District 1 1625 N French Dr , Hobbs, NM 88240 <u>Pistrict III</u>
1301 W Grand Avenue, Artesia, NM 88210
<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

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Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the
environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: WILLIAMS PRODUCTION COMPANY, LLC OGRID #: 120782
Address PO Box 640 Aztec, NM 87410
Facility or well name:ROSA UNIT #017A
API Number
Section 200 Township 31N Range 05W County RIO ARRIBA
Latitude. 36.8801 Longitude 107.382 NAD 1983 Surface Owner: FEDERAL
Pit: Subsection F or G of 19.15 17.11 NMAC Temporary. Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
☐ Closed-loop System: Subsection H of 19.15 17 11 NMAC Type of Operation ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
Liner Seams: Welded Factory Other
4. Below-grade tank: Subsection I of 19 15.17.11 NMAC Volume: 120 bbl Type of fluid: PRODUCED WATER PRODUCED WAT
Below-grade tank: Subsection I of 19 15.17.11 NMAC SEP 2009 7
Volume: 120 bbl Type of fluid: PRODUCED WATER on CONS DIV DIST 3
Volume: 120 bbl Type of fluid: PRODUCED WATER Tank Construction material. FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Liner type: Thickness mil
5.
Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19 15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify	hospital,
Netting: Subsection E of 19 15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19 15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s). Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search, USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality, Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist:	Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check attached.	k mark in the box, that the documents are
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsec Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17 10 Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	of Subsection B of 19.15.17.9 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirement 19 15 17 13 NMAC	ements of Subsection C of 19 15.17.9 NMAC
Previously Approved Design (attach copy of design) API Number or F	Permit Number.
12	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check	wark in the how that the documents are
attached.	mark in the box, that the accuments are
☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragra ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate req ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirement 19.15 17.13 NMAC	rements of Subsection C of 19.15.17 9 NMAC
☐ Previously Approved Design (attach copy of design) API Number:	
Previously Approved Operating and Maintenance Plan API Number:(a	Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)	
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19 15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17 11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17 12 Leak Detection Design - based upon the appropriate requirements of 19.15.17 13 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.15.15.15.15.15.15.15.15.15.15.15.15.	NMAC NMAC 7.11 NMAC 5.17.11 NMAC I NMAC
<u>Proposed Closure</u> : 19.15 17 13 NMAC <u>Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed close</u>	ure plan.
Type. Drilling Workover Emergency Cavitation P&A Permanent Pit Below-gr	rade Tank Closed-loop System
Proposed Closure Method Waste Excavation and Removal	
☐ Waste Removal (Closed-loop systems only)☐ On-site Closure Method (Only for temporary pits and closed-loop systems)	
In-place Burial On-site Trench Burial	
Alternative Closure Method (Exceptions must be submitted to the Santa Fe	Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19 15.17 13 NMAC) Instructions: Each of the closure plan. Please indicate, by a check mark in the box, that the documents are attached. ☐ Protocols and Procedures - based upon the appropriate requirements of 19 15 17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection I ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NM	F of 19 15 17.13 NMAC on H of 19.15.17.13 NMAC

16. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.I Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if facilities are required.				
Disposal Facility Name Disposal Facility Permit Number.				
Disposal Facility Name Disposal Facility Permit Number				
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future serious [In Yes (If yes, please provide the information below) [In No				
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 NMAC	С			
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate distances considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justic demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	rict office or may be			
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search, USGS; Data obtained from nearby wells	☐ Yes ⊠ No ☐ NA			
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No ☐ NA			
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo, Satellite image	☐ Yes ☑ No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality, Written approval obtained from the municipality	☐ Yes ☑ No			
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☑ No			
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ⊠ No			
 Within an unstable area Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS; NM Geological Society; Topographic map 	☐ Yes ☑ No			
Within a 100-year floodplain FEMA map	☐ Yes ☑ No			
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19 Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	15.17.11 NMAC			

Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print) Title
Signature Date.
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: 4/20/2009
22. Closure Method: Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only) If different from approved plan, please explain
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location Latitude
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan Name (Print): Vanessa Fields TitleEH&S Coordinator
Signature
e-mail address:vanessa.fields@williams.com

Williams Production Co., LLC San Juan Basin: New Mexico Assets

Below-Grade Tank Removal Closure Plan

In accordance with Rule 19.15 17.13 NMAC, the following plan describes the general closure requirements of below-grade tanks (BGT) on Williams Production Co, LLC (WPX) locations in the San Juan Basin of New Mexico. This is WPX's standard closure procedure for all BGTs regulated under Rule 19.15.17 NMAC and operated by WPX. For those closures which do not conform to this standard closure plan, a separate well/pit specific closure plan will be developed and utilized.

Closure Conditions and Timing:

Pursuant to 19.15.17.13 (A) NMAC, WPX will initiate closure of any BGT should any one of these conditions occur:

- The Division requires closure because of imminent danger to fresh water, public health or the environment.
- The integrity of the BGT fails. Notification will be within 48 hours to the Division and closure will be schedule as specified in 19.15.17.12 (A)(5) NMAC.
- WPX chooses to take the BGT out-of-service due to operational needs. Closure under these conditions will be initiated within 60 days of cessation of the BGT's operation.
- BGTs installed prior to June 16, 2008 that do not meet the requirements under 19.15.17 11.1(6) NMAC and WPX chooses not to retrofit or upgrade. Closure under these conditions will be completed within five years (by June 16, 2013).

General Plan Requirements:

- 1. Prior to initiating any BGT Closure except in the case of an emergency, WPX will review County Tax Records for the current landowner of record. The landowner of record will be notified of the intent to closure the BGT by certified mail and a copy of this notification will be included in the closure report. In the case of an emergency, the landowner of record will be notified as soon as practical.
- 2. Notice of Closure will be given to the Aztec District office between 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following:
 - a. Operators Name (WPX)
 - b. Well Name and API Number
 - c. Location (USTR)
- 3. All piping will be rerouted to an alternative produced water storage/disposal location (e.g. surface tanks, temporary frac tank, ...). The well will be temporarily shutin until the rerouting is completed.
- 4. All produced water will be removed from the BGT following discharge-pipe rerouting. Produced water will be disposed at one of the following NMOCD approved facilities depending on the proximity of the BGT site: Rosa Unit SWD #1 (Order: SWD-916, API. 30-039-27055), Rosa Unit #94 (Order: SWD-3RP-1003-0, API: 30-039-23035), Jillson Fed. SWD #001 (Order: R10168/R10168A, API: 30-039-25465), Middle Mesa SWD #001 (Order: SWD-350-0, API: 30-045-27004) and/or Basin Disposal (Permit: NM-01-0005).
- 5. Solids and sludges will be shoveled and /or vacuumed out for disposal at Envirotech (Permit Number NM-01-0011)
- 6 Williams will obtain prior approval from NMOCD to dispose, recycle, reuse, or reclaim the BGT and provide documentation of the disposition of the BGT in the closure report. Steel materials will be recycled or reused as approved by the Division. Fiberglass tanks will be empty, cut up or shredded, and EPA cleaned for disposal as solid waste. Liners materials will be cleaned without soils or contaminated material for disposal as solid waste. Fiberglass tanks and liner materials will meet the conditions of paragraph 1 subsection D or 19.15.9.712 NMAC. Disposal will be at a licensed disposal facility, presently San Juan Regional Landfill operated by Waste Management under NMED Permit SWM-052426

San Juan Basin: New Mexico Assets

- 7. Any equipment associated with the BGT that is no longer required for some other purpose, following the closure will be removed from the location.
- 8. Following removal of the tank and any liner material, a five-point composite sample will be taken of the excavation and tested per 19.15.17.13(E)(4) NMAC as identified in Table 1. Grab samples will be collected from any area that is wet, discolored or showing other evidence of a release. Results will be report to the Division following receipt from the lab on Form C-141.

