District I
1625 N. French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator. Chevron Midcontinent, LP OGRID #: 241333
Address. Post Office Box 36366 Houston, TX 77236
Facility or well name: Rincon Unit No. 169M
API Number: <u>30-039-26209</u> OCD Permit Number:
U/L or Qtr/Qtr Otr/Qtr P Section 26 Township 27N Range 7W County: Rio Arriba
Center of Proposed Design: Latitude <u>36 540364°</u> Longitude <u>-107 539814°</u> NAD: ☐1927 ☐ 1983
Surface Owner: Sederal State Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17 11 NMAC RCUD NOU 8 '11 Temporary.
4. ✓ Below-grade tank: Subsection I of 19.15.17 11 NMAC Volume: 95 bbl Type of fluid: Produced Water
Tank Construction material: Steel Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Buried Liner type: Thickness mil HDPE PVC Other None
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Buried Liner type: Thickness mil HDPE PVC Other None
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Buried Liner type: Thickness mil HDPE PVC Other None

Fencing: Subsection D of 19.15 17 11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify						
Netting: Subsection E of 19.15.17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)						
8 Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC						
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of consideration of approval Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for					
Siting Criteria (regarding permitting): 19.15 17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo, Satellite image						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality						
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site						
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division						
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No					
Within a 100-year floodplain FEMA map	☐ Yes ☐ No					

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17 10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19 15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number
The nation of th
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15 17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number
Previously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17 9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19 15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15 17.13 E Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if nacilities are required.						
Disposal Facility Name Disposal Facility Permit Number:						
Disposal Facility Name Disposal Facility Permit Number						
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No						
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC						
Siting Criteria (regarding on-site closure methods only): 19.15 17 10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate districtions of exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justi demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	rict office or may be					
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from nearby wells	☐ Yes ☐ No ☐ NA					
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA					
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site, Aerial photo; Satellite image						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - IWATERS database; Visual inspection (certification) of the proposed site						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality						
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site						
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division						
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No					
Within a 100-year floodplain FEMA map	☐ Yes ☐ No					
On-Site Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15 17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC						

Operator Application Certification:					
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print):					
Signature:Date:					
e-mail address: Telephone:					
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 1/08/2001 Title: OCD Permit Number:					
21. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.					
☐ Closure Completion Date: August 17, 2011					
Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.					
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.					
Disposal Facility Name: Disposal Facility Permit Number:					
Disposal Facility Name: Disposal Facility Permit Number					
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\sumsymbol{\substack} \) No					
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation)					
Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique					
24 Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check					
mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) See Attached					
Proof of Deed Notice (required for on-site closure) Not Required					
☐ Plot Plan (for on-site closures and temporary pits) Not Required ☐ Confirmation Sampling Analytical Results (if applicable) See Attached					
☐ Waste Material Sampling Analytical Results (required for on-site closure) Not Required ☐ Disposal Facility Name and Permit Number Envirotech's Landfarm #2, Permit #: NM-01-0011					
Soil Backfilling and Cover Installation See Attached					
Re-vegetation Application Rates and Seeding Technique Pursuant to the BLM MOU and Approved Closure Plan Site Reclamation (Photo Documentation) See Attached					
On-site Closure Location: LatitudeLongitude NAD: 1927 1983					
25. Constant Classes Confilinguian.					
Operator Closure Certification: 1 hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.					
Name (Print): Ms. Laura Clenney Title: Facilities Engineer					
Signature: Date:Date:					
e-mail address: laura.clennev@chevron.com Telenhone: (281) 881-0322					



November 1, 2011

Project Number 92270-0840

Mr. Brandon Powell New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Phone (505) 334-6178

RE: BELOW-GRADE TANK CLOSURE DOCUMENTATION FOR THE RINCON #169M WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO

Dear Mr. Powell:

On behalf of Chevron, North America, please find enclosed the Below Grade Tank (BGT) Closure Plan, Form C-141, Form C-144 and required documents for BGT closure activities conducted at the Rincon #169M well site located in Section 26, Township 27 North, Range 7 West, Rio Arriba County, New Mexico.

This report details results at or below the regulatory limits for all constituents analyzed, confirming a release had not occurred; see attached *Analytical Results*. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,

ENVIROTECH, INC.

