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OCT 11 2011

Farmington Field Office  
Bureau of Land Management

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

<p>1. <b>Type of Well</b> Gas <input checked="" type="checkbox"/> X</p> <p>2. <b>Name of Operator</b> Schalk Development Company</p> <p>3. <b>Address &amp; Phone No. of Operator</b> P.O. Box 25825, Albuquerque, NM 87125</p> <p><b>Location of Well, Footage, Sec., T, R, M</b> 935' FNL &amp; 985' FEL, Section 12, T-30-N, R-5-W,</p>	<p>5. <b>Lease Number</b> USA NM 4457</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b></p> <p>8. <b>Well Name &amp; Number</b> Schalk 57 #2</p> <p>9. <b>API Well No.</b> 30-039-21024</p> <p>10. <b>Field and Pool</b> Blanco MV</p> <p>11. <b>County &amp; State</b> Rio Arriba County, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Production test	

RCVD OCT 25 '11

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Operator request permission to test the Mesaverde zone in this well to determine if commercial production rates can be realized.

A recent attempt to repair the tubing found the packer stuck; we successfully cut and fished the tubing from 3100'. We observed the tubing to have heavy scale starting at 800'. After a casing scraper run, a RBP was set at 5543' (101' above the top perforation). Then we found the casing leaks above 4900'. From the RBP to 4948' the casing did tested to 600 PSI. We propose to set an isolation packer at 5000' and swab the well to determine if an economic production can be obtained. As you know this well is in the big game closure area until April 1, 2012. Plans to repair or the plug this well will be submitted by June 1, 2012.

14. I hereby certify that the foregoing is true and correct.

Signed Jack Evans Title Production Superintendent Date October 8, 2011  
Jack Evans

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date OCT 18 2011  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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