

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 13 2011****Sundry Notices and Reports on Wells****Farmington Field Office
Bureau of Land Management**

1. **Type of Well**
GAS

5. **Lease Number**
SF-079289-A

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**
ConocoPhillips Company

7. **Unit Agreement Name**
San Juan 28-7 Unit

3. **Address & Phone No. of Operator**

8. **Well Name & Number**
San Juan 28-7 Unit #247E

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-039-27015

4. **Location of Well, Footage, Sec., T, R, M**

Unit J (NWSE), 1735' FSL & 1400' FEL, Sec. 11, T28N, R7W, NMPM

10. **Field and Pool**
Basin Dakota

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Other - SI for seismic
observation

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

ConocoPhillips wishes to use this well as a microseismic observation well during the stimulation of an upcoming Offset Horizontal Fruitland Coal well, the SJ 28-7 #430H. Attached is the procedure we will be following. Once we have conducted our testing, we will return this well to production.

RCVD OCT 25 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Patsy Clugston* Patsy Clugston

Title: Sr. Regulatory Specialist Date 10/12/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title _____

Date _____

OCT 18 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

A

San Juan 28-7 Unit #247E

**Unit J, Section 11, Township 28N, Range 07W
Rio Arriba Co., NM
API#: 3003927015**

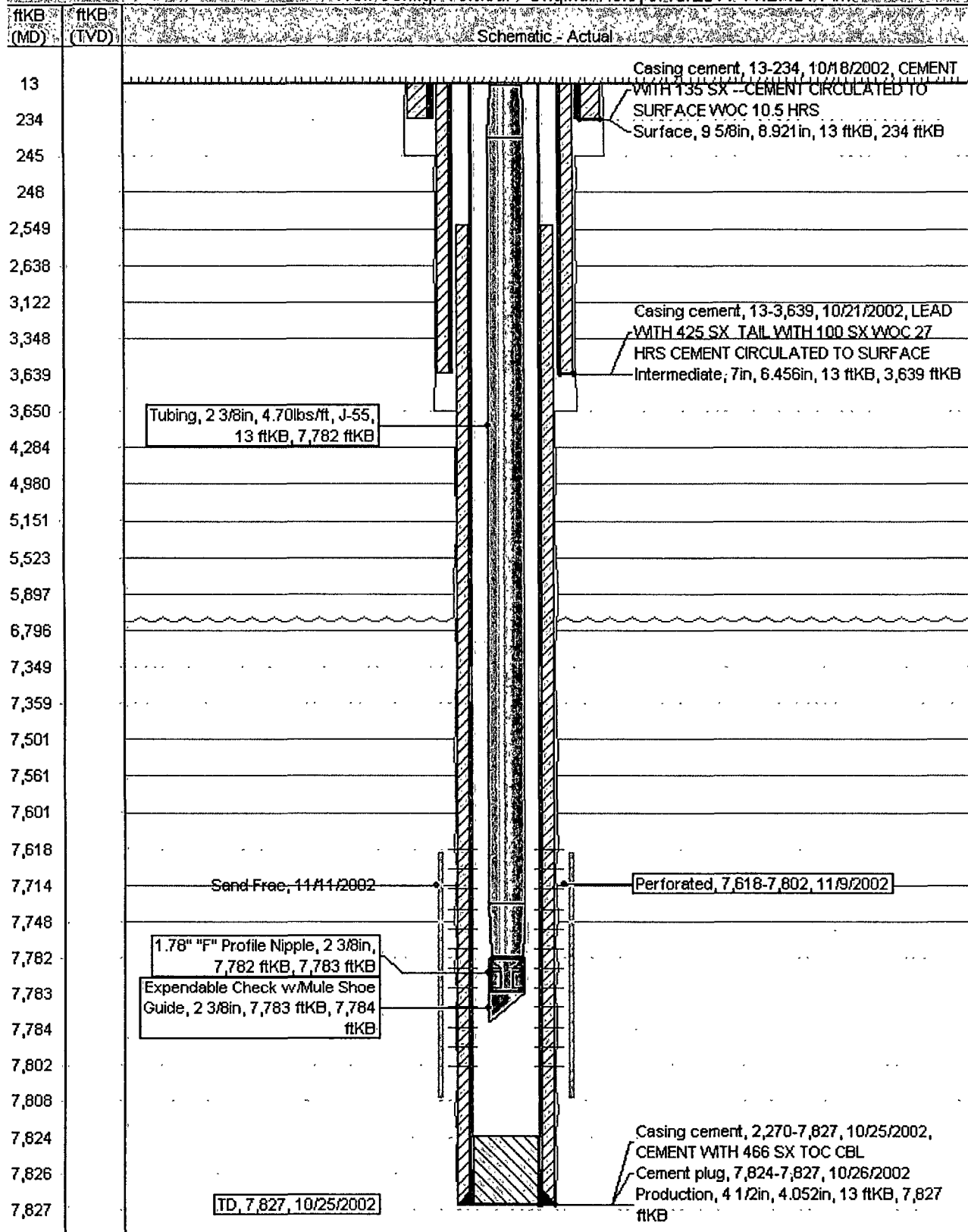
**Wellbore Prep Sundry
9/28/11**

Objective:

This well is planned to be used as a microseismic observation well during the stimulation of an upcoming offset horizontal Fruitland Coal well.