Toni McKnight, EIT

Environmental Project Manager tmcknight@envirotech-inc.com

Enclosures: Below Grade Tank Closure Plan

Form C-141

Form C-144 and Required Documents

Email Cc: Ms. Laura Clenney – Chevron NA

Mr. Don Lindsey – Chevron NA





BELOW GRADE TANK (BGT) CLOSURE PLAN

SITE NAME:

RINCON #169M WELL SITE
UNIT LETTER P, SECTION 26, TOWNSHIP 27 NORTH, RANGE 7 WEST
RIO ARRIBA COUNTY, NEW MEXICO
LATITUDE: N 36.540364° LONGITUDE: W107.539814°

SUBMITTED TO:

MR. BRANDON POWELL
NEW MEXICO OIL CONSERVATION DIVISION
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 EXT 15

SUBMITTED BY:

MR. DON LINDSEY
CHEVRON NORTH AMERICA
POST OFFICE BOX 370
AZTEC, NEW MEXICO 87410
(505) 333-1920

INITIALLY SUBMITTED: MARCH 2010

BELOW GRADE TANK (BGT) CLOSURE PLAN CHEVRON NORTH AMERICA RINCON#169M WELL SITE RIO ARRIBA COUNTY, NEW MEXICO

TABLE OF CONTENTS

INTRODUCTION	1
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REPORTING	. 2

Introduction

Chevron North America would like to submit a closure plan for the below grade tank (BGT) at the Rincon #169M Well Site located in the SE ¼ SE ¼ of Section 26, Township 27 North, Range 7 West, Rio Arriba County, New Mexico. This closure plan has been prepared in conformance with New Mexico Oil Conservation Division (NMOCD) procedures.

SCOPE OF CLOSURE ACTIVITIES

The purpose of this closure plan is to provide the details of activities involved in the closure of the BGT at the Rincon #169M Well Site. The following scope of closure activities has been designed to meet this objective:

- Chevron North America shall submit a closure plan to the division's environmental bureau. Upon receipt of this plan the division shall review the current closure plan for adequacy and accordance with 19.15.17.9 Subsection C NMAC and 19.15.17.13 NMAC.
 - a. Closure Plan was submitted on March 1, 2010, to the division's environmental bureau, in accordance with 19.15.17.9 Subsection C NMAC and 19.15.17.13 NMAC.
- 2) No less than 72 hours and no greater than one (1) week prior to BGT removal Chevron North America will provide written notification to the appropriate division district office, as in accordance with 19.15.17.13 Subsection J Paragraph (2) NMAC.
 - a. Please find attached the written notification to the district office sent on August 16, 2011.
- 3) Chevron North America shall provide written notification to the surface owner no later than 24 hours prior to BGT removal. BLM will receive notification per a Sundry Notice, as in accordance with 19.15.17.13 Subsection J Paragraph (1) NMAC.
 - a. A Sundry Notice was sent to the BLM Farmington field office on August 15, 2011.
- 4) Chevron North America or a contractor acting on behalf of Chevron will remove all liquids, and/or sludge, if applicable, prior to closure. Material will be disposed of at Envirotech's Landfarm, Permit # NM-01-0011, as in accordance with 19.15.17.13 Subsection E Paragraph (1) NMAC.
 - a. All waste material was removed from the BGT by Riley Services and transported to Envirotech's NMOCD approved Landfarm #2 as listed above; see attached Bill of Lading.
- 5) Chevron North America or a contractor acting on behalf of Chevron will remove the BGT and all on-site equipment associated with this BGT that cannot or will not be reused on-site, as in accordance with 19.15.17.13 Subsection E Paragraphs (2) and (3) NMAC.
 - a. <u>Chevron has removed the BGT and associated equipment that will not be reused on-site; see attached Site Photography.</u>

6) Once the BGT is removed a five (5) - point composite sample will be collected from directly below the tank or below the leak detection system if present. An additional discrete sample will be collected from any area that is wet, discolored, or showing other evidence of a release. All samples being collected will be analyzed for benzene and total BTEX via USEPA Method 8021, TPH via USEPA Method 418.1, and chlorides via USEPA 300.1, as in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.

