

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 29 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 2350' FNL & 1798' FWL, Section 11, T31N, R8W, NMPM
Bottomhole : Unit G (SWNE), 2567' FNL & 1811' FEL, Sec. 11, T31N, R8W, NMPM

5. Lease Number
SF-080854
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 32-8 Unit
8. Well Name & Number
San Juan 32-8 Unit 29
9. API Well No.
30-045-34093
10. Field and Pool
Blanco MV / Basin DK
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> X	Other — Tbg Repair / MIT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

08/03/2011 MIRU DWS 28. ND WH. NU BOPE. PT BOPE. Test - OK. Remove tbg hanger. POOH w/ 2 3/8" tbg. Circ clean. C/O to PBTD @ 8556'. 8/9/11 RIH w/ RBP & Pkr to isolate leak. 8/10/11 4 1/2" csg leak from 5200 - 5290'. Set Pkr @ 5200'. PT 4 1/2" csg from 5200' to surface to 500#. Test - OK. 8/10/11 Notified BLM (Stephen Mason) & OCD (Brandon Powell) of csg leak located in sqz done in 2008. Requested permission to squeeze from 5200' - 5290' w/ RBP @ 5454' & spot 20' sand on top of RB. Set Pkr @ 4840' & pump cmt to seal off csg leak without exceeding 1500# surface pump pressure. D/O cmt & PT csg. Verbal approval received 8/10/11 from BLM & OCD. 8/11/11 Set Pkr @ 4850'. PT 4 1/2" csg & pkr to 500#. Test -OK. Pump 5bbls FW. Pumped 50sx Type III Neat cmt. Displaced cmt to 5125' w/ 23bbls FW. RD cmt. 8/15/11 Tag TOC @ 5076'. D/O cmt from 5076' - 5280'. Circ clean. PT 4 1/2" csg from RBP @ 5454' to Surface to 500#/30min. Test - OK. 8/16/11. ND BOPE. Repair 4 1/2" secondary seal. PT seals. Test - OK. NU BOPE. Perform MIT. PT 4 1/2" csg to 560#/30min. Test - OK. Chart is attached. 8/17/11 POOH w/ RBP @ 5454'. RIH w/ 270jts, 2 3/8", 4.7#, L-80 tbg set @ 8460' w/ F-Nipple @ 8458'. ND BOPE. NU WH. RD RR @ 19:00hrs on 8/18/11.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Staff Regulatory Technician Date 8/29/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 29 2011

FARMINGTON FIELD OFFICE

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