

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-039-23755

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lindrith B Unit

8. Well Number 35

9. OGRID Number

217817

10. Pool name or Wildcat

Lindrith Gallup Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **G** : **1914** feet from the **North** line and **2076** feet from the **East** line  
Section **9** Township **24N** Range **3W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6978' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ P&A Dakota / TA Wellbore

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well had the Dakota formation P&A'd on 10/06/2011 per the attached report & the wellbore TA'd on 10/6/11 per the attached chart.

Spud Date:

10/12/1985

Rig Released Date:

10/30/1985

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 11/1/2011

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

**For State Use Only**

APPROVED BY: Bob Bell TITLE \_\_\_\_\_ DATE 11/8/11

Conditions of Approval (if any):

A



## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

ConocoPhillips Company  
**Lindrieth B Unit #35**

October 6, 2011  
Page 1 of 1

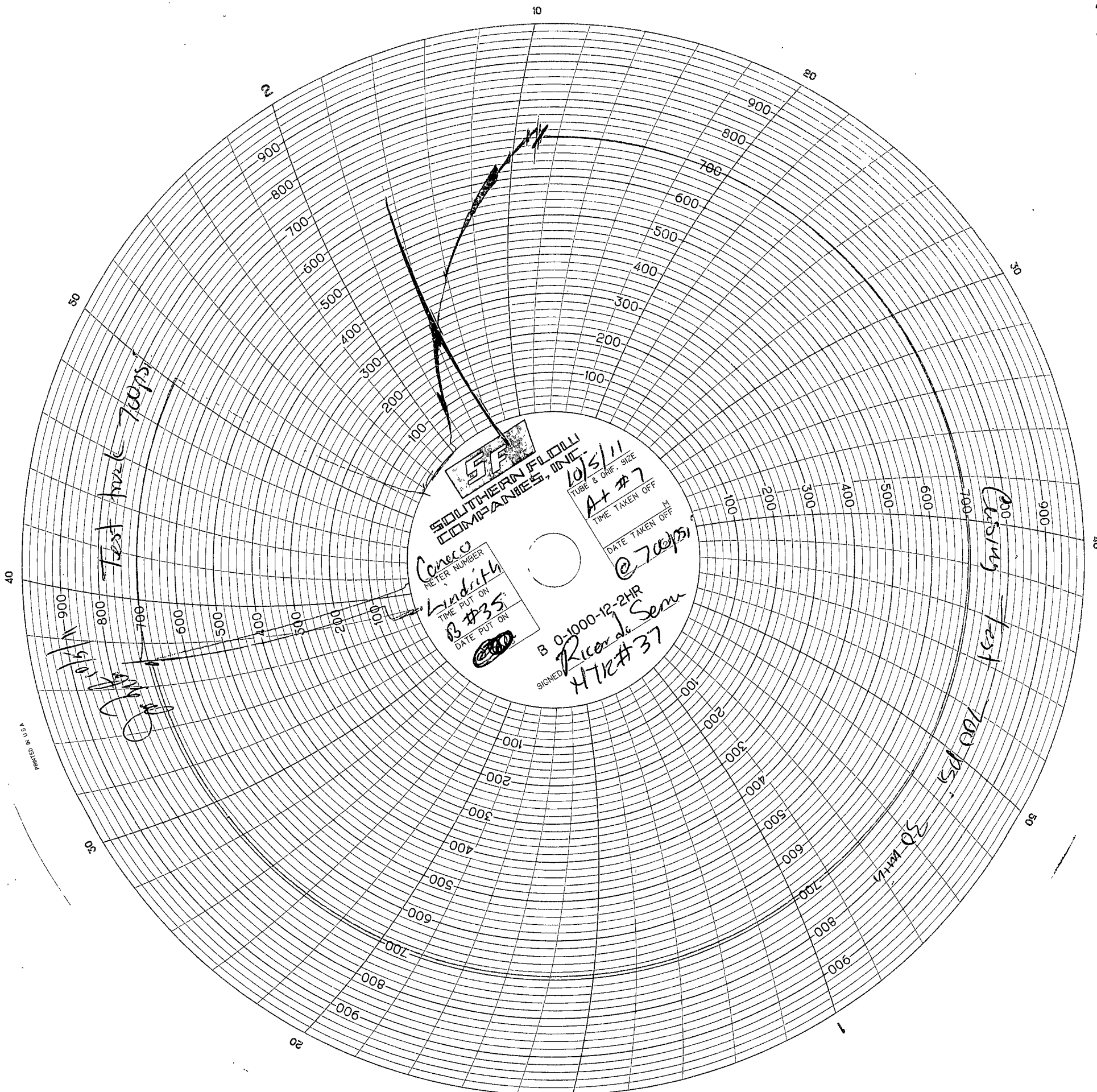
1914' FNL and 2076' FEL, Section 9, T-24-N, R-3-W  
Rio Arriba County, NM  
Lease Number: FEE  
API #30-039-23755