Sample ID	TPH (418.1)	Benzene	BTEX	Total Chlorides
5 Pt.	72 ppm	< 0.0009	0.0051	140 ppm
Composite		ppm	ppm	

- 7) Depending on soil sample results the area will be either backfilled or the area will be excavated.
 - a. If soil samples pass the regulatory standards of 0.2 ppm benzene, 50 ppm BTEX, 100 ppm TPH, and 250 ppm or background concentration of chlorides, as in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.
 - i. Chevron North America or a contractor acting on behalf of Chevron will backfill the excavation or impacted area with non-waste containing, earthen material, in accordance with 19.15.17.13 Subsection E Paragraph (6) NMAC.
 - 1. BGT tank was replaced with a new compliant BGT tank in accordance with Paragraph 6 of Subsection I of 19.15.17.11 NMAC.
 - ii. Upon decommissioning of the well site Chevron North America or a contractor acting on behalf of Chevron will construct a divison-prescribed soil cover, substantially restore, recontour and re-vegetate the site, in accordance with 19.15.17.13 Subsections G, H, and I NMAC.
 - 1. Well site is still in use the BGT was replaced in accordance with Paragraph 6 of Subsection I of 19.15.17.11 NMAC.
 - b. If soil samples exceed the regulatory standards stated above.
 - i. Chevron North America will submit a Release Notification by Form C-141 to the appropriate division district office, in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.
 - ii. Activities beyond this point will be in accordance with 19.15.3.116 NMAC and 19.15.11.19 NMAC.
 - 1. Samples collected returned results at or below the regulatory standards stated above, indicating that a release has not occurred at this site.

REPORTING

Reporting will occur within 60 days following the BGT closure and will consist of a form C-144 with all supporting data, and a form C-141 with all supporting data, if necessary. The supporting

Below Grade Tank (BGT) Closure Plan Chevron North America Rincon #169M Well Site Page 3

data will include analytical results, a site diagram, and other information related to the onsite activities.

We appreciate the opportunity to be of service. If you have any questions or require further information, please do not hesitate to contact our office at (505) 632-0615.

Respectfully Submitted:

Chevron North America

Don Lindsey

Chevron North America

Exploration & Production Company

District 1
1625 N. French Dr., Hobbs, NM 88240
District 1!
1301 W. Grand Avenue, Artesia, NM 88210
District II!
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Sania Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

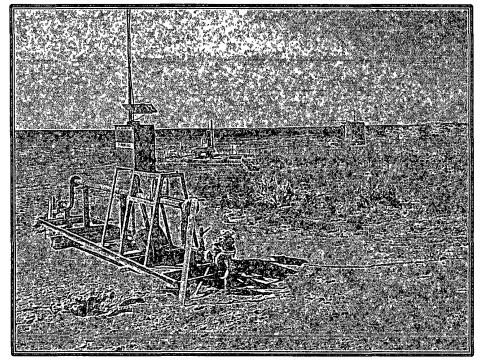
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule | 16 on back side of form

Form C-141 Revised October 10, 2003

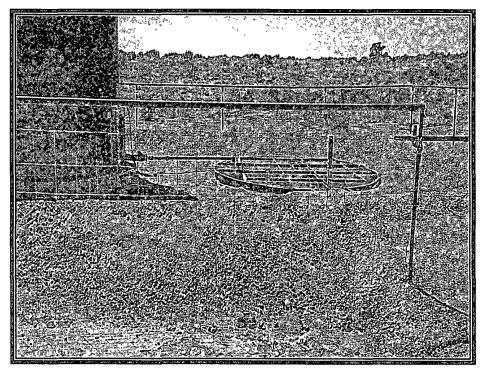
Release Notification and Corrective Action

