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Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 19 2011

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

rarmington Fleav Lease Serial No.							
SUNDRY NOTICES AND REPORTS ON WELLS sureau of Land							
Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allo	ottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.					7 If Unit of CA	'Agreement, Name and/or No	
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well					Rosa Unit	Agreement, Name and/or No	
1. Type of well					8 Well Name ar	ud Nio	
Oil Well Gas Well Other					Rosa Unit #38		
2. Name of Operator					9 API Well No.		
Williams Production Company, LLC					30-039-29506	, }	
3a. Address 3b. Phone No. (mclude area code)					10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410 505-333-1808					Fruitland Coal		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2460° FNL & 2330° FEL, Section 7, T31N, R 4W					11. Country or Parish, State Rio Arriba, NM		
					<u> </u>		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acıdıze Deepen		L	Production (Start/Resume)		Water Shut-Off	
	Alter Casing	Fracture Treat	Ļ	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construct	ion	Recomplete		Other	
Change Plans Plug and Abandon				Temporarily A	Abandon		
☐ Final Abandonment ☐ Convert to Injection ☐ Plug Back				Water Disposa	posal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate							
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)							
Due to non productive pay zone Williams Production would like to request TA status for this well and save the wellbore for future development. The MIT (test csg @ 1500# for 30 min, good test) was done for this well 7/30/2007.							
						RCVD OCT 25 '11	
						OIL CONS. DIV.	
						DIST. 3	
14 Thombs Cabataba Consoli							
14 I hereby certify that the foregoin Name (<i>Printed/Typed</i>)	ig is true and correct						
Ben Mitchell -				atory Specialist			
Signature & Washington Date 10-18-2011							
Signature Date 10-18-2011 THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by					T	OCT 2 0 2011	
Original Signed: Stephen Mason			Title			Date UCLE () LOSS	
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to	e rights in the subject le	t or			<u> </u>		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the							