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	OM B No. 1004-0137
old Ches	Expires: March 31, 2

Form 3160-5 April 2004)	UNITED STATES DEPARTMENT OF THE		rmington Field (au of Land Mana	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007		
	DEPARTMENT OF THE BUREAU OF LAND MAN NOTICES AND REF	AGEMENT Bures	u of Land Mana	S Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160 - 3 (APD) for such proposals.			Jicarilla Tribal			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well Oil Well 🗆 🗔	8. Well Name and No.					
2. Name of Operator Four Star Oi	Jicarilla C No. 27 9. API Well No.					
3a. Address P.O. Box 730 Aztec NM 87410	3h. Phone No. (include 505-333-1920	area code)	30-039-21068 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Otero Gallup Basin, Dakota 11. County or Parish, State Rio Arriba, NM			
800 FWL, 1735 FNL, SWNW Sec. 33, T25N/R5W, N.M.P.M.						
					12. CHECK A	PPROPRIATE BOX(ES) TO
TYPE OF SUBMISSION		TY	PE OF ACTION			
✓ Notice of Intent	Acidize	Deepen	Production (Sta			
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity ✓ Other Gallup perforation		
_	Change Plans	Plug and Abandon	Temporarily Al			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	· ·		
If the proposal is to deepen din Attach the Bond under which i following completion of the in	ectionally or recomplete horizontall the work will be performed or provi volved operations. If the operation inal Abandonment Notices shall be	y, give subsurface location ide the Bond No. on file versults in a multiple comp	ns and measured and tru with BLM/BLA. Requin eletion or recompletion i	my proposed work and approximate duration thereof, the vertical depths of all pertinent markers and zones, and subsequent reports shall be filed within 30 days on a new interval, a Form 3160-4 shall be filed once action, have been completed, and the operator has		
-Install BOP stack with a - Retrieve Guiberson pact - Pull tubing, RIH with 4 - Set '4-1/2", 11.6#, CBP o - MIRU wireline truck. It - Cleanout wellbore to PE		#. Pressure test casing to orate the Gallup forma	3500#.	2'-6332' and frac stimulate the Gallup, 5 '11'		
- RDMO workover rig an - Install Artificial Lift - P	ction tubing and TAC. Plan to id equipment, and clean locatio umping Unit (first time installs allup and Dakota once approv	on. ation).		OIL CONS. DIV.		
				DIST. 3		

CIO2 PLAT LOR OFAR GALLUP 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Production Engineer James Micikas 10-6-2011 Signatur THIS SPACE FOR FEDERAL OR STATE OFFICE USE Original Signed: Stephen Mason OCT 1 9 7011 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease **Office** which would entitle the applicant to conduct operations thereon.

Title IB U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Jicarilla C27 Rio Arriba County, New Mexico **Current Well Schematic Formations** Top 3003921068 Gallup 5994 API: Legals: Sec. 33, T25N, R5W Greenhorn 3/25/75 Dakota 6881 Spud Date: KB **KB** Elev 6702 **GR Elev** 6689 **Surface Casing:** 8 5/8" 24#, K-55 ST @365' in 12 1/4" hole 245 sks class A 15.6#/gal neat cmt **Cmt circulated** DV tool @ 3904' @ 4467 **Production Casing** 4 1/2" 11.6 # K55 @ 7237' in 7 7/8" hole 3 stages cement 1346 sk 1st stage: 218sx class"A" 50-50 Poz + 275sx class"A" neat 2nd stage: 408sx class"A" 50-50 Poz 3 rd stage: 445sx class"A" 40-60 Poz circulate to surf DV tool @ 5596' 4/25/75: Drilled out DV tool @ 3904' & 5596' Tested csg to 4000# - OK Packer @ 6975' Guiberson 4 1/2 x 2 3/8 UNI VI 224 jts, 2 3/8" EUE 8RD Tubing @ 7045' Dakota (4/26/75): 6983-89, 6995-99, 7013-34, 7043-46 1000 gal 15% HCL, 90000# sand & 30000# 100 mesh, 49000 gal fluid Avg rate 18.3 BPM, avg inj press 3900# PBTD= 7199

TD = 7238

Chevron

Jicarilla C27 Rio Arriba County, New Mexico Proposed Well Schematic