					OPERATOR Initial Report Final Re				Final Report			
Name of Company: Chevron Midcontinent, LP						Contact: Ms. Laura Clenney						
Address: Post Office Box 36366, Houston, TX 77236						Telephone No. (281) 881-0322						
Facility Name: Rincon Unit No. 169M						Facility Typ	e: Gas Well				····	
Surface Owner: Federal Mineral Owner:					Owner:			T L	ease N	lo.: N/A		
-		,		LOCA	TIO	OF REI	EASE					
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/West	Line	County		
P	26	27N	7W	1165	1	South	1030	East		Rio Arribo	ı	
<u> </u>					<u> </u>			<u> </u>				
			Latite	ıde_36.540364°) 	Longitude	-107.539814					
				NAT	TURE	OF REL						
Type of Rele							Release: No Rele			Recovered: 1		
Source of Re	lease: Belov	w Grade Tank					lour of Occurrence			Hour of Dis	covery	•
Was Immedia	te Notice (liven?				Not Applic		1 140	ot Appl	ICAUIE		
			Yes [No 🛛 Not R	equired							
By Whom?						Date and I						
Was a Water	course Read			•		If YES, Vo	dume Impacting t	he Waterco	urse.			
		L	Yes 🛭	No		Ī						
If a Watercou	rse was Im	pacted, Descri	ibe Fully.	*								
No Release		•	-									
<u> </u>												
was removed	Describe Cause of Problem and Remedial Action Taken.* Produced water from gas well at the above mentioned location formerly discharged into a Below Grade Tank (BGT) on location. The Below Grade Tank was removed on August 17, 2011. Soil sampling from directly beneath the tank in accordance with Subsection E of 19.15.17.13 NMAC was performed on August 17, 2011, and indicated that a release had not occurred.											
A five (5)-po field for total USEPA Med TPH, 0.2 mg	Describe Area Affected and Cleanup Action Taken.* A five (5)-point composite sample was collected from directly beneath the former BGT immediately once it was removed. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, and in Envirotech's Analytical Laboratory for benzene and total BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500B. The sample returned results at or below the 'Pit Rule" standards of 100 mg/kg TPH, 0.2 mg/kg benzene, 50 mg/kg total BTEX and 250 mg/kg total chlorides, confirming that a release had not occurred. Analytical results are attached for your reference.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
					OIL CONSERVATION DIVISION							
Signature:	140	_/		\times		A 4 1	District Community					
Printed Name: Laura Clenney Approved by District Supervisor:												
Title: Facilities Engineer				Approval Da	le [.]	Ехр	Expiration Date:					
C mail 4.44	le	lanuaQ-L				Candut	C A					
E-mail Addr	ss. laura.c	lenney@chevi	run.com			Conditions o	Approvai;			Attached		
Date:	MAI	11		281-881-0322								
Attach Additional Sheets If Necessary												

Site Photography Chevron North America Rincon #169M Well Site Below Grade Tank Closure Project Number 92270-0840 August 17, 2011



Picture 1: Former Below Grade Tank



Picture 2: New – Compliant Below Grade Tank



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Chevron North America

92270-0840

Sample No.:

1

Date Reported

Project #:

02270 004

Sample ID:

BGT

ate neported

11/1/2011 8/17/2011

Sample Matrix:

Soil

Date Sampled Date Analyzed:

8/17/2011

Preservative:

Cool

Analysis Needed:

TPH-418 1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

72

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Rincon #169M

Instrument calibrated to 500 ppm standard. Zeroed before each sample

Analyst

Review

Rene Garcia Reyes

Printed

Toni McKnight, EIT

Printed



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

0 - 1	 -	.
	כיו	te:
Cal	 L) a	LG.

17-Aug-11

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100		
	200		
	500	493	
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

My CA for	8/29/2011
Analyst	Date
Rene Garcia Reyes	
Print Name	
Jan Molingst	8/29/2011
Review	Date
Toni McKnight, EIT	

Print Name



Field Chloride

Client:

Chevron North America

Project #

92270-0840

Sample No.:

1

Date Reported:

8/29/2011

Sample ID: Sample Matrix: BGT Soil Date Sampled:
Date Analyzed:

8/17/2011 8/17/2011

Preservative:

Cool

Analysis Needed:

Chloride

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Field Chloride

80

33.0

ND = Parameter not detected at the stated detection limit.

References:

"Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992

Hach Company Quantab Titrators for Chloride

Comments:

Rincon #169M

Analyst

Rene Garcia Reyes

Printed

Review

Toni McKnight, EIT

Printed



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron	Project #:	92270-0840
Sample ID:	BGT	Date Reported	08-18-11
Laboratory Number:	59286	Date Sampled:	08-17-11
Chain of Custody.	12375	Date Received:	08-17-11
Sample Matrix.	Soil	Date Analyzed:	08-18-11
Preservative:	Cool	Date Extracted:	08-17-11
Condition:	Intact	Analysis Requested:	BTEX
	•	Dilution:	10

	Dilution:	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	1.9	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	1.7	1.2	
o-Xylene	1.5	0.9	
Total BTEX	5.1		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	85.1 %
	1,4-difluorobenzene	96.5 %
	Bromochlorobenzene	83.6 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Rincon #169M



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID ⁻	0818BBLK QA/QC	Date Reported:	08-18-11
Laboratory Number:	59285	Date Sampled:	N/A
Sample Matrix	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed.	08-18-11
Condition:	N/A	Analysis [,]	BTEX
		Dilution	10

