

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-080673

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 27-4 Unit

8 FARM OR LEASE NAME, WELL NO

123P

9 API WELL NO

30-039-30591

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 7, T27N, R4W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF
RESVR ☐Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface J (NWSE), 2075' FSL & 2515' FEL

At top prod. interval reported below

G(SWNE), 1669' FNL & 2404' FEL

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPUDDED

5/19/11

16 DATE T D REACHED

6/6/11

17 DATE COMPL. (Ready to prod.)

8/26/11 - GRS

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL-6,908' / KB-6,923'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD-8,469'/TVD-8,135'

21. PLUG, BACK T D, MD & TVD

MD-8,467'/TVD-8,133'

22 IF MULTIPLE COMPL.,
HOW MANY*

2

23 INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

BASIN DAKOTA 8,288 - 8,462

25. WAS DIRECTIONAL
SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	234'	12 1/4"	Surface 76 sx(122cf)	1/4 bbl
7" J-55	23#	4,834'	8 3/4"	TOC @ 520', 639 sx(1310cf) Stage tool @ 3,854'	15 bbls on 1st stage 0 bbls on 2nd stage
4 1/2" L-80	11.6#	8,468'	6 1/4"	TOC @ 2,776' 258 sx(521cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" L-80		
					4.7#	8,372'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Basin Dakota w/ .34" diam
2 SPF @ 8,402' - 8,462' = 30 holes
1 SPF @ 8,288' - 8,362' = 21 holes
Total Holes = 51

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8,288'-8,462

Acidize w/ 10 bbls 15% HCL acid. Frac w/ 40,992
gal 70Q N2 slickfoam w/ 40,144# 20/40 Arizona sand.
N2: 2,494,000scf

RCVD OCT 31 11
OIL CONE HUB
DIST. 3

33

PRODUCTION

DATE FIRST PRODUCTION 8/26/11 - GRS		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 9/1/11	HOURS TESTED 1	CHOKE SIZE 1/2	PROD'N FOR TEST PERIOD <div><div></div></div>	OIL--BBL 0	GAS--MCF 29mcf/h	WATER--BBL trace	GAS-OIL RATIO
FLOW TUBING PRESS. SI-579psi	CASING PRESSURE SI-566psi	CALCULATED 24-HOUR RATE <div><div></div></div>	OIL--BBL 0	GAS--MCF 685mcf/d	WATER--BBL 1bw/d	OIL GRAVITY-API (CORR.)	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a Blanco Mesa Verde/Basin Dakota being commingled by DHC Order # 3043 AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dennis Journey

TITLE

Staff Regulatory Technician

DATE

10/25/11 FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any matter within its jurisdiction

OCT 26 2011

FARMINGTON FIELD OFFICE
BY J. Salas

RECEIVED

A

PC

API# 30-039-30591		SAN JUAN 27-4 UNIT 123P			
Ojo Alamo	3367'	3602'	White, cr-gr ss.	Ojo Alamo	3367'
Kirtland	3602'	3836'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3602'
Fruitland	3836'	4060'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3836'
Pictured Cliffs	4060'	4242'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4060'
Lewis	4242'	5045'	Shale w/siltstone stringers	Lewis	4242'
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra	5045'	5660'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5045'
Mesa Verde	5660'	5921'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5660'
Menefee	5921'	6242'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5921'
Point Lookout	6242'	6615'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6242'
Mancos	6615'	7418'	Dark gry carb sh.	Mancos	6615'
Gallup	7418'	8188'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7418'
Greenhorn	8188'	8253'	Highly calc gry sh w/thin lmst.	Greenhorn	8188'
Graneros	8253'	8286'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8253'
Dakota	8286'	8469'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8286'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	