

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO. 30-039-06314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Hughes
8. Well Number #15
9. OGRID Number 162928
10. Pool name or Wildcat South Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6306 GL
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 2010 Afton Place, Farmington, NM 87401	
4. Well Location Unit Letter <u>F</u> : <u>1850'</u> feet from the <u>North</u> line and <u>1850'</u> feet from the <u>West</u> line Section <u>30</u> Township <u>26N</u> Range <u>07W</u> NMPM County <u>Rio Arriba</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ RCVD OCT 26 '11
OIL CONS. DIV.
DIST. 3

OTHER: Repair casing leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources repaired a casing leak according to the following: MIRU workover rig. Set RBP at 2095', moving uphole with packer to isolate leak. Isolate casing leak from 1340-1357'. TOOH with packer. Run CBL from top of RBP to surface. TOOH with RBP. TIH with CIBP, set at 2087'. Pressure test CIBP to 1500#. Set CICR at 1271', pressure test to 1500#. MIRU Halliburton cement. Establish injection rate of 2 bpm at 350# increasing to 770#. Mix and pump 86 sx. (105 cuft) of Class "G" cement. Pumped cement at 1.2 bpm, with pressure increasing to 1500#. Displace cement with 2 bbl water. Sting out of CICR and reverse circulate out 2.9 bbl cement and 9 bbl water. Drill out CICR and cement. Pressure test casing to 500# for 30 min. Run CBL from 2070' to surface. Drill out CIBP, run tubing landing at 2169' EOT.

Spud Date:

8/20/1957

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

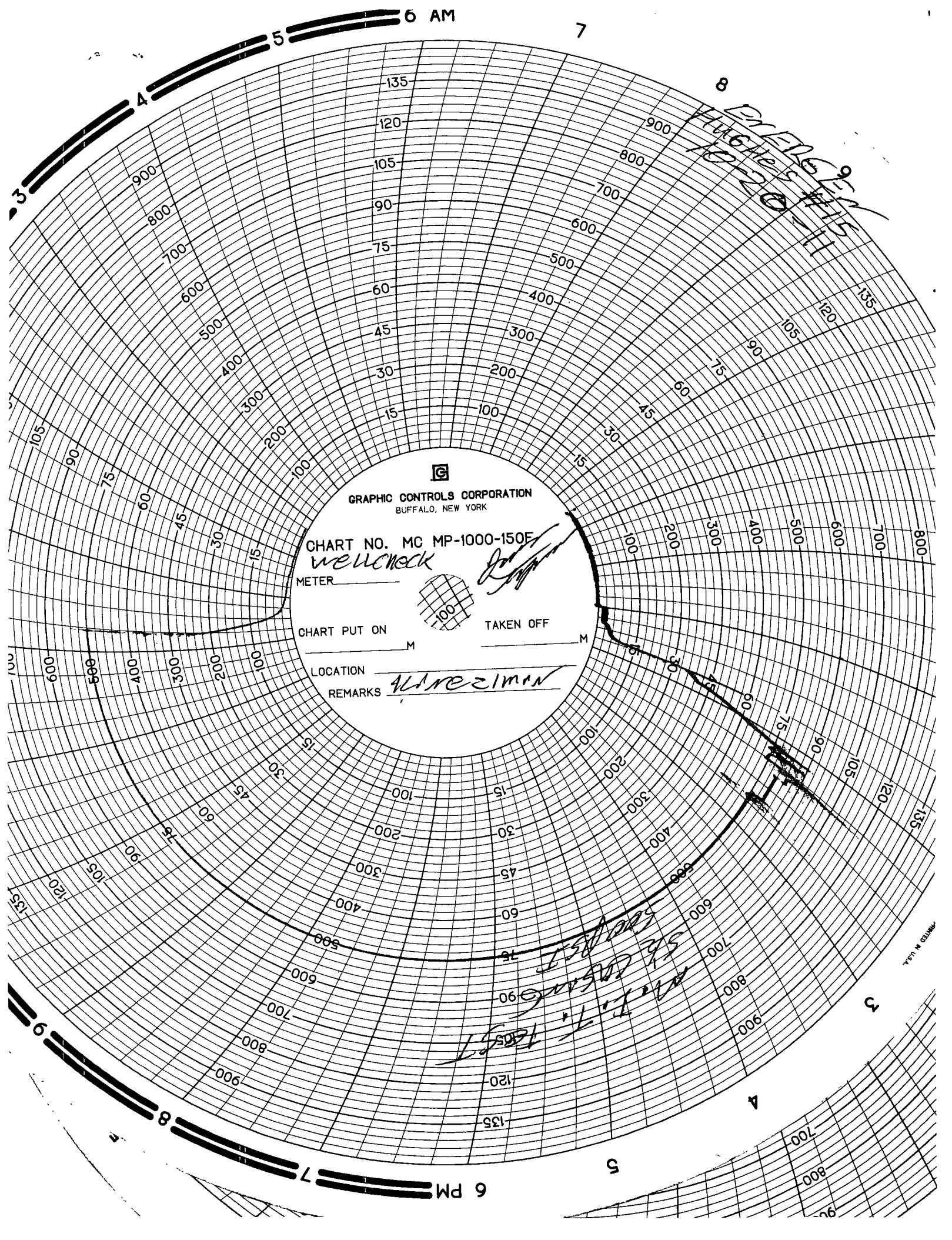
SIGNATURE [Signature] TITLE District Engineer DATE 10/25/11

Type or print name Adam Klem E-mail address: aklem@energen.com PHONE 505-325-6800

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/8/11

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000-150F

wellcheck
METER

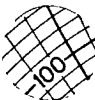
CHART PUT ON _____ M

TAKEN OFF _____ M

LOCATION

REMARKS

ALIREZIMAN



[Signature]

*DR. FERGUSON
HUGHES
10-22-59*

*56 CASUAL
15857
J. I. T.*

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