Table 1: Closure Criteria for BGTs

Components	Testing Methods:	Closure Limits (mg/Kg)
Benzene	EPA SW-846 Method 8021B or 8260B	0.2
BTEX	EPA SW-846 Method 8021B or 8260B	50
TPH	EPA SW-846 Method 418.1(1)	100
Chlorides	EPA SW-846 Method 300.1(1)	250(2)

⁽¹⁾ Method modified for solid waste

- 9. If the Division and/or Williams determine there is a release, Williams will comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC.
- 10. Upon completion of the tank removal, and any necessary soil remediation, the excavation will be backfilled with non-waste earthen material compacted to native and covered with a minimum of one foot of top soil or background thickness. The surface will be recontoured to match the native grade.
- 11 For those portions of the former pit area no longer required for production activities, WPX will seed the disturbed areas the first growing season after the pit is covered. Seeding will be accomplished via drilling on the contour whenever practical, or by other Division-approved methods. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintained that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. Note: WPX assumes the seeding stipulations including mix and seeding methods specified by the Surface Management Agency (BLM, BOR, USFS, Tribal, etc.) APD are Division-approved methods unless notified by the Division of their unacceptability. If a landowner agreement requires reseeding or other surface restoration that do not meet the revegetation requirements of 19.15.17.13. If then WPX will submit the proposed alternative with written documentation that the landowner agrees to the alternative, for Division approval.
- 12. For those portions of the former pit area required for production activities, reseeding will be done at well abandonment, and following the procedure noted above.

Closure Report:

All closure activities will include proper documentation and will be submitted to OCD within 60 days of the BGT closure on a Closure Report using Division Form C-144. The Report will include the following:

- Proof of Closure Notice (surface owner & NMOCD)
- Backfilling & Cover Installation
- Site Diagram with coordinates
- Available Inspection reports

- Confirmation Sampling Analytical Results
- Disposal Facility Name(s) and Permit Number(s)
- Re-vegetation Application Rate & Seeding techniques
- Photo Documentation of Reclamation

⁽²⁾ If background concentration of Chlorides greater than 250 mg/Kg, then higher concentration will be used for closure

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
Submit 2 Condition District Of With

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action

						OPERAT	OR	[🛚 Initia	ıl Report		Final Rep	ort
Name of Cor	Name of Company WILLIAMS PRODUCTION, LLC Contact Myke Lane												
Address	·				7	Telephone N	lo. (505) 634-	4209					
Facility Nam						Facility Typ							
Surface Own	ner BLM			Mineral O	wner				Lease N	lo.			
				LOCA	TION	OF REI	LEASE						
Unit Letter	Section	Township	Range			South Line	Feet from the	East/W	est Line	County			
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0	20	31N	05W							Rio Arriba			
		La	titude	_36.8801		_ Longitud	e107.382						
				NAT	URE	OF RELI	EASE						
Type of Relea	se NA					Volume of	Release		Volume R	ecovered			
Source of Rel						Date and H	our of Occurrence	e	Date and	Hour of Disc	over		
Was Immedia	te Notice (Given?				If YES, To	Whom?						
			Yes	No 🛛 Not Re	quired								
By Whom?						Date and H	lour						
Was a Watero	ourse Read	ched?				If YES, Vo	lume Impacting t	he Water	course.				\neg
			Yes] No									
If a Watercou	rce was Im	nacted Decor	he Fully 3	.									
ii a watercou	isc was iiii	pacica, Descri	be rully.										
													1
													- 1
Describe Cau	se of Probl	em and Remed	dial Action	n Taken.*	-								
Pit Closure Sa	ample Resu	ilt Report. No	reportable	release discovere	d. See a	ttachment re	sults.						
													}
Describe Area	Affected	and Cleanup /	Action Tal	ren *		,							\dashv
Describe Area	Ancticu	and Cicanup A	action rar	CH.									
													1
I hereby certi	fy that the	information gi	ven above	is true and compl	ete to th	e best of my	knowledge and u	nderstan	d that purs	suant to NMO)CD	rules and	
regulations al	l operators	are required to	o report ar	nd/or file certain re	elease ne	otifications a	nd perform correc	tive action	ons for rel	eases which	may e	ndanger	l
public health	or the envi	ronment. The	acceptane	ce of a C-141 repo	rt by the	: NMOCD m	arked as "Final R	eport" do	es not reli	ieve the oper	ator c	of liability	
				investigate and re									.
		ws and/or regu		otance of a C-141 r	report de	bes not renev	e the operator of i	responsit	onity for c	omphance w	iui ai	ly other	ļ
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اير :	\bigcirc	- 1 00		11			OIL CON.	<u>SE</u> K V A	ATION	DIVISIO	<u>11</u>		
Signature:	(lall)	icha n	/ IIa	All	Ì								
Approved by District Supervisor:													
Printed Name. Natasha N Meador													
Title: EH&S Coordinator Approval Date: Expiration Date:													
									F	T			
E-mail Addre	ss: Tasha.	meador@willi	ams.com		'	Conditions of	f Approval:			Attached			
Date: \$\langle \langle													

* Attach Additional Sheets If Necessary



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	WPX	Project #:	04108-0003
Sample ID	Pit Closure	Date Reported.	05-07-09
Laboratory Number:	49905	Date Sampled.	04-29-09
Chain of Custody No:	6976	Date Received:	05-04-09
Sample Matrix:	Soil	Date Extracted:	05-05-09
Preservative.	Cool	Date Analyzed:	05-06-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	11.8	0.1
Total Petroleum Hydrocarbons	11.8	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Rosa #17A

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID	05-06-09 QA/QC	Date Reported:	05-07-09
Laboratory Number:	49905	Date Sampled ⁻	N/A
Sample Matrix	Methylene Chloride	Date Received.	N/A
Preservative [.]	N/A	Date Analyzed:	05-06-09
Condition:	N/A	Analysis Requested:	TPH

	(Cal Date	I-CaliRE	C-Ca) RF	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	1.0268E+003		0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.9018E+002	9.9058E+002	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Goncentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	11.8	10.1	14.4%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery.	Accept Range
Gasoline Range C5 - C10	ND	250	244	97.6%	75 - 125%
Diesel Range C10 - C28	11.8	250	259	98.9%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References.

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 49905, 49906, 49911, and 49918 - 49921.

