· In Lieu of Form 3160-4 (July 1992)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE FORM APPROVED OMB NO 1004-0137

Expires February 28, 1995

	SF-078771
rse side)	5 LEASE DESIGNATION AND LEASE N
other instructions on	

				rev	verse side)	5 LEASE DESIGNA	TION AND LEASE NO SF-078771	
		* * **				6 IF INDIAN, ALLO		
V	ELL COMPLE	ETION OR REC	OMPLETION RI	EPORT AND LO	OG*			
1. TYPE O	EWELL OF WELL	X GAS WELL	DRY OTHER			7 UNIT AGREEMENT NAME  Rosa Unit		
	F WELL OIL WELL	A GAS WELL	DRY OTHER				Rosa Om	
	F COMPLETION WELL WORKOVER	DEEPEN PLUG BAC	K DIFF RESVR	OTHER Thorizontal reen	-Wen	NMNM-	78407D-FC	
2 NAME OF OPERATOR					Come is to come and	8 FARM OR LEASE NAME, WELL NO		
WILLIAMS PRODUCTION COMPANY						Rosa Unit 217A		
3 ADDRESS AND TELEPHONE NO NOV 02 2011							9 API WELL NO	
P O Box 640, Aztec, NM 87410 (505) 333-1808						30-039-29835 <b>- 0\\$\</b>		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*1 Field Offices SHL 1496 FSL & 2263' FEL  Bureau of Land Management.						10 FIELD AND POOL, OR WILDCAT		
SHL 1496' FSL & BHL 352' FSL &				Bureau of L	SHOMANOS	BASIN	FRUITLAND COAL	
5112 332 133 4	7507 122					11 SEC, T,R,M,O	R BLOCK AND	
						SURVEY OR AREA 11 31N 6W		
				14 PERMIT NO	DATE ISSUED	12 COUNTY OR	13 STATE	
		· · · · · · · · · · · · · · · · · · ·				Rio Arriba	New Mexico	
15 DATE SPUDDED	16 DATE T D REACHED		(READY TO PRODUCE) 28/11	1	, RKB, RT, GR, ETC )* 19 ELEVATION CASINGHEAD			
5/21/06	existing	10/.	20/11					
20 TOTAL DEPTH, N	1D & TVD / 3085' TVD	21 PLUG, BACK T.D., N 5127' MD 3085' T		22 IF MULTCOMP, HOW MANY	23 INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS	
		PLETION - TOP, BOTTOM					NAL SURVEY MADE	
BASIN FRUITLAND COAL 3421'-5122' MD						YES		
26 TYPE ELECTRIC	AND OTHER LOGS RUN					27 WAS WELL COR	ED .	
	(Report all strings set in wel			1	T			
	ize/grade ", J-55	WEIGHT, LB /FT 36#	DEPTH SET (MD)	HOLE SIZE 12-1/4"	TOP OF CEMENT, CEN 155 SX - SI		AMOUNT PULLED	
		23#	2977'	8-3/4"		450 SX – SURFACE		
7", K-55 23#		2911	0-3/4	430 37 - 30	2567807			
							1072	
							Dr 2 5	
29 LINER RECORD SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 TUBING RECORD SIZE	DEPTH SET	, PACKER SET-(MD)	
4 1/2"	2647	5127'	0 SX		2-7/8", 6 5#, J-55	3253 <b>M</b>	WOV 20. 5	
31 PERFORATION R	ECORD (Interval, size, and	number)		32 ACID, SHOT, FRAC DEPTH INTERVAL	TURE, CEMENT SQUEEZE, AMO	ETC P	ATERIALUSED 5	
				(MD)		18	TOTAL DIV DICT. 3	
Basın Fruitland C	<u>oal_</u> 3421'-5122' (Pre	e-Perforated Liner, 28,	0 50" dia holes p/ft)	3421'-5122'	Well was not stimula	ated /	ATTERIANUSED NO. 19 10 10 10 10 10 10 10 10 10 10 10 10 10	
							SS 100	
							00000	
				1				
33 PRODUCTION				l			<del></del>	
	T DD OD LOTTON	T PROPU	CTION ACTIVOD (FI			West Learn	ATUS (PRODUCING OR SU	
DATE OF FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas hft, 8/24/06			gas nit, pumping-size and typ	e or pump)	WELLSI	ATUS (PRODUCING OR SI)		
							PR /	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED	24-HOUR RATE	OIL – BBL	GAS – MCF	WATER - BBL	OIL GRAVITY-API (CORR )	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) non flaring						TEST WITNESSED	3Y	
35 LIST OF ATTACH			ONES, WELLBORE DIAC	· · · · · · · · · · · · · · · · · · ·	/ report			
36 I hereby certify tha	t the foregoing and attached	intermation is complete and	correct as determined from all	available records				

SIGNED My Hygin

TITLE Larry Higgins

DATE 11/2/11

ACCEPTED FOR RECORD NOV 07 2011

NMOCD