Procedure:

1. MIRU service rig. TOOH with current tubing.
2. MIRU wireline unit. RIH with a gauge ring for 4-1/2" 10.5#/ft casing. POOH
3. RIH with a 4-1/2" CBP and set at +/- 7500'. POOH
4. MIRU wireline, run a GR/CCL/CBL log from 7400' to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops.
5. RDMO service rig
6. MIRU wireline unit. RIH with downhole wireline array. Set array across the Fruitland Coal formation. POOH with array.
7. RDMO wireline unit.
8. MIRU service rig.
9. RIH with mill, drill out plug @ 7500'.
10. Cleanout to PBTD @ 7824'. Land tubing and return well to production.
11. Release service rig and turn over to production.



Pertinent Data Sheet revised 012309

ConocoPhillips

Well Name: **SAN JUAN 28-7 UNIT 247E**

API/UVU# 3003927015		Surface Legal Location NMPM-26N-07W-11-J		Field Name DK		License No.		State/Province NEW MEXICO		Well Configuration Type Vertical		Edit	
Ground Elevation (ft) 6,564.00		Original RI/RT Elevation (ft) 6,577.00		RI-Ground Distance (ft) 13.00		RI-Casing Flange Distance (ft) 13.00		RI-Tubing Hanger Distance (ft) 13.00					
Original Spud Date 10/17/2002		Latitude (DMS) 36° 40' 23.621" N				Longitude (DMS) 107° 32' 16.901" W				Edit			
Formations												Edit	
Formation Name												Final Top ID (ft)	
NACIMIENTO												248.0	
POINT LOOKOUT												5,523.0	
CUBERO												7,714.0	
GREENHORN												7,501.0	
MENEFFEE												5,151.0	
MANCOS												5,897.0	
TWO WELLS												7,601.0	
GRANEROS												7,561.0	
PICTURED CLIFFS												3,348.0	
GALLUP												6,796.0	
KIRTLAND												2,638.0	
CLIFFHOUSE												4,980.0	
CHACRA												4,284.0	
FRUITLAND												3,122.0	
LOWER CUBERO												7,748.0	
OJO ALAMO												2,549.0	
Casing Strings													
Casing Description Surface		RI Date 10/18/2002	SetDepth (ft) 234.0	Comment									Edit
Item Description	OD Nominal (in)	Nominal ID (in)	WT (lb/ft)	Grade	Jt	Section Length (ft)						Edit	
Casing Joints	9 5/8	8.921	36.00	J-55	5	221.00						Edit	
Casing Description Intermediate		RI Date 10/21/2002	SetDepth (ft) 3,639.0	Comment									Edit
Item Description	OD Nominal (in)	Nominal ID (in)	WT (lb/ft)	Grade	Jt	Section Length (ft)						Edit	
Casing Joints	7	6.456	20.00	J-55	85	3,626.00						Edit	
Casing Description Production		RI Date 10/25/2002	SetDepth (ft) 7,827.0	Comment									Edit
Item Description	OD Nominal (in)	Nominal ID (in)	WT (lb/ft)	Grade	Jt	Section Length (ft)						Edit	
Casing Joints	4 1/2	4.052	10.50	J-55	170	7,336.00						Edit	
MARKER JOINT	4 1/2	4.052	10.50	J-55	1	10.00						Edit	
Casing Joints	4 1/2	4.052	10.50	J-55	11	465.00						Edit	
FLOAT COLLAR	4 1/2	4.052			1	2.00						Edit	
FLOAT SHOE	4 1/2	4.052			1	1.00						Edit	
Cement													
Description	Start Date	End Date	Comment										
SURFACE CASING CEMENT	10/18/2002												
INTERMEDIATE CASING CEMENT	10/21/2002												
PRODUCTION CASING CEMENT	10/25/2002												
PLUGBACK	10/26/2002												
Tubing - Production set at 7,783.6ft on 6/3/2004 08:00													
Tubing Description Tubing - Production		RI Date 6/3/2004	SetDepth (ft) 7,783.6	Comment									Edit
Item Description	OD Nominal (in)	Nominal ID (in)	WT (lb/ft)	Grade	Jt	Section Length (ft)						Edit	
Tubing	2 3/8	1.995	4.70	J-55	246	7,768.68						Edit	
1.78" "F" Profile Nipple	2 3/8	1.780				1.10						Edit	
Expendable Check w/ Mule Shoe Guide	2 3/8	1.995				0.85						Edit	
Perforations													
Date	Top (ft)	RI (ft)	Zone	Comment									
11/9/2002	7,618.0	7,802.0	DAKOTA, Original Hole										
Stimulations & Treatments													
Sand Frac on 11/11/2002 00:00													
Type	Zone	Comment											
Sand Frac													