Analyst

Mother Weetles



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	WPX	Project #:	04108-0003
Sample ID:	Pit Closure	Date Reported:	05-07-09
Laboratory Number.	49905	Date Sampled	04-29-09
Chain of Custody:	6976	Date Received ¹	05-04-09
Sample Matrix	Soil	Date Analyzed:	05-06-09
Preservative	Cool	Date Extracted [.]	05-05-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	1.6	0.9	
Toluene	1.4	1.0	
Ethylbenzene	4.5	1.0	
p,m-Xylene	15.9	1.2	
o-Xylene	6.9	0.9	
Total BTEX	30.3		

ND - Parameter not detected at the stated detection limit

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	96.0 %	
	1,4-difluorobenzene	96.0 %	
	Bromochlorobenzene	96.0 %	

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Rosa #17A

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	N/A	Project #	N/A
Sample ID	05-06-BT QA/QC	Date Reported	05-07-09
Laboratory Number	49905	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received.	N/A
Preservative.	N/A	Date Analyzed.	05-06-09
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	L I-Cal RF	C-CaliRF Accept Rang		Blank . Conces	
Benzene	5 2267E+006	5 2372E+006	0.2%	ND	0.1
Toluene	4 7082E+006	4 7177E+006	0.2%	ND	0.1
Ethylbenzene	4 0976E+006	4 1058E+006	0.2%	ND	0.1
p,m-Xylene	1.0911E+007	1 0933E+007	0.2%	ND	0.1
o-Xylene	4 0136E+006	4 0217E+006	0.2%	ND	0.1

Duplicate Conc. (ug/kg) Sample Duplicate %Diff. Accept Range Detect. Limit					
Benzene	1.6	1.5	6.3%	0 - 30%	0.9
Toluene	1.4	1.3	7.1%	0 - 30%	1.0
Ethylbenzene	4.5	4.3	4.4%	0 - 30%	1.0
p,m-Xylene	15.9	14.8	6.9%	0 - 30%	1.2
o-Xylene	6.9	6.6	4.3%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	iunt Spiked Spil	(ed Sample	% Recovery	Accept Range
Benzene	1.6	50.0	50.3	97.5%	39 - 150
Toluene	1.4	50.0	49.0	95.3%	46 - 148
Ethylbenzene	4.5	50.0	50.1	91.9%	32 - 160
p,m-Xylene	15.9	100	112	96.3%	46 - 148
o-Xylene	6.9	50.0	55.5	97.5%	46 - 148

ND - Parameter not detected at the stated detection limit

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 49905, 49906, 49911, and 49918 - 49921.

Analyst

Review

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client	WPX	Project #:	04108-0003
Sample ID:	Pit Closure	Date Reported:	05-06-09
Laboratory Number:	49905	49905 Date Sampled	
Chain of Custody No.	6976	Date Received:	05-04-09
Sample Matrix	Soil	Date Extracted:	05-04-09
Preservative:	Cool	Date Analyzed	05-04-09
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.	1
	Concentration	Limit	
Parameter	(mg/kg)	(mg/kg)	

Total Petroleum Hydrocarbons

647

11.6

ND = Parameter not detected at the stated detection limit.

References.

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments.

Rosa #17A.

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc com



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: QA/QC Project #: N/A Sample ID. QA/QC Date Reported. 05-06-09 Laboratory Number: 05-04-TPH.QA/QC 49841 Date Sampled: N/A Sample Matrix: Freon-113 Date Analyzed 05-04-09 Preservative: N/A Date Extracted:

05-04-09 Condition: N/A Analysis Needed: TPH

Calibration Calibration Calibrate Calibrate Calibrate Calibration Accept. Range 05-01-09 05-04-09 +/- 10% 1,620 1,750 8.0%

Blank Conc. (mg/Kg) Concentration Detection Limit **TPH** ND 11.6

Duplicate Conc (mg/Kg) Sample Duplicate % Difference Accept. Range **TPH** 20.7 19.4 +/- 30% 6.3%

Spike Conc. (mg/Kg) Sample Spike/Added Spike/Result % Recovery Accept/Range **TPH** 20.7 2,000 1,810 89.6% 80 - 120%

ND = Parameter not detected at the stated detection limit

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 49840 - 49843, 49859, 49865, 49878, 49883, 49904, and 49905.

Analyst

Review



Chloride

Client:	WPX	Project #:	04108-0003
Sample ID.	Pit Closure	Date Reported:	05-07-09
Lab ID#:	49905	Date Sampled	04-29-09
Sample Matrix:	Soil	Date Received.	05-04-09
Preservative.	Cool	Date Analyzed:	05-07-09
Condition:	Intact	Chain of Custody	69 76

Parameter

Concentration (mg/Kg)

Total Chloride

7

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Rosa #17A

Analyst

Review

CHAIN OF CUSTODY RECORD

Client:		F	Project Name / L	ocation	•		****		····						ANAL	YSIS /	/ PAR	AME	TERS				
Client Address:			Sampler Name:								E									T			
			ADOR							3015	805	8260	တ										
Client Phone No:		-	Client No.:					ğ	thod	bor.	etal	ion		H/P		F	ш			<u></u>	lact		
	_				54108	5/01	ر در			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Sample No./	Sample	Sample	Lab No.	l	ample	No./Vo	olume [rese		동	Ä	ည	CRA	atior	낊	CLP	PAH	표	FC			amb	amb
Identification	Date	Time			Vatrix	o Conta	iners	HgCl, H	CI	F	œ	×	<u> </u>	Ö	<u>ac</u>	<u> </u>	P,	F	O			Ø	Ø
Pit CLOSUZE	4/29	******	49905	Solid	Sludge Aqueous	1			1	1	1							~	سن ا			-	شسنا
				Soil Solid	Sludge Aqueous																		
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5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505-632-0615

Lane, Myke (E&P)

From: Lane, Myke

Sent: Friday, April 24, 2009 10.59 AM

To: Powell, Brandon, EMNRD

Subject: Pit Closure Notice

Brandon:

Williams has tentatively scheduled initiation of closure for the following pits next week:

WELLSITE	API	FMT	SEC	TWN	RNG	
COX CYN #008	3004511492	BLANCO MV	81	32N	11W	
COX CYN #013	3004521489	PICTURE CLIFFS	20 A	32N	11W	
Rosa #017A	3003926272	BLANCO MV	2	00	31N	05W
ROSA UNIT #079	3003922539	DAKOTA	2	2K	31N	06W

Please contact me if there are any problems or you request additional information. Thanks for your consideration

Michael K. (Myke) Lane, PE EH&S Team Leader - San Juan Basin Operations 721 S. Main/PO Box 640, Aztec, NM 87410 (505) 634-4219(off); -4205(fax); 330-3198(cell)

"The problems we face cannot be resolved at the same level of thinking as that which gave rise to them!"---shared with me by Brent Hale

Lane, Myke (E&P)

From: Lane, Myke (E&P)

Sent: Thursday, April 23, 2009 10.20 AM

To: Jones, Brad A., EMNRD: Powell, Brandon, EMNRD

Cc: Sprague, Douglas (E&P); Lain, Matt (E&P)

Subject: Request for BGT Closure Plan Review - Rosa #017A

Brad:

We have identified the following below grade tank has a possible integrity problem, and we would like to close this existing BGT. We request your review to allow closure

Per your direction, Williams will not schedule or initiate closure until we receive your approval

