

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 11 2011

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field
Bureau of Land Management

5. Lease Serial No.
Fed. Lease SF 080385
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron Midcontinent, L.P.

3a. Address
PO Box 730, Aztec, NM 87410 (Attn: Michael Murray)

3b. Phone No. (include area code)
505-333-1910

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL, 890' FWL, Sec 27, T27N R07W NMPM

7. If Unit of CA/Agreement, Name and/or No.
Rincon Unit

8. Well Name and No.
Rincon Unit No. 203

9. API Well No.
30-039-20768

10. Field and Pool or Exploratory Area
Basin Dakota / Blanco Mesaverde

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Recomplete MV and</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>DHC with Dakota</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval of work done to recomplete this well in the Blanco Mesaverde (72319) and Downhole Commingle produce with the Basin Dakota (71599) (pre-approved by Case No 12346 / Order No. R-11363 on April 26, 2000) per the following:

Jul 29 - MIRU, ND wh, NU BOPE, test BOPs, LD tbg
July 30 - August 2 - Set CBP @ 5500', ran CBL 300'-5450', tested casing, passed, changed out to new 5k tubing head
August 3 - selectively perforate Mesaverde 5227-5463' 2 spf 180 deg phasing
August 4-5 - standby for frac date
August 6 - frac Mesaverde with 31 Mgal XLG, 1120 Mcf N2 70Q, and 112 k# 20/40
August 7-11 - cleanout, drillout CBP, cleanout to PBTD
August 12 - RIH 2-3/8 J-55 new production tubing, ND BOPE, WU wh, RDMO

RCVD OCT 24 '11
OIL CONS. DIV.
DIST. 3

Please see attached wellbore schematic.

As of today, the well is SI awaiting Enterprise to upsize the orifice plate. Envirotech finished remediation August 18. A separator switchout and tank upgrade was completed Sept 7 and on Sept 11 the well was hooked to sales.

Rec'd e-104 & e102 f/BMV before Production *submit copy of log to OGD*

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Michael Murray

Title NM Production Team Lead

Signature

Michael Murray

Date 09/12/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

OCT 21 2011

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

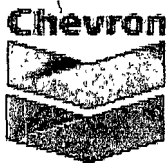
Office

FARMINGTON FIELD OFFICE
FVJ S-

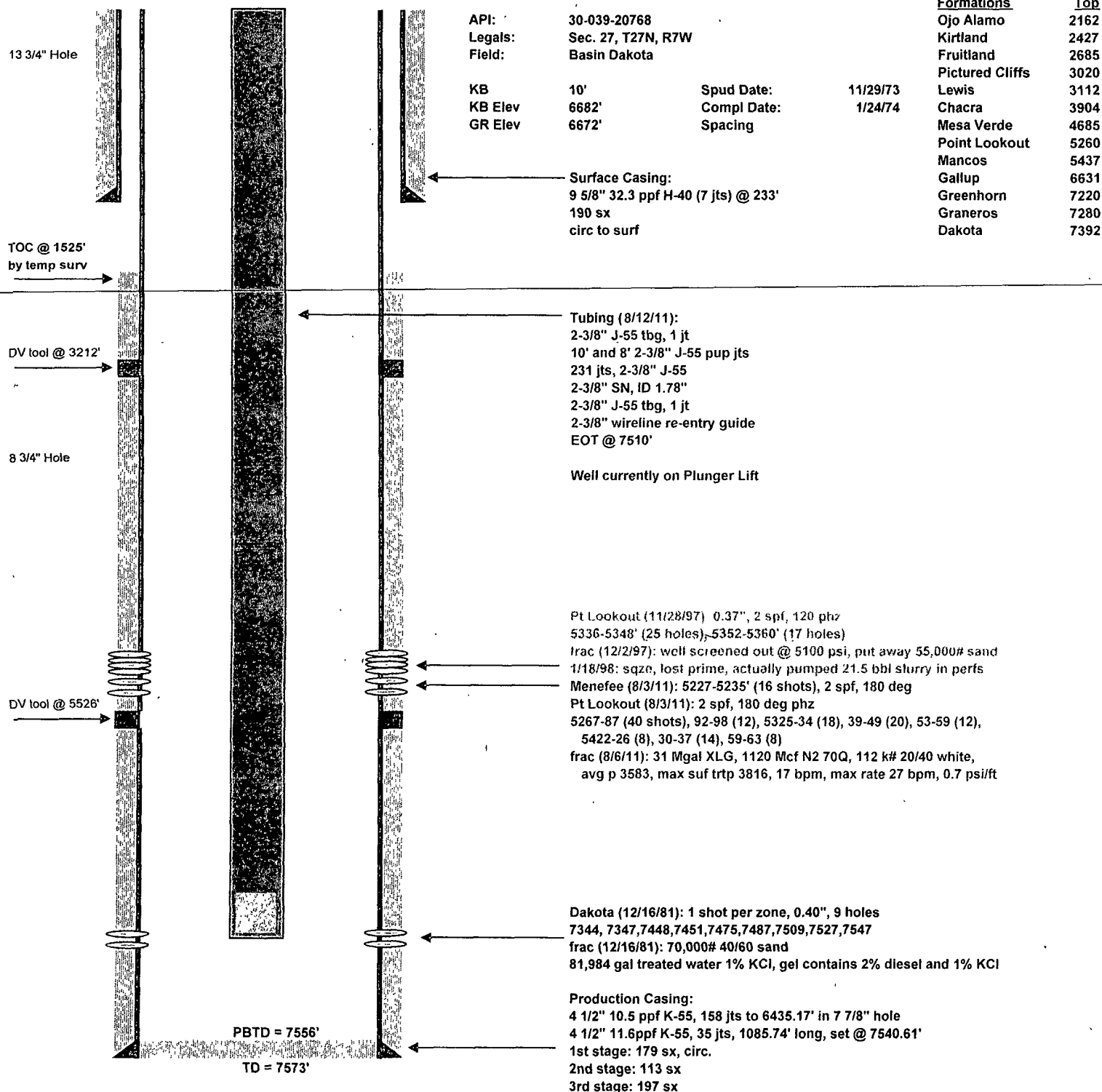
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC



Rincon 203 **Rio Arriba County, New Mexico** **Current Well Schematic as of September 12, 2011**



Formations	Top
Ojo Alamo	2162
Kirtland	2427
Fruitland	2685
Pictured Cliffs	3020
Lewis	3112
Chacra	3904
Mesa Verde	4685
Point Lookout	5260
Mancos	5437
Gallup	6631
Greenhorn	7220
Graneros	7280
Dakota	7392

Prepared by: Jason Chow
 Date: 2/18/2010

Revised by:
 Date: