Form 3160-5 (August 2007)

INITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use thi abandoned we	JIC102 6. If Indian, Allottee or Tribe Name JICARILLA APACHE					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
1 Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	8. Well Name and No. JICARILLA 102 9M					
Name of Operator ENER VEST OPERATING LL	9. API Well No. 30-039-29771-00-C1					
3a. Address 1001 FANNIN STREET SUIT HOUSTON, TX 77002-6708	3b. Phone No. (include area code) Ph: 713-495-1571 Fx: 713-982-1501		10. Field and Pool, or Exploratory MultipleSee Attached			
4. Location of Well (Footage, Sec., T	11. County or Parish, and State					
Sec 4 T26N R4W SWSE 935I 36.303800 N Lat, 107.151700	RIO ARRIBA COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent☑ Subsequent Report	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat ☐ Reclamation		ation	■ Well Integrity	
	☐ Casing Repair	☐ New Construction ☐ Recomplete		plete	Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon ☐ Temporar		rarily Abandon Workover Operation		
bp.	☐ Convert to Injection	☐ Plug Back ☐ Water I		Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec	ured and true vo A. Required su completion in a	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once	

determined that the site is ready for final inspection.)

Cement Remediation:

9/6/11: MIRU WO rig. NU BOPs & test. POOH w/2-3/8" tbg.
9/7/11: Set comp BP @ 5700'. Dump 20' cmt on top. RIH w/3-1/8" csg gun, & CCL & shot 6 sqz holes in 4-1/2" csg f/5600' to 5601'.
Estab flow thru 4-1/2" csg & 7" csg annulus. NMOCD & BLM notifed of upcoming cmtg & testing.
9/8/11: TIH w/4-1/2" cmt rtnr & 2-3/8" tbg. Set rtnr @ 5,578'.
MIRU cmtrs. Pump 50 sx Type 3 cmt, left .5 bbls cmt on top of rtnr. TOOH w/tbg & cmt stinger. RIH w/3-1/8" csg gun, & CCL & shot 6 sqz holes in 4-1/2" csg f/4860-4861'.
9/9/11: Set cmt rtnr @ 4835'. Pump 50 sx type 3 cmt. Had full circ



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14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #119249 verifie For ENER VEST OPERATING Committed to AFMSS for processing by ST	LLC, s	sent to the Rio Puerco	OSE)	
Name (Printed/Typed)	JANET M. BIENSKI	Title	REGULATORY ASSISTANT		
Signature	(Electronic Submission)	Date	10/05/2011		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By ACCEPTED			STEPHEN MASON PETROLEUM ENGINEER	D	ate 10/07/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Offic	∘ Rio Puerco		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Addițional data for EC transaction #119249 that would not fit on the form

10. Field and Pool, continued

BLANCO MESAVERDE

32. Additional remarks, continued

throughout cmt job. Left .5 bbls cmt on top of rtnr.

9/12/11: TIH & tag cmt @ 4830'. Drl out cmt f/4830'-4835' (cmt
rtnr). Cont drl out f/4835'-4868'. Circ clean.

9/13/11: Drl out cmt f/5553'-5578' (cmt rtnr), cont drl out
f/5578'-5604'. Tag cmt @ 5680'. Circ clean.

9/14/11: Press test 4-1/2" csg f/5680'-surf, 700 psi (lost 30 psi)
30 min - ok. MIRU WL & run CBL f/5680'-3650'. EST TOC 4374'.

CBL attached.

9/15/11: MIRU air pkg. Drl out cmt f/5680'-5700' (CBP). Drl out
CBP. Circ clean.

9/16-20/11: Clean out fill. RIH w/2-3/8" prod tbg & set @ 8144' (EOT).

