

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

**RECEIVED**  
**NOV 09 2011**  
Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
SF-080675  
6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name  
SAN JUAN 27-4 UNIT

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
SAN JUAN 27-4 UNIT 101P

9. API Well No.

30-039-30971

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SW/SE), 255' FSL & 2150' FEL, Section 28, T27N, R4W, NMPM

10. Field and Pool  
BASIN DK / BLANCO MV

11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                           |                                                  |                                             |                                            |
|-------------------------------------------------------|------------------------------------------|--------------------------------------------------|---------------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Other - | <input type="checkbox"/> Completion Sundry |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |                                             |                                            |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |                                             |                                            |
|                                                       | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |                                             |                                            |
|                                                       | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |                                             |                                            |

## 13. Describe Proposed or Completed Operations

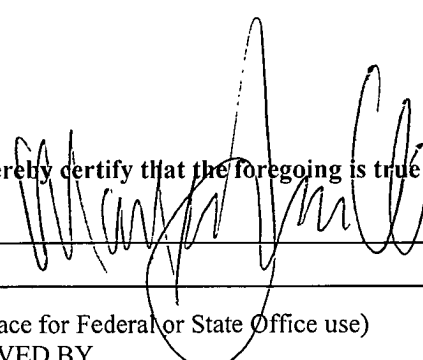
Please see attached:

RCVD NOV 15 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed  Marie E. Jaramillo

Title: Staff Regulatory Tech. Date 11/04/11

(This space for Federal or State Office use)

APPROVED BY

**NMOC****ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date  
**NOV 09 2011**FARMINGTON FIELD OFFICE  
BY 

A

PC

San Juan 27-4 Unit 101P  
API# 30-039-30971  
Blanco Mesaverde / Basin Dakota  
Burlington Resources

- 09/08/11 RU Warrior W/L. RIH w/ 3 3/4" guage ring. Run guage ring to 8392'. Run GR/CCL/CBL from 8392' to surface'. TOC @ 2900'. (7" shoe @ 4279'). RD W/L.
- 09/19/11 RU swabbing rig. Clean out. SDFN
- 09/20/11 Continued to clean out. SDFN
- 09/21/11 Continued to clean out. SDFN
- 09/22/11 RU Warrior W/L. Run GR/CCL from 8402' to 7900'. RD W/L & swab rig.
- 09/30/11 Install Frac valve. PT csg to 6600#/30min @ 10:18hrs. on 09/30/11. Test Ok. RU W/L. Perf. **Dakota** w/ .34" diam. - 2SPF @ 8350', 8352', 8356', 8358', 8360', 8364', 8368', 8370', 8372', 8378', 8388', 8394', 8396', 8398', 8400', 8402' = 32 Holes. 1SPF @ 8218', 8220', 8222', 8224', 8226', 8228', 8230', 8232', 8234', 8238', 8242', 8244', 8246', 8250', 8252', 8254', 8260', 8262', 8266', 8268', 8270', 8274' = 22 Holes. Dakota Total Holes 54. SDFW.
- 10/04/11 Baker Hughes had equipment failure.
- 10/05/11 Muddy roads.
- 10/06/11 Start w/ 2% KCL water. Acidize w/ 10bbbls of 15% HCL. Frac'd (8218' - 8402') w/ 40,404gals of 70% Foam Slickwater pad w/ 40,032# 20/40 TLC sand. Pumped 124bbbls Fluid Flush. Total N2:2,664,000SCF. Set CFP @ 7000'. Perf. **Point Lookout / LMF** w/.34" diam. - 1SPF @ 6030', 6035', 6062', 6066', 6122', 6182', 6190', 6216', 6220', 6226', 6238', 6244', 6250', 6256', 6262', 6274', 6278', 6283', 6296', 6304', 6340', 6412', 6434' = 23 Holes.
- 10/07/11 Muddy roads.
- 10/10/11 Acidize w/ 10bbbl of 15% HCL. Frac'd (6030' - 6434') w/ 39,102gals 70% Slickwater N2 Foam w/ 100,170# 20/40 Brady sand. Total N2:1,614,300SCF. Set CFP @ 6016'. Perf. **UMF / Cliffhouse** w/ .34" diam. - 1SPF @ 5608', 5616', 5636', 5648', 5680', 5704', 5714', 5718', 5730', 5746', 5760', 5770', 5780', 5790', 5800', 5804', 5808', 5814', 5830', 5844', 5848', 5916', 5946', 5950', 5974' = 25 Holes. Acidize 10bbbls of 15% HCL. Frac'd (5608' - 5974') w/ 35,700gals of 70% Slickwater N2 Foam w/ 100,310# of 20/40 Brady sand. Total N2:1,443,200SCF. Flowback. RD W/L & frac equip.
- 10/11/11 Continued with Flowback operations.
- 10/12/11 RU BWWC W/L. RIH w/ CBP set @ 5200'. RD W/L & all crews.
- 10/21/11 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test - OK.
- 10/24/11 Tagged & DO CBP @ 5200'. CO & M/O CFP @ 6016'. CO & M/O CFP @ 7000'. Circ., & CO PBTD @ 8423'. **Started selling MV & DK gas thru GRC.**
- 10/25/11 Continue flowing.
- 10/26/11 Continue flowing.
- 10/27/11 Flowtest & run spinner across MV & DK.
- 10/28/11 CO fill, RIH w/ 267jts, 2 3/8", 4.7#, J-55 tbg set @ 8298', w/ F-Nipple @ 8297'. ND. BOPE. NU WH RD RR @ 17:00hrs. on 10/28/11.

pc