### **Temporary Abandonment Report** Notified NMOCD on 9/29/11

#### **Temporary Abandonment Summary:**

- 9/28/11 MOL. SDFD.
- 9/29/11 Travel to location. HSM on JSA. Layout relief lines to pit. Blow down well. Pump 30 bbls of water down tubing to kill well. ND wellhead, NU BOP, test. PU on tubing and LD hanger. TOH and tally 24 stands of tubing. Note: drilling mud on 6<sup>th</sup> tubing stand. Shut down due to high winds. SDFD.
- 9/30/11 Travel to location. HSM on JSA. Open up well and blow down 10# casing pressure. TOH and tally 93 stands. LD 4 joints and SN. Total tally 238 joints 2 3/8" tubing (7528'). Round trip 5.5" Select Tools casing scraper to 7401'. PU 1-5 1/2" DHS CR and RIH. Attempt to set at 7401', would not set. Pump 40 bbls down tubing. LD 1 joint and attempt to set; would not set. POOH with 12 stands. SI well. SDFD.
- 10/03/11 Travel to location. HSM on JSA. Open up well; no pressure. Bradenhead on light vacuum. POOH with tubing 117 stands and found CR fully intact with lots of paraffin. RU Basin Wireline. RIH with 5 1/2" wireline CIBP and set at 7396'. TIH with 51 stands tubing. SI well. SDFD.
- 10/04/11 Load supplies. Travel to location. HSM on JSA. Open up well; no pressure. TIH with tubing and tag CIBP at 7396'. Load and circulate 5 1/2" casing clean with 180 bbls of water. Pressure test casing to 600# for 5 minutes.  
**Plug #1** with CIBP at 7396' mix and pump 24 sxs (28.32 cf) Class B cement inside casing from 7396' to 7185', to cover the Dakota interval. PUH and WOC. SI well. SDFD.
- 10/05/11 Travel to location. HSM on JSA. TIH and tag cement at 7170'. TOH with tubing. Load casing with 11 bbls of water. RU Hi-Tech Recorder. Pressure test casing to 700#. Lost 15# in 45 minutes. Roll hole with 180 bbls packer fluid. TOH. SI well. SDFD.
- 10/06/11 Travel to location. HSM on JSA. Finish LD tubing. ND BOP. NU wellhead. Top off 5 1/2" casing with 10 bbls of water. SI well. RD and MOL.

Jim Yates, Synergy Representative, was on location.



**SOUTHERN FLOW COMPANIES, INC.**  
GPM

Coneco  
METER NUMBER  
Lindrift  
TIME PUT ON  
B #35  
DATE PUT ON

10/5/11  
TUBE & GWF. SIZE  
A+ #7  
DATE TAKEN OFF  
M  
@ 700psi

SIGNED  
B 0-1000-12-2HR  
Ricer di Sem  
HTK #37

Test back 700psi

Test 700psi

30 Wt 1/1