tubing at 6383'

9.625" 32.3#, Casing set @ 1503'
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Did not circulate to surface

May have tite spot at 3213'; unable
to run bridge plug in 2001

DV Tool @ 3901'
2nd Stage cement with 975 sxs (1440 cf)
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6354' - 6369'

7", 20#/23# Casing set @ 6541'
1st Stage cement with 725 sxs (1040 cf)

TD 6433'
PBDT 6405'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 4 Navajo Tribal P

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Ismay plug from 5752' – 5652'.
 - b) Place the Chinle plug from 2962' – 2862'.
 - c) Place the Morrison plug from 1133' – 1033'.
 - d) Place the Dakota plug from 924' – 824'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.