

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 09 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-080672

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
SAN JUAN 27-4 UNIT

8. Well Name & Number
SAN JUAN 27-4 UNIT 109M

9. API Well No.

30-039-30449

10. Field and Pool
BASIN DK / BLANCO MV

11. County and State
Rio Arriba, NM

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NW/SE), 2495' FSL & 2455' FEL, Section 23, T27N, R4W, NMPM

Bottom: Unit H (SE/NE), 2240' FNL & 985' FEL, Section 23, T27N, R4W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

☐ Completion Sundry☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please see attached:

RCVD NOV 15 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Tech.

Date 11/01/11

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD A

ACCEPTED FOR RECORD

Date

NOV 09 2011

FARMINGTON FIELD OFFICE
BY SW

PC

San Juan 27-4 Unit 109M
API# 30-039-30449
Blanco Mesaverde / Basin Dakota
Burlington Resources

08/24/11 RU WESC W/L. RIH w/ 3 3/4" guage ring from 8500' to 15'KB. Run GR/CCL/CBL from 8500' to 1000'. Continued to 15' KB w/ GR/CCL. TOC @ 4875'. (7" shoe @ 5209'). RD W/L.

09/21/11 Install Frac valve. PT csg to 6600#/30min @ 09:30hrs. on 09/21/11. Test Ok.

09/28/11 RU W/L. Perf. **Dakota** w/ .34" diam. - 2SPF @ 8494', 8492', 8488', 8486', 8454', 8452', 8450', 8446', 8444', 8442', 8440' = 22 Holes. 1SPF @ 8428', 8424', 8420', 8416', 8412', 8404', 8402', 8396', 8394', 8388', 8382', 8380', 8378', 8376', 8372', 8370', 8368', 8364', 8362', 8360', 8352', 8350', 8346', 8344', 8342' = 25 Holes. Total Dakota Holes = 47.

09/30/11 Acidize w/ 12bbls of 15% HCL. Frac'd (**8342' - 8494'**) w/ 2,896bbls of 70% Quality Slickwater N2 Foam w/ 41,326# 20/40 Arizona sand. Total N2:2,417,800SCF. Set CFP @ **7110'**. Perf. **Point Lookout / LMF** w/.34" diam. - 1SPF @ 6564', 6534', 6503', 6410', 6390', 6384', 6362', 6350', 6326', 6300', 6298', 6296', 6288', 6282', 6274', 6268', 6264', 6258', 6256', 6252', 6246', 6228', 6222', 6218', 6210' = 25 Holes. Acidize w/ 10bbls.

10/01/11 Frac'd (**6210' - 6564'**) w/ 2,749bbls 70% Quality Slickwater Foam w/ 40,274# 20/40 Brady sand. Total N2:1,361,000SCF. Set CFP @ **6188'**. Perf. **UMF / Cliffhouse** w/ .34" diam. - 1SPF @ 6094', 6084', 6048', 6044', 6016', 6004', 5926', 5920', 5910', 5904', 5896', 5880', 5874', 5850', 5840', 5826', 5816', 5776', 5770', 5754', 5742', 5730', 5722', 5714', 5704' = 25 Holes. Acidize w/ 10bbls. Frac'd (**5704' - 6094'**) w/ 2,439bbls of 70% Quality Slickwater foam w/ 36,371# of 20/40 Brady sand. Total N2:1,154,700SCF. Start Flowback. RD W/L & frac equip.

10/02/11 Continued with Flowback operations.

10/03/11 RU WESC W/L. RIH w/ CBP set @ **5290'**. RD W/L.

10/04/11 RD flowback crew.

10/07/11 Waiting on roads to dry out.

10/10/11 Waiting on roads to dry out.

10/11/11 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test - OK.

10/12/11 Tagged & DO CBP @ **5290'**. CO & M/O CBP @ **6188'**. Started selling MV gas thru GRC.

10/13/11 Continue flowing.

10/14/11 Circ., CO & M/O CFP @ **7110'**. Circ., & CO PBTD @ **8520'**. Started selling MV & DK gas thru GRC. Shut dwn for night.

10/15/11 Continue flowing.

10/16/11 Continue flowing.

10/17/11 Continue flowing.

10/18/11 Continue flowing.

10/19/11 Run spinner across DK & MV. CO fill, RIH w/ 274jts, 2 3/8", 4.7#, L-80 tbgs set @ **8444'**, w/ F-Nipple @ **8443'**.

10/20/11 ND. BOPE. NU WH RD RR @ 18:00hrs. on 10/20/11.

PC