Form 3160-5 (August 2007)

Approved By STEPHEN MASON

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPROVED
OMB N	IO 1004-0135
Expires	July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5 Lease Serial No NMSF078828				
						6 If Indian, Allottee or Tribe Name EASTERN NAVAJO				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7 If Unit or CA/Agreement, Name and/or No NMNM78391A				
1 Type of Well							8 Well Name and No GALLEGOS CANYON UNIT 352			
Oil Well Gas Well Other										
2 Name of Operator Contact CHERRY HL BP AMERICA PRODUCTION CO E-Mail. hlavacl@bp com							9 API Well No 30-045-26415-00-S1			
3a Address 3b Phone No 200 ENERGY COURT Ph. 281.36 FARMINGTON, NM 87401										
4 Location of Well (Footage, Sec, T, R, M, or Survey Description)					11 County or Parish, and State			and State		
Sec 14 T28N R12W NENE 0900FNL 0820FEL 36.666870 N Lat, 108.074310 W Lon						SAN JUAN COUNTY, NM				
	12. CHECK AP	PROPRIATE BOX(ES)	ΓΟ INDICA	TE NATU	IRE OF N	OTICE, RE	EPORT, OR OTHE	R DATA		
	TYPE OF SUBMISSION			ACTION	***					
	Notice of Intent	□ Acidize	_ I	Deepen		□ Producti	on (Start/Resume)	□ Water Shut-Off		
	_	☐ Alter Casing	. 🗖 <u>I</u>	racture Tre	at	☐ Reclamation		☐ Well Integrity		
	☐ Subsequent Report	Casing Repair	□ ¹	New Constr	uction	□ Recomp	lete	□ Other		
	☐ Final Abandonment Notice	donment Notice ☐ Change Plans ☐ Plug			and Abandon Tempor		rarily Abandon			
	Del .	Convert to Injectio	n 🗆 I	Plug Back		□ Water D	isposal	•		
13	Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days collowing completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once esting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)									
	BP has evaluated the above permission to plug and entir	e mentioned well and finds e well bore.	s no further	potential. I	BP respec	tfully reque:				
	Please see attached procedure.					RCVD OCT 25"				
							OIL CO			
							DE			
14	I hereby certify that the foregoing									
Electronic Submission #120456 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 10/19/2011 (12SXM1138SE)										
	Name (Printed/Typed) CHERR	Y HLAVA		Tıtle	AGENT					
	Signature (Electroni	c Submission)		Date	10/18/20	111				
,	THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
										

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TitlePETROLEUM ENGINEER

Office Farmington

Date 10/19/2011

bp

BP - San Juan Wellwork Procedure

<u>GALLEGOS CANYON UNIT 352-PC</u> <u>30-045-26415-00</u>

Unit letter A SEC. 14, T28NN, R12WW San Juan, NM Picture Cliffs Formation OGRID Number: 000778 P&A date – Dec/11