WELLSITE	API	FMT	SEC	TWN	RNG	
Rosa #017A	3003926272	BLANCO MV	20 (O)	31N	05W	

Please contact me if there are any problems or you request additional information. Thanks for your consideration

Michael K. (Myke) Lane, PE EH&S Team Leader - San Juan Basin Operations 721 S. Main/PO Box 640, Aztec, NM 87410 (505) 634-4219(off); -4205(fax); 330-3198(cell)

"The problems we face cannot be resolved at the same level of thinking as that which gave rise to them!"---shared with me by Brent Hale



Exploration & Production PO Box 640
Aztec, NM 81137
505/634-4219
505/634-4214 Fax

March 10, 2009

Mr Mark Kelly Bureau of Land Management Farmington Field Office 1235 La Plata Hwy. Farmington, NM 87401

Sent via Certified Mail

RE:

Notification of Production Pit Closure

Rule 19.15 17.13 NMAC

Production Pits associated Natural Gas Development

Operated by Williams Production Co, LLC

Pursuant to Rule 19.15.17 13 NMAC, this correspondence is to notify the Bureau of Land Management, Farmington Field Office, of Williams Production LLC's (Williams') intent to clean close all production pits on the attached list of wells operated with the District in San Juan County and Rio Arriba County, New Mexico. Closure will follow the plan included with this correspondence.

Thank you for your consideration. If there are any questions or additional information is requested, please contact me at (505) 634-4209

Respectfully submitted

Holly C Perkins EH&S Specialist

Encl. Williams Production Pit Inventory List (Federal wells)

San Juan Basin - New Mexico Assets: Below-Grade Tank Closure Plan

cc. Environmental File

Williams Production Co., LLC San Juan Basin: New Mexico Assets

Below-Grade Tank Removal Closure Plan

In accordance with Rule 19.15 17.13 NMAC, the following plan describes the general closure requirements of below-grade tanks (BGT) on Williams Production Co, LLC (WPX) locations in the San Juan Basin of New Mexico. This is WPX's standard closure procedure for all BGTs regulated under Rule 19.15.17 NMAC and operated by WPX. For those closures which do not conform to this standard closure plan, a separate well/pit specific closure plan will be developed and utilized.

Closure Conditions and Timing:

Pursuant to 19.15 17 13 (A) NMAC, WPX will initiate closure of any BG1 should any one of these conditions occur.

- The Division requires closure because of imminent danger to fresh water, public health or the
 environment.
- The integrity of the BGT fails. Notification will be within 48 hours to the Division and closure will be schedule as specified in 19.15.17.12 (A)(5) NMAC.
- WPX chooses to take the BGT out-of-service due to operational needs. Closure under these conditions will be closed within 60 days of cessation of the BGT's operation.
- BG1s installed prior to June 16, 2008 that do not meet the requirements under 19 15.17.11.1(6)
 NMAC and WPX chooses not to retrofit or upgrade Closure under these conditions will be completed within five years (by June 16, 2013)

General Plan Requirements:

- 1. Prior to initiating any BG1 Closure except in the case of an emergency, WPX will review County Tax Records for the current surface owner of record. The surface owner of record will be notified of the intent to close the BGT by certified mail and a copy of this notification will be included in the closure report. In the case of an emergency, the surface owner of record will be notified as soon as practical.
- Notice of Closure will be given to the Aztec District office between 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following:
 - a. Operators Name (WPX)
 - b. Well Name and API Number
 - c Location (USTR)
- 3. All piping will be rerouted to an alternative produced water storage/disposal location (e.g. surface tanks, temporary frac tank, .). The well will be temporarily shut in until the rerouting is completed.
- 4. All produced water will be removed from the BGT following discharge-pipe rerouting Produced water will be disposed at one of the following NMOCD approved facilities depending on the proximity of the BGT site: Rosa Unit SWD #1 (Order SWD-916, API: 30-039-27055), Rosa Unit #94 (Order: SWD-3RP-1003-0, API: 30-039-23035), Jillson Fed. SWD #001 (Order: R10168/R10168A, API: 30-039-25465), Middle Mesa SWD #001 (Order: SWD-350-0, API: 30-045-27004) and/or Basin Disposal (Permit: NM-01-0005)
- Solids and sludges will be shoveled and /or vacuumed out for disposal at Envirotech (Permit Number NM-01-0011)
- wPX will obtain prior approval from NMOCD to dispose, recycle, reuse, or reclaim the BGT and provide documentation of the disposition of the BGT in the closure report. Steel materials will be recycled or reused as approved by the Division. Fiberglass tanks will be empty cut up or shielded, and EPA cleaned for disposal as solid waste. Liner materials will

be cleaned without soils or contaminated material for disposal as solid waste. Fiberglass tanks and liner materials will meet the conditions of paragraph 1 subsection D of 19.15 9 712 NMAC Disposal will be at a licensed disposal facility, presently San Juan Regional Landfill operated by Waste Management under NMED Permit SWM-052426

- Any equipment associated with the BGT that is no longer required for some other purpose, following the closure will be removed from the location.
- 8. Following removal of the tank and any liner material, a five-point composite sample will be taken of the excavation and tested per 19.15.17 13(E)(4) NMAC as identified in Table 1. Grab samples will be collected from any area that is wet, discolored or showing other evidence of a release. Results will be report to the Division following receipt from the lab on Form C-141.

Table 1. Closure Criteria for BGIs

Components	Jesting Methods	Closure Limits (mg/kg) :
Benzene	EPA SW-846 Method 8021B or 8260B	0.2
BTEX	EPA SW-846 Method 8021B or 8260B	50
TPH	EPA SW-846 Method 418 1(1)	100
Chlorides	EPA SW-846 Method 300 1111	250(2)

⁽¹⁾ Method modified for solid waste

- 9 If the Division and/or WPX determine there is a release, WPX will comply with 19.15 3 116 NMAC and 19 15.1 19 NMAC
- Upon completion of the tank removal, the excavation will be backfilled with non-waste earthen material compacted and covered with a minimum of one foot of top soil or background thickness whichever is greater and to existing grade. The surface will be recontoured to match the native grade and prevent ponding.
- 11. For those portions of the former pit area no longer required for production activities, WPX will seed the disturbed areas the first growing season after the pit is covered. Seeding will be accomplished via drilling on the contour whenever practical, or by other Division-approved methods. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintained that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. Note If a surface owner agreement requires reseeding or other surface restoration that do not meet re-vegetation requirements of 19.15.17.13 I NMAC then WPX will submit the proposed alternative with written documentation that the surface owner agrees to the alternative, for Division approval.
- 12. For those portions of the former pit area required for production activities, reseeding will be done at well abandonment, and following the procedure noted above

Closure Report:

All closure activities will include proper documentation and will be submitted to OCD within 60 days of the BGT closure on a Closure Report using Division Form C-144. The Report will include the following.

- Proof of Closure Notice (surface owner & NMOCD)
- Backfilling & Cover Installatio:
- Site Diagram with coordinate
- Available Inspection report.