Calibration and Detection Limits (ug/L)	JECal.REis	C-Cal RF: Accept: Rang	%Diff: e 0 - 15%	Blank Conc	Detect- Limit
Benzene	2 9007E+006	2 9065E+006	0.2%	ND	0.1
Toluene	3 4823E+006	3 4893E+006	0.2%	ND	0.1
Ethylbenzene	3.3053E+006	3 3119E+006	0.2%	ND	0.1
p,m-Xylene	9 0149E+006	9.0330E+006	0.2%	ND	0.1
o-Xylene	3 1599E+006	3 1662E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg).	Sample Du	plicate	%Diff.	Accept Range	Detect: Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	3.0	3.2	6.7%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	3.9	3.8	2.6%	0 - 30%	1.2
o-Xylene	1.7	1.7	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample: Amo	ount Spiked - Spik	ed Sample ::%	Recovery	Accept Range
Benzene	ND	500	478	95.6%	39 - 150
Toluene	3.0	500	490	97.5%	46 - 148
Ethylbenzene	ND	500	491	98.2%	32 - 160
p,m-Xylene	3.9	1000	985	98.2%	46 - 148
o-Xylene	1.7	500	490	97.7%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/Q<u>C for Samples 59285-59290</u>



Chloride

Client:

Chevron

Project #:

92270-0840

Sample ID:

BGT

Date Reported:

08/18/11

Lab ID#:

59286 Soil

Date Sampled: Date Received: 08/17/11 08/17/11

Sample Matrix: Preservative:

Cool

Date Analyzed:

08/18/11

Condition:

Intact

Chain of Custody:

12375

Parameter

Concentration (mg/Kg)

Total Chloride

140

Reference:

U.S.E.P A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Rincon #169M

5796 US Higgsway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc com

CHAIN OF CUSTODY RECORD

Client			Project Name /						T					ANAL	YSIS	/ PAR	AME ⁻	TERS					
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Client Address			Sampler Name:						2	121	<u>6</u>												
			Reno	<u> </u>	٣٠٠٠	Bys	<u>z:</u>		8) B p	1 82	sls	_	1	டி								+
Client Phone No.:			Reno Garcia Ryss Client No.: 92270-0596 0840				TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P		8.1)	핌				000	Sample Intact		
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5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc com

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LOCATION: NAME.	Rinc	SEC: 2	WELL #:		TEMP PIT:		NENT PIT:	BGT:
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TEMPORARY PIT - GI		TER 50-100 F	EET DEEP					
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TEMPORARY PIT - GI	ROUNDWAT	TER >100 FE	ET DEEP					
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From:

Lindsey, Don (LLIN)

To:

Powell, Brandon, EMNRD;

CC:

Toni McKnight; Clenney, Laura E;

Subject:

RE: OCD Notification: Chevron Rincon 169M, Below Ground Tank Removal planned

Date:

Tuesday, August 16, 2011 3:04:54 PM

Brandon.

I am sending this note to satisfy our OCD notification requirement, regarding our planned removal in the next few days, of the Below Ground Pit Tank at this location.

The Surface Owner (Farmington BLM Office) notification has been sent via Certified Mail. We will have Envirotec on site next week during the removal for sampling & remediation identification (if needed), and data gathering for the Final Report. I am CCing Envirotec with this email as well.

Location specifics: Rincon Unit #169M 30-039-26209 Section 26 T27N R7W San Juan County, New Mexico.

Please contact me at the numbers below, should you have any questions.

Thank you,

Don Lindsey Environmental & Health Specialist Aztec, NM Office 505-333-1920 Cell 505-301-5576 Ilin@chevron.com



VIA CERTIFIED MAIL

August 15, 2011

Farmington Field Office Bureau of Land Management 1235 La Plata Highway, Suite A Farmington, NM 87401

RE: RINCON 169M WELL SITE: BELOW GRADE TANK CLOSURE NOTIFICATION

To Whom It May Concern,

This letter serves as surface owner notification for Below Grade Tank closure activities at the Rincon 169M well site, owned and operated by Chevron Midcontinent, L.P. The Rincon 169M is located in Section 26 T27N R7W, San Juan County, New Mexico. Closure activities are anticipated to occur and be completed during this month, August, 2011.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact me at (505) 333-1920.

Respectfully Submitted

Don Lindsey

Environmental Specialist,

Chevron Mid-Continent

llin@chevron.com



Bill of Lading

MANIFEST	#	39	5	3	0)		 		
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PHON	E: (505) 632-061	15 • 57	96 U.S. HIGHWAY	64 • FARMINGTO	ON, NEW M	EXICO 87	401	DATE 2	3-11	ЈОВ# <u>9</u>	2270-085/
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