State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources June 19, 2008 District I WELL API NO. 1625 N French Dr., Hobbs, NM 87240 District II 30-039-27273 OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE \square 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM IG 898 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name: State Bancos DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number Oil Well Gas Well X Other 100S 2. Name of Operator 9. OGRID Number Energen Resources Corporation 10. Pool name or Wildcat 3. Address of Operator 2010 Afton Place, Farmington, NM 87401 Basin Fruitland Coal 4. Well Location 722' feet from the feet from the North line and line Township **NMPM** Section 32N Range 05W County Rio Arriba 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6731' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE OTHER: \mathbf{x} OTHER: Re-complete 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. This subsequent report is being submitted in follow up to the Intent to Re-complete dated 10/14/10, approved 11/2/2010. 10/1/11 TIH with whipstock. Mill window from 3082'-3095'. Drill 6.25" horizontal sidetrack hole in the Fruitland Coal to 5801' (see attached drilling survey). TIH with 4.50" 11.6# J-55 perforated production liner, set at 5766'. Perforations in the Fruitland Coal are from 3699'-5733'. Original perfs from 3427'-3458' and 3497'-3515' are isolated by a composite bridge plug at 3105'. 3458' and 3497'-3515' are isolated by a composite form of the second of 9/18/03 10/11/11 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE 1M TITLE_ Regulatory Analyst 11/4/11 DATE____ astotts@energen.com Type or print name Anna Stotts PHONE 505-324-4154 E-mail address: For State Use Only

APPROVED BY

Conditions of Approval (if any):

SUPERVISOR DISTRICT # 3