Form C-104 Revised August 1, 2011

<u>District II</u> 811 S. Fırst St., Artesia, NM 88210 <u>District III</u>

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

O South St. Francis Dr.

AMENDED REPORT

1220 S St Franc	eis Dr., S I.				DATI	Santa Fe, N	M 87505 AND AUTH	ſΛΙ	DI7ATION	TO 1	L TD A N	SDODT	
¹ Operator n	d Addre	ess			OWADLE	AND AUTH		² OGRID Nu					
Burlington R P.O. Box 428			Company,	LP			ŀ	14538 Reason for Filing Code/ Effective Date					
Farmington,						Test Allowable - GAS					le - GAS		
⁴ API Number ⁵ Pool Name Basin						Basin Da					⁶ Pool Code 71599		
⁷ Property Code 8 Property Name San Juan							9 Well Number 28-5 Unit #7					ber #74N	
II. 10 Su	Locatio								,				
Ul or lot no. G	G 36		vnship Range 8N 5W		Lo Idn	Feet from the 1445'	North/South Line Feet from the North 1960'			he East/West lin		e County Rio Arriba	
UL or lot no			tion nship BN	Range 5W	Lot Idn 2	Feet from the	ne North/South line North		Feet from the 827'	East/West line East		e County Rio Arriba	
12 Lse Code F	ode 13 Producing M Code F		thod	¹⁴ Gas Co Da N	ite	¹⁵ C-129 Per	ermit Number 16 C-1		C-129 Effective	Date 17 C		-129 Expiration Date	
III. Oil a	and G		nspor		11	I	1		<u>-</u>				
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address									²⁰ O/G/W	
248440			Western Refining									0	
		•											
25244	Williams 45678970772										G		
A CONTRACTOR						iams 2345678970777220					The second secon		
						80 NOV 2011 16			151617				
							Sectors DIA DISI'3						
							1500 SEC 47 67 TU 100				•	海南州州 多亚洲	
IV. Well	pletion	Data	l				~			ESS VIII			
²¹ Spud Date 7/1 ///11		²² Ready Date ~11/10/11 GRS			MD-83	²³ TD 18'/ VD-8096'	~MD-8160'/ VD-7878' 81		, 8124, - 8	erforations 24' – 8288'		²⁶ DHC, MC DHC-3410AZ	
²⁷ Ho	le Size	28 Casing			& Tubing Size		²⁹ Depth Set		et	³⁰ Sacks		ncks Cement	
12-		-	9-5/8"	, 32.3#, F	I-40	233'			151 sx (226 cf)				
8-3	7",2			23#, J-5	5	4102'			547 sx (1146 cf)				
6-1/4"			4-1/2",			80	8317'		1	1117 sx (2064 cf) includes squeezes) includes squeezes	
		None yet											
V. Well '			Delive	ry Date	33 -	Test Date	34 Test Length 35 Th			o Proc	og. Pressure ³⁶ Csg. Pressure		
	Gas Re		covery 11/10/	covery System 11/10/11		Not Yet	, and the second		" 1	Tog. Tressure		-	
³⁷ Choke Size			³⁸ Oil		3:	9 Water	⁴⁰ Gas					41 Test Method	
⁴² I hereby certify that the rules of the oil Conservation Division have							OIL CONSERVATION DIVISION						
been complied with and that the information given above is true and complete to the best of my knowledge and belief							Approved by: Charl Her 11-15-11						
Printed name:							Title: SUPERVISOR DISTRICT # 3						
Title: Staff. Regulatory Tech.							Approval Date: \\-\\\-\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\						
E-mail Addres	<u> </u>		/						<u></u>				
Patsy.L.Clugston@conocophillips.com Date: Phone:											-		
		505-326-9965											