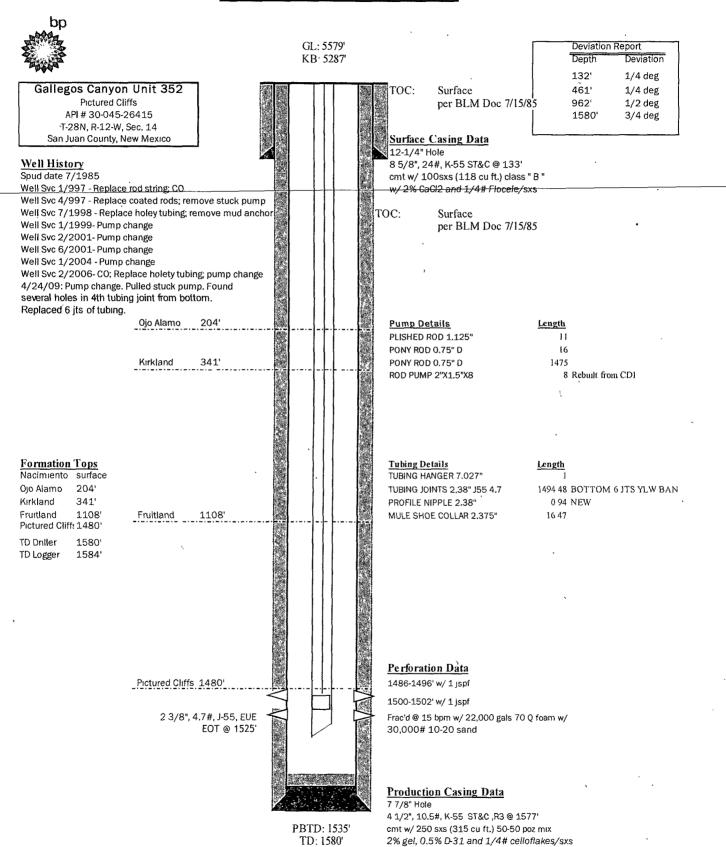
Basic Job Procedure:

- 1. POH with 2-3/8" tbg. @ 1525'.
- 2. PU x RIH w/ 2-3/8" tbg and CR. Set CR @ 1450'. Pump x Squeeze cmt below (PC formation). Sting out x pump 8 sxs (100') on top of CR. WOC and TWT at 1350'. Displace with fresh water. PT to 500 psi.
- 3. Place cement plugs:

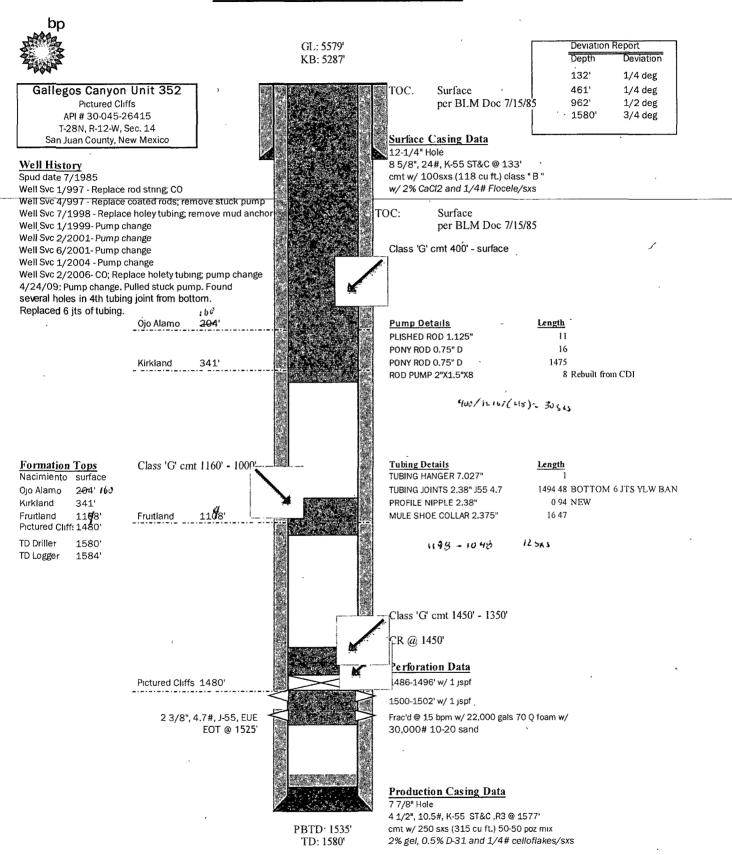
1198-1048

- 1000'-1160'(Fruitland); PT 500 psi or TWT.
- 400' to surface (Kirkland, Ojo Alamo).
- 4. Install well marker and identification plate per regulatory requirements. RD MO Location

Current Wellbore Diagram



Proposed Wellbore Diagram



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 352 Gallegos Canyon Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Fruitland plug from 1198' 1048'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.