

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 25 2011

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. SF-078762
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No Rosa Unit
8. Well Name and No. Rosa Unit #382
9. API Well No 30-039-29364
10. Field and Pool or Exploratory Area Basin Fruitland Coal
11. Country or Parish, State Rio Arriba, NM

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Williams Production Company, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

95' FSL & 1415' FEL, Section 12, T31N, R 5W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)


Due to non productive pay zone Williams Production would like to run a MIT test in order to request TA status for this well.

Williams intends to file NOI to P&A the well in the spring of 2012. The MIT will be done per attached procedure. Steve

Mason and Troy Salyers from the BLM FFO gave verbal approval for the MIT and TA procedure 11/25/2011 at 13:45 hours.

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell		Title Regulatory Specialist
Signature 		Date 10-25-2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Original Signed: Stephen Mason	Title	Date OCT 26 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



EXPLORATION & PRODUCTION

**MECHANICAL INTEGRITY TEST &
TEMPORARILY ABANDON**

**ROSA UNIT #382
RIO ARRIBA, NEW MEXICO
OCTOBER 26, 2011**

WELLBORE STATUS:

PBTD 4415' TMD

EST. TOP OF FORMATION @ 3320' MD--- FRUITLAND COAL COMPLETION

112 JTS, 2-3/8", 4.7#, J-55, EUE, 8RD TUBING LANDED @ 3640' MD

LINER: 34 JTS 4-1/2", 10.5#, J-55. 1 BLANK JT, 33 PRE-PERF JTS. LANDED @ 4411' (LINER TOP @
3001')

*****Ensure fuel used during job & estimate of vented gas is reported in daily reports*****

OBJECTIVE: Set CIBP and perform mechanical integrity test in order to temporarily abandon well.

1. MIRU, kill, blow down to flow back tank.
2. ND WHA & NU BOP's.
3. TOH and lay down 2-3/8 production tubing
4. TIH with CIBP set @ 2950'.
5. Load well with water and corrosion inhibitor.
6. Schedule Antelope to record MIT on a Barton Chart using 500 psi surface pressure and verify that pressure drop is not greater than 10% over a 30 minute period.
7. ND BOP's & NU tree.
8. Test wellhead integrity.
9. R/D, move off location.

PRIOR TO PRIMARY JOB

- 1) Test rig anchors.
- 2) Verify location is OK for rig operations.
- 3) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.
NO EXCEPTIONS!!!

**PLEASE FOLLOW APPROPRIATE WILLIAMS CONTRACTOR
PROTOCOLS FOR THIS JOB PLAN**

Please see your Williams Business Representative if you have any questions; Contractor protocols can be located in the Williams E&P Contractor Guide

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per section 2.2.7 of the Williams E&P Contractor Guide

1. Spot equipment, MIRU WSE.
2. Blow down gas on well.
3. Set BPV's as necessary and pump into tubing string and backside to load well with filtered FW + 2% KCl as necessary to kill well.

Note: Step 3 is to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

4. ND tree and NU BOP's (blind & pipe rams).
5. Test BOP's for operation and have shop test report for pressure on location.

Note: Step 5 is to be performed each time BOP stack is nipped up.

6. TOO H and lay down 2-3/8" 4.7#, J-55 production tubing
7. TIH w/ Bridge Plug set @ 2,950'.

Note: Only use pipe dope on the pins. Do not dope the couplings.

8. Load well with water and corrosion inhibitor.

9. Perform MIT using 500 psi surface pressure and verify that pressure drop is not greater than 10% over a 30 minute period. Notify engineer of results.

