

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-25997</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Bruce R Sullivan</b>
8. Well Number <b>2</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>ConocoPhillips Company</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>J</b> : <b>1700</b> feet from the <b>South</b> line and <b>1480</b> feet from the <b>East</b> line Section <b>23</b> Township <b>28N</b> Range <b>10W</b> NMPM <b>San Juan County</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5736' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☒ RECOMPLETE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests permission to recomplete the subject well into the Fruitland Coal formation per the attached procedure, current wellbore schematic and C102 plat.

Spud Date:

*Review CBL with Agencies before completion*

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 10/5/11

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Chant* TITLE SUPERVISOR DISTRICT #3 DATE 10-17-11

Conditions of Approval (if any):



at

**District I**

1625 N French Dr , Hobbs, NM 88240  
Phone (575) 393-6161 Fax (575) 393-0720

**District II**

811 S First St , Artesia, NM 88210  
Phone (575) 748-1283 Fax (575) 748-9720

**District III**

1000 Rio Brazos Rd , Aztec, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6170

**District IV**

1220 S St Francis Dr , Santa Fe, NM 87505  
Phone (505) 476-3470 Fax (505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102

August 1, 2011

Permit 138159

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number <b>30-045-25997</b>	2. Pool Code 71629	3 Pool Name BASIN FRUITLAND COAL (GAS)
4 Property Code 308356	5 Property Name BRUCE R SULLIVAN	6 Well No 002
7 OGRID No 217817	8 Operator Name CONOCOPHILLIPS COMPANY	9 Elevation 5736

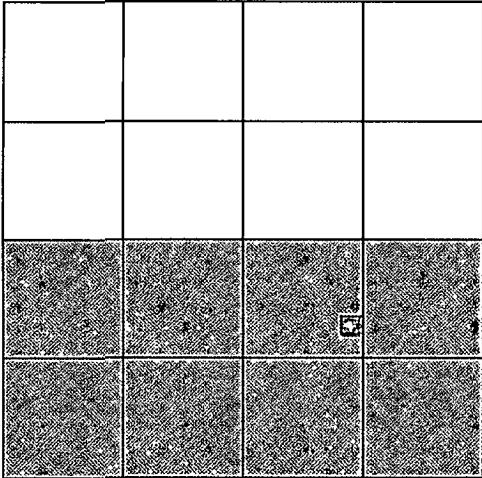

**10. Surface Location**

UL - Lot J	Section 23	Township 28N	Range 10W	Lot Idn	Feet From 1700	N/S Line S	Feet From 1480	E/W Line E	County SAN JUAN
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**11. Bottom Hole Location If Different From Surface**

UL - Lot J	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13 Joint or Infill		14 Consolidation Code		15 Order No			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p style="text-align: center;"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By:  Title: <b>Staff Regulatory Tech</b> Date: <b>October 4, 2011</b></p> <hr/> <p style="text-align: center;"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p>Surveyed By: Fred Kerr Date of Survey: 5/23/1984 Certificate Number: 3950</p>
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## **Bruce R Sullivan # 2**

Unit J, Section 23, Township 28N, Range 10W

API#: 3004525997

### **Fruitland Coal Recompletion Sundry 9/19/2011**

1. Pressure test casing to 600 psi for 30 minutes.
2. MIRU wireline. Run a GR/CCL/CBL correlation log. The CBL log will be used to determine an accurate TOC while the GR will show formation tops. The need for remedial cement work will be determined from this information.
3. If no remedial cement work is needed, shoot fluid level and make arrangements to load the backside with packer fluid prior to testing casing
4. Perforate the Fruitland Coal rigless.
5. MIRU Stimulation Company. Fracture stimulate the Fruitland Coal. RDMO
6. Flow back frac on clean-up to a steel pit.
7. MIRU wireline. RIH and set a composite bridge plug 50ft above top perf. POOH. RDMO wireline.
8. MIRU service rig and related equipment.
9. NU completion rig. RIH with tubing/mill and clean out to PBTD. POOH
10. Flow test the Fruitland Coal up the casing on a 1/2" choke to atmosphere.
11. Clean out to PBTD and TOOH with mill.
12. TIH and land production tubing.
13. Release service rig and turn over to production.