- Confirmation Sampling Analytical Results
- Disposal Facility Name(s) and Permit Number(s)
- Application Rate & Seeding techniques
- Photo Documentation of Reclamation

 $^{^{(2)}}$ If background concentration of Chlorides greater than 250 mg/Kg, then higher concentration will be used for closure

WELLS W/FEDERAL SURF MGT	, ADI	FMT	SEC	TW/N	BNC	PIT TYPE	CONSTRUCTION MATERIAL
, SURFINIGI	API	1 1111	, SLC	I VVIV	KIVO	,FIL LIFE	CONSTRUCTION MATERIAL
COX CANYON UNIT #001	3004511397	BLANCO MV	. 16N	32N	11W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
COX CANYON UNIT #001A	3004522086	BLANCO MV	. 16C	32N	11W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
COX CANYON UNIT #001B	3004530791	BLANCO MV	16L	32N	11W	BGT	HDPE SECONDARY LINER
COX CANYON UNIT #001C	3004532023	BLANCO MV	16E	32N	11W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
COX CANYON UNIT #003	3004511495	BLANCO MV	, 9L _.	32N	11W	BGT	HDPE SECONDARY LINER
COX CANYON UNIT #003A	3004522088	BLANCO MV	. 9P	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #003B	3004530871	BLANCO MV	, 9J	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #004	3004511368	BLANCO MV	21A	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #004A	3004522093	BLANCO MV	21P	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #004B	3004532186	·BLANCO MV	21F	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #005	3004511326	BLANCO MV	21K	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #005A	3004522094	BLANCO MV BAŠIN DK /	21D	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #005B	3004532142	BLANCO MV	21N	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #005C	3004533493	BLANCO MV	21F ,	32N .	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #006	3004511463	BLANCO MV	. 16A .	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #006A	3004522095	BLANCO MV	161	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #006B	3004532693	BLANCO MV	16B	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #006C	3004532733	BLANCO MV	160	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #007	3004511455	BLANCO MV	17G	32N	11W	FGP	DBL WALL STEEL
COX CANYON UNIT #007A	3004522091	BLANCO MV	170	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #007C	3004533018	BASIN DK	17K	32N .	11W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
COX CANYON UNIT #008	3004511492	BLANCO MV	81 .	32N .	11W	BGT	HDPE SECONDARY LINER
COX CANYON UNIT #008A	3004522096	BLANCO MV	17H ,	32N	11W		DBL WALL STEEL FIBERGLASS TANK W/BANDED 20-mil
COX CANYON UNIT #008B	3004532080	BLANCO MV	8P	32N	11W		HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
COX CANYON UNIT #008C COX CANYON UNIT #009A	3004531187	,BLANCO MV	17P .	32N _.	11W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
COM COX CANYON UNIT #009B	3004522092	BLANCO MV BASIN DK /	20D .	32N	11W	BGT	HDPE SECONDARY LINER
COM .	3004533926	BASIN DK /	20B .	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #009C	3003933851	BLANCO MV	20F	32N	11W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
COX CANYON UNIT #013	3004521489	BLANCO PC	20A	32N	11W	BGT	HDPE SECONDARY LINER

WELLS W/FEDERAL		ì	1	,	1	1	
SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	
COX CANYON UNIT #023	3004522537	BLANCO PC	17C	32N	11W		FIBERGLASS TANK WBANDED 20-mil HDPE SECONDARY LINER
COX CANYON UNIT #025	3004522572	BLANCO PC	, 90	32N	11W		FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
COX CANYON UNIT #200	3004527878	BASIN FTC	9L	32N	11W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
COX CANYON UNIT #200A	3004532126	BASIN FTC	90	32N	, 11W		HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
COX CANYON UNIT #203	3004527872	BASIN FTC	, 17A	32N	. 11W	BGT	HDPE SECONDARY LINER
MADDOX #001	3004511487	,BLANCO MV	10N	32N	11W	BGT	DBL WALL STEEL
MADDOX #001A	3004523539	BLANCO MV	. 10P	, 32N	11W	BGT	DBL WALL STEEL
NM 32-11 #001	3004511309	BLANCO MV BASIN DK /	200	32N	11W	BGT	DBL WALL STEEL
NM 32-11 #001B COM	3004532024	BLANCO MV BASIN DK /	20J	32N	11W	, BGT	DBL WALL STEEL
NM 32-11 #001C COM	3004532804	BLANCO MV	20L	32N	. 11W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
NM 32-11 #002 COM	3004511380	BLANCO MV	19A	· 32N	11W	BGT	HDPE SECONDARY LINER
NM 32-11 #002A COM	3004529017	BLANCO MV	, 190	32N	11W	BGT	DBL WALL STEEL
NM 32-11 #002B COM	3004532670	BLANCO MV	191	32N	11W	BGT	DBL WALL STEEL
NM 32-11 #002C COM	3004533077	BLANCO MV	19G	; 32N	. 11W	BGT	DBL WALL STEEL
ROSA UNIT #001 SWD	3003927055	SWD 'BASIN DK /	231	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #001E	3003925411	BLANCO MV BLANCO MV /	11P	, 31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #005A	3003925407	ROSA PC BASIN DK /	26P	, 31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #005B	3003926927	BLANCO MV	26B	, 31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #005Y	3003926078	BLANCO MV BLANCO MV /	26H	31N	06W		HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #008	3003907944	ROSA PC BLANCO MV /	26M	31N	06W	•	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #008	3003907944	ROSA PC BLANCO MV /	26M		. 06W		HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #008A	3003925430	ROSA PC	. 26D	31N	. 06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #008C	3003926944	BLANCO MV	26N	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #009	3003907975	BLANCO MV BASIN DK /	, 11K	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #009A	3003925584	BLANCO MV	, 11C	•	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #009B	3003927042	BLANCO MV	, 11E	. 31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #010B	3003926556	BLANCO MV	13N	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #010C	3003926918	BLANCO MV	. 13N	. 31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #010C	3003926556	BLANCO MV	13N	31N	06W	BGT	DBL WALL STEEL

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WELLS w/FEDERAL			1			T	
- SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	CONSTRUCTION MATERIAL
ROSA UNIT #012A	3003925900	BLANCO MV / ROSA PC BASIN DK /	15J	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #012B	3003926555	BLANCO MV	. 15P	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #012C	3003929486	BLANCO MV	15A	31N	06W	SGT	SINGLE WALL STEEL FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #013	3003907936	BLANCO MV	31G	31N	05W		HDPE SECONDARY LINER FIBERGLASS TANK WIBANDED 20-mil
ROSA UNIT #013A	3003926298	BLANCO MV BASIN DK /	31F	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #013B COM	3003929834	BLANCO MV	31A	31N	05W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #014	3003907958	BLANCO MV	23B	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #014A	3003926280	BLANCO MV BASIN DK /	23P	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #014C	3003930132	BLANCO MV	23H	31N	06W		DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #015	3003907946	BLANCO MV	29H	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #016	3003907963	BLANCO MV	14N	31N	06W		HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #016A	3003925496	BLANCO MV	14C	31N	06W		HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
RO\$A UNIT #016B	3003926218	BLANCO MV	14M	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #017A	3003926272	BLANCO MV BASIN DK /	200	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #017B	3003926971	BLANCO MV	20J	31N	05W		HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #018	3003907960	ROSA PC BLÁNCO MV /	22H	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #018A	3003925436	ROSA PC	22P	31N	06W		DBL WALL STEEL
ROSA UNIT #018B	3003927052	BLANCO MV	220	31N	06W		DBL WALL STEEL FIBERGLASS TÄNK w/BANDED 20-mil
ROSA UNIT #019	3003907955	BLANCO MV	24K	31N	06W		HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #019B	3003926560	,BLANCO MV	, 24L	31N	06W		HDPE SECONDARY LINER
ROSA UNIT #019C	3003929625	BLANCO MV	24D	31N	06W	i .	DBL WALL STEEL
ROSA UNIT #019C	3003929625	BLANCO MV	24D	31N	06W	'	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #020	3003907969	BLANCO MV	14G	31N	06W		HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #020A	3003925495	BLANCO MV	140	31N	06W	•	HDPE SECONDARY LINER
ROSA UNIT #020B	3003926220	BLANCOMV	, 14A	31N	06W	1	DBL WALL STEEL FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #020C	3003926221	BLANCO MV	14J	31N ,	06W	,	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #021A	3003926121	BLANCO MV	23C	31N	06W		HDPE SECONDARY LINER
ROSA UNIT #021B	3003926554	BLANCO MV	23K	31N	06W		DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #022	3003907971	BLANCO MV	18A	31N	05W	BGT	HDPE SECONDARY LINER

