

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 19 2011

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other sidetrack

2. Name of Operator
Energex Resources Corporation

3. Address 2010 Afton Place, Farmington, NM 87401 3a. Phone No. (include area code) 505.325.6800

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1681' FSL, 1344' FEL Sec. 25 T32N R06W (I) NE/SE
At top prod. interval reported below 1681' FSL, 1344' FEL Sec. 25 T32N R06W (I) NE/SE
At total depth 1073 ENL, 327' FEL Sec 25 T32N R6W A

5. Lease Serial No. MSR0811813

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
San Juan 32-5 Unit

8. Lease Name and Well No.
San Juan 32-5 Unit #105S

9. API Well No.
30-039-27265

10. Field and Pool, or Exploratory
Basin Fruitland Coal

11. Sec., T., R., M., or Block and Survey or Area
I - Sec. 25, T32N, R06W NMNM

12. County or Parish Rio Arriba 13. State NM

14. Date Spudded 7/27/03 15. Date T.D. Reached 9/26/11 16. Date Completed ☐ D & A ☒ Ready to Prod. 10/16/11

17. Elevations (DF, RKB, RT, GL)*
6511' GL

18. Total Depth: MD 5877' TVD 3203' 19. Plug Back T.D.: MD 5830' TVD 3202' 20. Depth Bridge Plug Set: MD MD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CEL W/GR/VDL/CASING COLLARS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32.3		244'		120 sks		surface	8 bbls- circ
8.75	7.0	23		3156'		490 sks		surface	12 bbls- circ
6.25	5.50	15.5	3035'	3347'		0			
6.25	4.50	11.6	2893'	5830'	sidetrack	0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3253'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) <u>Fruitland Coal</u>	<u>3187'</u>		<u>3459'-5785'</u>	<u>0.50"</u>	<u>13956</u>	<u>6 spf</u>
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
<u>3459'-5785'</u>	<u>2250 gals 15% HCL</u>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	<u>10/16/11</u>		<u>→</u>						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
<u>1/2"</u>	<u>SI 0</u>	<u>SI 525</u>	<u>→</u>	<u>0</u>	<u>700</u>	<u>35</u>			<u>Rod Pump</u>

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<u>→</u>						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
			<u>→</u>						

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

OCT 19 2011

FARMINGTON FIELD OFFICE

28b Production-Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento (est)	1160'
				Ojo Alamo (est)	2527'
				Kirtland (est)	2650
				Fruitland (est)	3051
				Fruitland Coal	3187
				Pictured Cliffs	3271

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory AnalystSignature Date 10/17/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.