<p>Note: This well should be dead and the BOP's shall be closed and locked at the end of daily operations.</p>

10. NDBOP & NUWH.
11. Test wellhead to ensure wellhead integrity.
12. R/D, move off location.

ROSA UNIT #382
BASIN FRUITLAND COAL

Location:

SHL: 95' FSL and 1415' FEL
SW/4 SE/4 Sec 12(O), T31N, R05W

BHL: 1093' FSL and 1843' FEL
SW/4 SE/4 Sec 12(O), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6671' GR
API # 30-039-29364

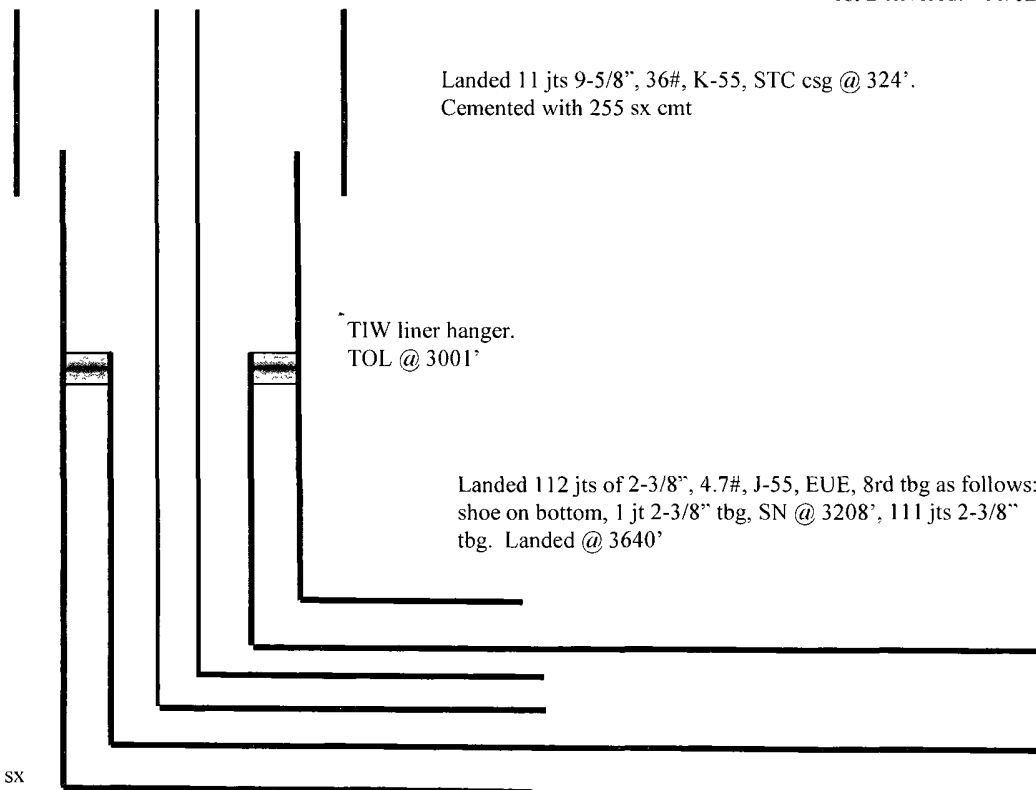
Spud date: 9/20/05

Completed: 10/07/05

1st Delivered: 11/02/05

Top	Depth
Ojo Alamo	2867'
Kirtland	2976'
Fruitland	3320'
Base of Coal	3497'

Landed 94 jts 7", 23#, K-55, LT&C
csg @ 3645' TMD (3472' TVD).
Float @ 3605'. Cemented with 600 sx
cmt.



TD @ 4415' TMD
@ 3492' TVD

Landed 4-1/2" liner @ 4415' as follows: liner hanger, 1 jt 4 1/2", 10.5#, J-55 non-perfed csg, 33 jts, 4 1/2", 11.5#, J-55 perfed csg & shoe on bottom. Liner perfs are from 3056' to 4411'. Did not cement

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	255 sx	354 cu ft.	surface
8-3/4"	7", 23#	600 sx	1144 cu ft.	surface
6-1/4"	4-1/2", 11.6#	Did Not Cmt	N/A	N/A