

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 01 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name,

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
VALDEZ 8M

9. API Well No.

30-039-30452

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SW/SE), 1255' FSL & 1855' FEL, Section 28, T28N, R4W, NMPM

10. Field and Pool
BLANCO MY / BASIN DK

Bottom: Unit P (SE/SE), 723' FSL & 713' FEL, Section 28, T28N, R4W, NMPM

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
☐ Z Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ X Other	COMPLETION	
☐ Subsequent Report	☐ Recompletion	☐ New Construction		SUNDRY	
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing			
	☐ Casing Repair	☐ Water Shut off			
	☐ Altering Casing	☐ Conversion to Injection			

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo

Title: Staff Regulatory Technician Date 10/25/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date NOV 01 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY SA

NM O&G
A

Valdez 8M
API# 30-039-30452
Blanco Mesaverde / Basin Dakota
Burlington Resources

08/03/11 RU BWWC W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL from 8812' to 3400'. Continue w/ GR/CCL to 15" KB. TOC @ 3750'. (7" shōe @ 4679'). RD W/L.

08/16/11 Install Frac valve. PT csg to 6600#/30min @ 014:00hrs. on 08/16/11. Test Ok.

08/18/11 RU W/L. Perf. Dakota w/ .34" diam. - 2SPF @ 8787', 8784', 8782', 8776', 8773', 8771', 8768', 8766', 8763', 8761', 8754', 8724', 8720', 8716', 8712', 8708', 8706', 8663', 8652', 8650', 8648', 8645', 8643', 8641' = 48 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (8641' - 8787') w/ 114,380gals of 70% Quality SlickFoam w/ 40,420# 20/40 Brady sand. Pumped 130bbls of fluid flush. Total N2:2,534,000SCF.

08/19/11 Set CFP @ 7300'. Perf. Point Lookout/LMF w/ .34" diam. - 1SPF @ 6937', 6838', 6810', 6792', 6780', 6734', 6698', 6680', 6673', 6666', 6657', 6652', 6633', 6625', 6619', 6612', 6582', 6570', 6565', 6552', 6537', 6498', 6478', 6460' = 24 Holes. Started w/ 110bbls of 2% KCL water. Acidize w/ 10bbls of 15% HCL. Frac'd (6460' - 6937') w/ 111,300gals of 70% Quality SlickFoam w/ 40,325lbs. of 20/40 Brady sand. Pumped 100bbls of Fluid. Total N2:1,552,300SCF. Set CFP @ 6450'. Perf. UMF/Cliffhouse w/ .34" diam. - 1SPF @ 6376', 6371', 6333', 6317', 6308', 6300', 6270', 6256', 6250', 6242', 6234', 6221', 6215', 6210', 6200', 6182', 6140', 6124', 6106', 6077', 6060', 6027', 6015', 6004', 5987' = 25 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (5987' - 6376') w/ 102,340gals of 70% Quality SlickFoam w/ 39,125lbs. 20/40 Brady sand. Pumped 89bbls of foamed fluid. Total N2:1,429,700SCF. Start Flowback. RD W/L & frac equip.

08/20/11 Continued with Flowback operations.

08/22/11 RU BWWC W/L. RIH w/ CBP set @ 5778'. RD W/L & all crews.

09/23/11 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test - OK.

09/26/11 TIH, Tagged & DO CBP @ 5778'. CO & M/O CFP @ 6450'. Circ., & CO.

09/27/11 CO & M/O CFP @ 7300'. Circ., & CO fill to PBTD @ 8812'. Circ., & CO.

09/28/11 Started selling MV & DK gas thru GRC. Circ., & CO.

09/29/11 Continue flowing.

09/30/11 TIH, & set RBP @ 7090'. Flow test MV. Circ., & CO.

10/01/11 Continue flowing.

10/02/11 Continue flowing.

10/03/11 TIH, to retrieve RBP @ 7090'. RBP not where thought. TOH, w/ 1st RBP, replaced RBP & set @ 7059'. Retest MV flow test.

10/04/11 RIH, retrieved RBP @ 7059'. TOH, shut dwn for night due to weather.

10/05/11 WO weather.

10/06/11 Continue to wo weather.

10/07/11 Run spinner for DK & MV.

10/10/11 Flow test MV & DK. CO fill, RIH w/ 284jts, 2 3/8", 4.7#, L-80 tbg set @ 8750', w/ F-Nipple @ 8749'.

10/11/11 ND. BOPE. NU WH RD RR @ 19:00hrs. on 10/11/11.

PC