

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****SEP 07 2011**

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS

2. Name of Operator

**CONOCOPHILLIPS COMPANY**

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit P (SESE), 1100' FSL &amp; 940' FEL, Sec. 13, T32N, R8W, NMPM

BH : Unit B (NWNE), 700' FNL &amp; 1500' FEL, Sec. 13, T32N, R8W, NMPM

5. Lease Number  
NM-6892
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
Reese Mesa 101H
9. API Well No.  
  
30-045-26977
10. Field and Pool  
Basin Fruitland Coal  
  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

Lateral Detail

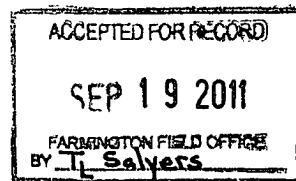
☒ X Subsequent Report☐ Recompletion☐ New Construction

&amp; Casing (Liner)

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

See 2<sup>nd</sup> page for the details of drilling the 2 laterals for this well and the liner detail for both. The well still has RBPs in hole. The completion rig will drill out the RBPs, clean out the fill and run the tubing before the well will be ready to return to production.

Final completion detail included actual BH footages will appear on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed

Patsy Clugston

Title Sr. Regulatory Specialist

Date 9-6-11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**

A

## Reese Mesa #101H Lateral Detail

NM-6892; API-30-045-26977

Surf: UL P, 1100' FSL & 940' FEL, Sec. 13, T32N, 8W

BH: UL B, 700' FNL & 1500' FEL, Sec. 13, T32N, 8W

### Detail of Horizontal Laterals

7/15/11

MIRU BES 1549. POH & LD Pump and rods. ND WH, NU BOP. PT-OK. TOH w/tubing. RIH w/RBP & set @ 3600'. PT to 500# OK. 7/19/11 Ran GR/CCL/CBL from 3589' to surface. TOH w/RBP. RU WL and RIH w/7" CBP & @ 3586'. Load 7" casing & PT to 1200# for 30 min. Good test. ND BOP, NU WH. RD & released rig.

8/8/11 MIRU AWS 730. ND WH, NU BOP. PT – OK. 8/10 PT casing to 1200 # 30 min. OK. ~~TIH~~ & tagged CBP @ 3595'. PU whipstock. RU WL. 8/12/11 Milled window in 7" casing from 3564' – 3577'. Milled window and new formation to 5503'. TD reached 8/18/11. Circ hole. RIH w/4-1/2" 11.6#, L-80 BTC (1<sup>st</sup> jt blank liner – next 12 jts pre-perf'd liner and then 12 jts blank liner & set @ 4683' w/TOL @ 3586'(MD). TOOH. RIH w/hook and fished whipstock. Pulled free and LD 8/19/11. RIH w/plug and set @ 3452'. ✓ *\* Drilled into PC Formation (Refer to NOI dated 8/23/2011)*  
*\* Float shoe placed on the end of the liner set in the PC*

RIH w/whipstock & WL & set @ whipstock orientated right direction. 8/20/11 Milled out 2<sup>nd</sup> lateral window @ 3422' to 3445' TOOH w/mill. Drilled hole from 3445' to 6801' (TD). TD reached 8/24/11. Circ. hole. TOH w/whipstock. RIH & retrieved RBP @ 3452'. LD. RIH w/4-1/2", 11.60 L-80 Casing (1 jts blank liner, 56 pre-perf'd liner and then 9 blank liner) & landed @ 6298' w/TOL @ 3415'. TIH w/RBP & set @ 3310' & set gauges. Test RBP to 1500# 30 min. – OK. PU 2nd RBP & set @ 3203'. ND BOP, NU WH. RD & released rig @ 0600 hrs 8/26/11. ✓

RBP's will be drilled out & tbg. ✓