WELL'S WIFEDERAL SURF MGT	API	FMT	SEC	TIA/AI	PNC	PIT TYPE	CONSTRUCTION MATERIAL
30KF WIGT	Ari	, I - 141 I	JEC	, PVIN ,	KNG		
ROSA UNIT #022A	3003926390	BLANCO MV	18C	, 31N _.	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #023	3003907942	,BLANCO MV	29M	31N	05W		FIBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #023B	3003926553	BLANCO MV	29E	31N	05W	BGT	FIBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #023C	3003927609	BASIN DK / BLANCO MV	29L	31N ,	05W		FIBERGLASS TANK WBANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #024	3003907933	BLANCO MV	32M	31N ;	05W		FİBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #024A	3003925568	BLANCO MV BASIN DK /	32E	31N	05W		DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #024B	3003926630	BLANCO MV	32N	31N ,	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #024C	3003926968	BLANCO MV BASIN DK /	32C	31N ,	05W		HDPE SECONDARY LINER
ROSA UNIT #026A	3003925580	BLANCO MV	320	31N	05W	SGT	DBL WALL STEEL
ROSA UNIT #026B	3003926788	BASIN DK	, 32G	31N	05W		DBL WALL STEEL. FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #029	3004511136	BLANCO MV BASIN DK /	. 32H	32N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #029B	3004530709	BLANCO MV BASIN DK /	32B	32N	06W		HDPE SECONDARY LINER
ROSA UNIT #029M	3004529584	BLANCO MV BASIN DK /	321	32N	06W		DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #030 COM	3003925570	BLANCO MV	120	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #030A	3003926068	BLANCO MV	12M	31N	06W	BGT	HDPE SECONDARY LINER FĪBERĞLASS TANK W/BANDED 20-mil
ROSA UNIT #030B	3003926601	BLANCO MV	12N	31N	06W		HDPE SECONDARY LINER
ROSA UNIT #030C	3003929842	,BLANCO MV	, 12P	31N	06W		DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #031	3003926279	BLANCO MV	. 17C	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #031A	3003926346	BLANCO MV BASIN DK /	17L	31N	05W		HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #031B	3003926579	BLANCO MV	17D	31N	05W		HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #031C	3003926578	BLANCO MV /	17N	31N ,	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #032	3003925389	ROSA PC BLANCO MV /	, 21H	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #032A	3003925417	ROSA PC BASIN DK /	21F	31N	06W		DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #032B	3003926771	BLANCO MV	21G	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #032C	3003927240	BLANCO MV	, 21F	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #034	3003907984	BLANCO MV	, 36B	32N	06W		HDPE SECONDARY LINER
ROSA UNIT #034A	3003926119	BLANCO MV	361	32N	06W	BGT	DBL WALL STEEL
ROSA UNIT #034A	3003926119	BLANCO MV	361	32N	06W	SGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #034B	3003926629	BLANCO MV	36J	32N	06W	BGT	HDPE SECONDARY LINER

WELLS W/FEDERAL SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	
						'	FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #034C	3003926969	BLANCO MV	36H	32N	06W	BGT .	HDPE SECONDARY LINER
ROSA UNIT #035X	3004510996	BLANCO MV	, 5K	31N	. 06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #036	3003907977	BLANCO MV	, 11H	31N	06W		HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #036C	3003930182	BLANCO MV	, 11G	31N	06W		HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #041	3003907981	BLANCO MV BAŠÍN DK /	5K	31N	. 05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #041B	3003927014	BLANCO MV	6P	31N	. 05W		HDPE SECONDARY LINER
ROSA UNIT #044	3003925873	BLANCO MV	35K	32N	06W	BGT	DBL WALL STEEL
ROSA UNIT #044A	3003926161	BLANCO MV	35E	32N	06W	SGT	SINGLE WALL STEEL
ROSA UNIT #044A	3003926161	BLANCO MV	35E	32N	06W	SGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #044B	3003926685	BLANCO MV	35C	32N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #045	3003923013	'BLANCO MV BASIN DK /	9M	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #046A	3003926986	BLANCO MV	80	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #051	3003920289	BASIN DK	, 23C	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #053	3003920293	BASIN DK	, 8B	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #055	3003920923	BASIN DK	341	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #059 DK	3003923270	BASIN DK	25N	31N	. 06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #059 GL	3003923270	UNDES GL	25N	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #060	3004529798	BLANCO MV	4L	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #064	3003921703	BASIN DK	29A	31N	05W	BGT	DBL WALL STEEL
ROSA UNIT #064	3003921703	BASIN DK	. 29A	31N	05W	SGT	DBL WALL STEEL
ROSA UNIT #064M	3003925563	BLANCO MV	, 29F	31N	05W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #065	3003921702	BAŞIN DK	17A	31N	. 05W		HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #066	3003921758	BASIN DK BASIN DK /	13L	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #066M	3003925747	BLANCO MV	, 13F	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #072	3003925509	BLANCO MV	61	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #072A	3003925795	BLANCO MV	6K	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #075	3004529895	BLANCO MV	10L	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #075A	3004529854	BLANCO MV DK/UNDES	, 40	31N	, 06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #077	3003922538	GL/BLANCO	1.33L	31N	05W	. i	HDPE SECONDARY LINER

