

Submit to Appropriate District Office  
Five Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Amended

Form C-105  
July 17, 2008

1. WELL API NO.  
30-045-33636
2. Type Of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing  
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)
5. Lease Name or Unit Agreement Name  
STATE J COM
6. Well Number  
2H

9. Type of Completion  
☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER OPEN ADDITIONAL PERFS

8. Name of Operator  
XTO ENERGY INC.
9. OGRID Number  
5380
10. Address of Operator  
382 CR 3100 AZTEC, NM 87410
11. Pool name or Wildcat  
BASIN FRUITLAND COAL

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	L	16	26N	11W		1805	SOUTH	660	WEST	SAN JUAN
BH	N	16	26N	11W		743	SOUTH	1960	WEST	SAN JUAN

13. Date Spudded  
03/21/2006
14. Date T D Reached  
04/05/2006
15. Date Rig Released  
09/27/2011
16. Date Completed (Ready to Produce)  
09/27/2011
17. Elevations (DF & RKB, RT, GR, etc.)  
6237' GL
18. Total Measured Depth of Well  
2988'
19. Plug Back Measured Depth  
2983'
20. Was Directional Survey Made  
W/ORIGINAL COMP
21. Type Electric and Other Logs Run  
PREVIOUSLY SUBMITTED

22. Producing Interval(s), of this completion - Top, Bottom, Name  
1847' - 2844' BASIN FRUITLAND COAL

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	247'	12-1/4"	160 sx	
7"	20# J-55	1578'	8-3/4"	210 sx	
4-1/2"	11.6# J-55	2983'	6-1/8"	20 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	1788'
						09/26/2011

26. Perforation record (interval, size, and number)  
1847'-2844' (0.44" diam 15 holes, 0.50" diam 14 holes)  
Apex port subs  
1950'-2780' (0.43" diam 18 holes) 08/30/2011
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC  
DEPTH INTERVAL  
1847'-2844'  
12/14/06 - Frac w/177,669 gals  
frac fld carrying 254,100# sand.  
1950'-2780'  
09/15/11 - Frac cont. on back

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Gravity - API (Corr)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
TO BE SOLD
30. Test Witnessed By  
OCT 2011

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

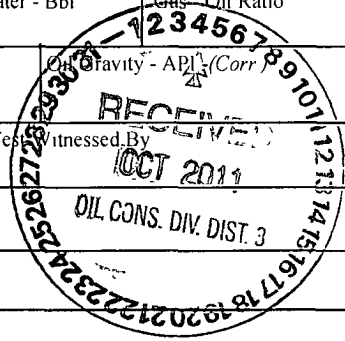
33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dolena Johnson Printed Name DOLENA JOHNSON Title REGULATORY COMP TECH Date 09/30/2011

E-mail address dee.johnson@xtoenergy.com



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 437	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland 574	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 968	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1950' -	2780'	9/15/11	Frac w/157,287 gals frac fld carrying 255,500# sand.				