Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals inington Field O					5. Lease Scrial No. NMNM-76867	
					6. If Indian, Allottee or Tribe Name	
	ICATE – Other instru	Sureau Bureau	of Land Mana(	FMIF Unit or CA/A	Agreement, Name and/or No.	
X Oil Well Gas Well Other					8. Well Name and No.	
Name of Operator Elm Ridge Exploration Co . LLC					South Bisti F #1	
Ba. Address	3b. Phone No. (include area code) 505-632-3476		30-045-31042			
PO Box 156, Bloomfield, NM 8			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Bisti Lower Gallup	
2195 FNL X 2107 FWL					11. County or Parish, State	
F-Sec.32-T26N-R13W					San Juan County, NM	
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE (	OF NOTICE, REPORT,	OR OTHER DAT	A		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (S	Start/Resume) [ [ [	Water Shut-Off  X Well Integrity  X Other Pressure	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	☐ Temporarily ☐ Water Dispos		Observation Well	
B Describe Proposed or Completed Operation If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the unvolved opp Testing has been completed. Final Abdetermined that the site is ready for final inspection. Final packer assembly and TIH. Set were given a verbal to test the S50 PSI for 30 minutes. Final pSN @ 5154 KB. Installed bull p	y or recomplete horizontally, give swill be performed or provide the crations. If the operation results in andomment Notices shall be filled oction.)  anical Intergrity Test on Notices plug @ 5104' KB Pick to well Tested plug to 110 pressure was 580 PSI. T	subsurface locations and mea Bond No on file with FBLN na multiple completion or r only after all requirements,  May 3, 2011 as follo up one jnt and set po 10 PSI. Test was good est was good TIH	sured and true vertice 1/BIA. Required sub- completion in a new- uncluding reclamation,  ws. TOH w/ tby acker NMOCI  acker NMOCI  acker Release pa	al depths of all perts runterval, a Form 31 have been complete g and pump ba ) was not on lo acker and press	tinent markers and zones be filed within 30 days 160-4 shall be filed once ed, and the operator has arrel Pick up plug and ocation to witness. We sure test casing to	
9	5 5				25265	

'AMENDED, ORIG	INAL SENT IN 7-27-11		1	6				
14. 1 here cen / ледонад is true correct Name (Printed/Typed)		Title	\	OIL CONS. DIV. DIST				
Sharla Bemrose			Administrative Specialist	\\$				
Signature	Nala Benose	Date	August 23, 2011	VI BI SI				
THIS SPACE FOR FEDERAL OR STATE USE								
Approved by		Title	Title Date					
certify that the applicant h	any, are attached. Approval of this notice does not v rolds legal or equitable title to those rights in the sub- plicant to conduct operations thereon.							
	001, makes it a crime for any person knowingly and veresentations as to any matter within its jurisdiction.		epartment or agency of the United States any f	false, fictitious or				

(Instructions on reverse)

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AUG 2 4 2011

PARAMAGTON FIELD OFFICE **F** 

Wellbore Diagram South Bisti F#1 NW/4 Sec. 32, T26N, R13W San Juan County Co., NM API #30-045-31042

Fruitland 884'

Pictured Cliffs 1533'

Lewis 1635'

Cliff House 2280'

Point Lookout 3982' Mancos 4136'

Gallup 5074'

12-1/4" OH 8-5/8" 24# @ 351' Circulated cement to surface

4-1/2" csq. Stage 2 TOC @ surface (circ. 35 bbl cement to surface)

DV Tool @ 3808' -4-1/2" csg. Stage 1 TOC @ 3808' (circ. 25 bbl cement to surface)

Gallup perfs' 5178-5185' 2-3/8" 4.7# J-55 tbq set @ 5186' 4-1/2" 10.5# set @ 5545' TD @ 5556'