WELL'S W/FEDERAL SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	CONSTRUCTION MATERIAL
		BASIN DK /				1	
ROSA UNIT #079	3003922539	BLANCO MV BASIÑ ĎK /	22K	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #079	3003922539	BLANCO MV BLANCO MV /	22K	31N	06W	SGT	DBL WALL STEEL
ROSA UNIT #079A	3003925412	ROSA PC BASIN DK /	. 22E	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #079B	3003926920	BLANCO MV	22C	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #079C	3003929902	BLANCO MV	31P	31N	05W	BGT	DBL WALL STEEL
ROSA UNIT #080	3003922537	BLANCO MV	. 8K	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #080A	3003926413	BLANCO MV	8F	31N	05W	, BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #085	3003922778	BASIN DK	. 20A	31N	05W	BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #085	3003922778	BLANCO MV	20A	31N	05W	BGT	FIBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #085A	3003926314	BLANCO MV	20C	31N	05W	BGT	FIBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #085B	3003930130	BLANCO MV	, 20D	31N	05W	BGT	DBL WALL STEEL
ROSA UNIT #086	3003922766	UNDES GL	. 12W	31N	04W	SGT	SINGLE WALL STEEL
ROSA UNIT #088	3004525140	BLANCO MV / ROSA PC	8E	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #089	3003922782	BLANCO MV	34A	32N	06W	BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #089A	3003925512	BLANCO MV	340	32N	06W	BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #089B	3003926851	BLANCO MV	341	32N	06W	BGT	DBL WALL STEEL
ROSA UNIT #089C	3003926674	.BLANCO MV	34G	32N	06W	SGT	SINGLE WALL STEEL
ROSA UNIT #090 COM	3004525370	BLANCO MV	33G	32N	06W	BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #090A COM	3004529259	BLANCO MV	33G	32N	06W	BGT	DBL WALL STEEL
ROSA UNIT #091	3003922780	BLANCO MV	35H	32N	06W	BGT	FIBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #091A	3003925790	BLANCO MV	350	32N	06W	SGT	DBL WALL STEEL
ROSA UNIT #091B	3003926684	BLANCO MV	35P	32N	06W	BGT	DBL WALL STEEL
ROSA UNIT #091C	3003926991	BLANCO MV	35G	32N	06W	BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #098	3003923265	BASIN DK / GL	23L	31N	06W	BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #100B	3003929547	BASIN DK / BLANCO MV	210	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #100C	3003929851	BLANCO MV	, 21K	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #100E	3003925135	BLANCO MV / ROSA PC	211	31N	06W	SGT	SINGLE WALL STEEL
ROSA UNIT #101M	3003925577	BLANCO MV	24F	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #108	3003923506	BASIN DK / GL	7G	31N	05W	BGT	FIBERGLASS TANK w/BANDED 20-mil tHDPE SECONDARY LINER

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WELLS W/FEDERAL SURF MGT	API	FMT	SEC	TWN	PNC	PIT TYPE	CONSTRUCTION MATERIAL
301(1 11/01	AFI	1 14) 1	, SEC	1 7714	KNG	rii iire	CONSTRUCTION MATERIAL
ROSA UNIT #119	3003925143	BASIN DK	18N	31N	05W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #125	3003925144	BLANCO MV	13B	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #125C	3003929843	BLANCO MV BASIN DK /	. 13G	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #125E	3003925526	BLANCO MV	13J	31N .	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #129	3003926304	,BLANCO MV	34E	32N	06W	BGT	DBL WALL STEEL
ROSA UNIT #129A	3003926297	BLANCO MV	, 34K	32N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #137	3003925410	BLANCO MV	31K	31N .	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #137A	3003926129	ROSA PC	311	31N	05W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #137B	3003927002	BLANCO MV BLÁNCO MV /	31P	31N .	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #138	3004529147	ROSA PC BLANCO MV /	171	31N ,	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #138A	3004529134	ROSA PC	17H	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #138B	3004532168	BLANCO MV	17H	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #139A	3004529600	BLANCO MV	17M	31N ·	06W	BGT	DBL WALL STEEL
ROSA UNIT #140	3003925435	'ROSA PC	22K	31N ,	06W	BGT	DBL WALL STEEL
ROSA UNIT #144	3003925421	.ROSA PC	26A	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #145C	3004533086	BLANCO MV	16F	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #146A	3003925513	BLANCO MV	28N	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #146C	3003930187	BLANCO MV	28B	31N ,	05W	BGT	DBL WALL STEEL
ROSA UNIT #148	3003925493	BASIN DK	. 20	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #148A	3003925776	BLANCO MV	. 2N	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #148B	3003926985	BLANCO MV	1 2P	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #149	3003925501	BLANCO MV	, 12G	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #149A	3003925807	BLANCO MV BASIN DK /	. 12F	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #149B	3003926599	BLANCO MV	. 12E	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #150	3004529229	BLANCO MV	, 32F	32N :	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #150A	3004529592	BLANCO MV	32M	32N	06W	BGT	DBL WALL STEEL
ROSA UNIT #150B	3004530874	BLANCO MV	32D	32N	06W	BGT	DBL WALL STEEL
ROSA UNIT #150C	3004532157	BLANCO MV	32K	32N	06W	BGT	DBL WALL STEEL
ROSA UNIT #15	3004529267	BLANCO MV	、33C	32N_	06W	BGT	;DBL WALL STEEL

WELLS WIFEDERAL - SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	CONSTRUCTION MATERIAL
ROSA UNIT #151A	3004529631	BLANCO MV	33L	32N	06W	BGT	·DBL WALL STEEL
ROSA UNIT #151C	3004532196	BLANCO MV	33N	32N	06W	BGT	IDBL WALL STEEL FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #152	3003925494	BLANCO MV	36E	32N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #152A	3003925695	BLANCO MV	36N	32N	. 06W	BGT	DBL WALL STEEL
ROSA UNIT #152B	3003926631	BLANCO MV	, 36C	32N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #152C	3003927635	BLANCO MV	36L	32N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #153	3003925524	BLANCO MV	. 170	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #153A	3003926329	BLANCO MV BASIN DK /	17A	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #153B	3003927603	BLANCO MV	171	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #154	3003925893	BLANCO MV	7N	31N	05W	BGT	DBL WALL STEEL FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #154A	3003926274	BLANCO MV	7P .	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #156	3004529661	BLANCO MV	, 9A	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #156A	3004529640	BLANCO MV BASIN DK /	, 91	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #159 COM	3003925583	BLANCO MV	, 190	31N	05W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #159A	3003926273	BLANCO MV	, 19N	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #15C	3003930111	BLANCO MV /	29G	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #160	3003925890	ROSA PC	. 250	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #160A	3003925818	BLANCO MV BASIN DK /	25N	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #160B	3003926962	BLANCO MV	. 25L	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #160C	3003929778	BLANCO MV	, 25J	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #162	3003926069	BLANCO MV	, 30K	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #162B	3003929845	BLANCO MV	30P ,		05W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #163	3003926345	BLANCO MV	. 24G .	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #163A	3003926336	BLANCO MV	240	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #163B	3003929921	BLANCO MV	24B	31N	06W	SGT	DBL WALL STEEL
ROSA UNIT #163C	3003929611	BLANCO MV BĀSIN DK /	, 24J	31N	06W	SGT	SINGLE WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #164	3003926151	BLANCO MV	, 1J	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #164A	30039260 <u>8</u> 0	BLANCO MV BASIN DK /	, 1J	31N	06W		HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #164B	3003927242	BLANCO MV	1J	31N	06W	BGT	HDPE SECONDARY LINER

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- SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	CONSTRUCTION MATERIAL
ROSA UNIT #165	3003926070	BLANCO MV / ROSA PC	25F	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #165A	3003926150	BLANCO MV	, 25B	31N	06W	BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #165B	3003926557	BLANCO MV BASIN DK /	25E	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #165C	3003926961	BLANCO MV	25G	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #166	3003926275	BLANCO MV	30A	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #166A	3003926282	BLANCO MV	30F	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #167A	3004529886	BLANCO MV	8A	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #169	3003926130	BLANCO MV	, 3J	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #169A	3003926149	BLANCO MV	3J	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #169C	3003927717	BLANCO MV	2M	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #170	3003925851	BLANCO MV	21N	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #171	3003926286	BLANCO MV	, 7G	31N	05W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #171A	3003926389	BLANCO MV	7G	31N	05W		HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #171B	3003927013	BLANCO MV	6P	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #180	3004529898	BLANCO MV	9N	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #180B	3004533134	BLANCO MV	9L	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #180C	3004533191	BLANCO MV	9E	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #181	3003926463	BLANCO MV	11K	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #181A ROSA UNIT #181C (shared	3003926312	BLANCO MV	15A	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
w/169C)	3003927714	BLANCO MV	2M	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #182	3003926283	BLANCO MV	. 18N	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #182A	3003926285	BLANCO MV	18P	31N	05W	BGT	DBL WALL STEEL
ROSA UNIT #182C	3003930180	BLANCO MV	. 18P	31N	05W	SGT	SINGLE WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #183	3003926387	BLANCO MV	19G	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #183A	3003926386	BLANCO MV	. 19F	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #183B	3003930087	BLANCO MV BĀSIN DK /	19B	31N	05W	BGT	DBL WALL STEEL
ROSA UNIT #185B	3004532734	BLANCO MV	16F	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #185C	3004534484	BLANCO MV	16F	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #189	3003930186	BLANCO MV	↓ 21G	31N	05W	BGT	DBL WALL STEEL

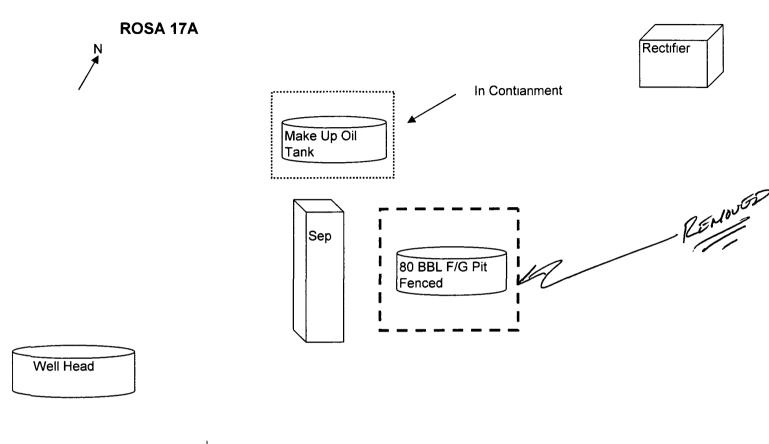
WELLS W/FEDERAL SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	CONSTRUCTION MATERIAL
ROSA UNIT #231	3003924444	BASIN FTC	31N	31N	05W	SGT	SINGLE WALL STEEL
ROSA UNIT #335A	3003930222	BASIN FTC	, 05J	31N	05W	SGT	SINGLE WALL STEEL

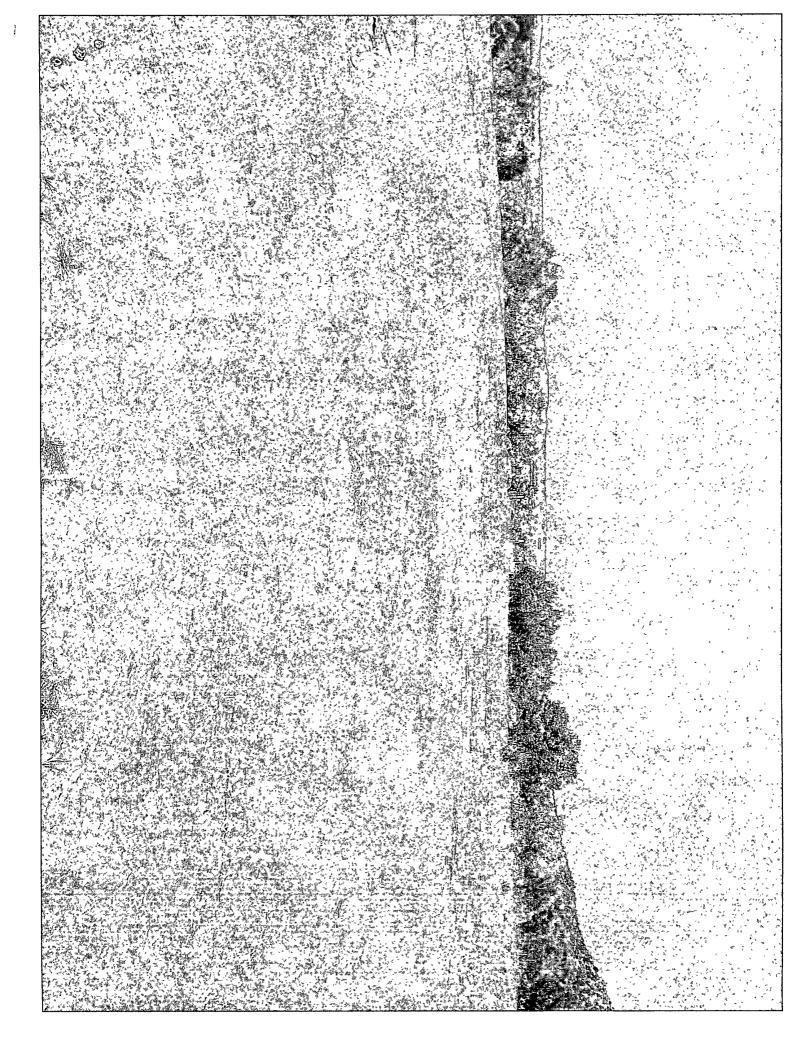
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Leak detect Liner Pit SGT. Banded Plastic liner, Double BGT, Wall Steel, Bottom Plastic Date WellName Run ormatio onstructio Liner Y/N level **Above** level **ROSA UNIT FIBERGL** 8/17/2008 04-56 MV YES #017A ASS **BGT Banded Plastic Liner** 31" dry **ROSA UNIT FIBERGL** #017A 04-56 MV ASS **BGT Banded Plastic Liner** YES 31" 9/21/2008 dry **ROSA UNIT FIBERGL** 17-Oct #017A 04-56 MV ASS **BGT Banded Plastic Liner** YES 34" 0 **ROSA UNIT FIBERGL** #017A 04-56 MV ASS **BGT Banded Plastic Liner** YES 0" 38" 24-Nov **ROSA UNIT FIBERGL** 22-Dec #017A 04-56 ASS **BGT Banded Plastic Liner** YES 38" MV 0" **ROSA UNIT FIBERGL** #017A 04-56 MV ASS **BGT Banded Plastic Liner** YES 15-Jan 0 47 **ROSA UNIT FIBERGL** 15-Feb 04-56 MV ASS **BGT Banded Plastic Liner** YES #017A 47 0 **ROSA UNIT FIBERGL** 18-Mar #017A 04-56 ASS **BGT Banded Plastic Liner** YES 47 MV 0 **ROSA UNIT FIBERGL BGT** 19-Mar #017A 04-57 ASS **Banded Plastic Liner** YES MV 47 0